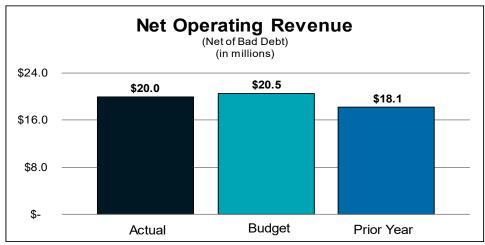
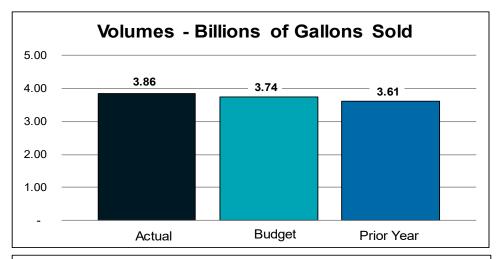
# REPORT ON INCOME & FINANCE

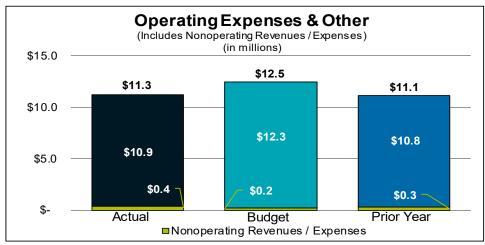
**JULY 2024** 

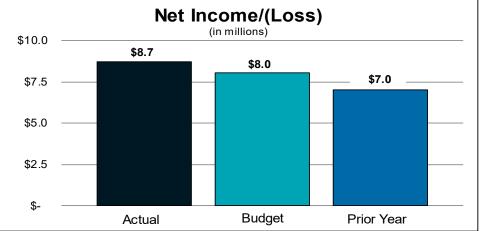
## WATER OPERATIONS

### **CURRENT MONTH – JULY 2024**









## WATER OPERATIONS – EXECUTIVE SUMMARY

### **JULY 2024 vs. BUDGET**

Reve	enι	ıe:
------	-----	-----

- July Water sales revenues of \$20.0 million were unfavorable to budget by \$0.5 million, or 2.6%, as follows:
  - Timing of grant proceeds received for lead service replacement program partially offset with lower lead service replacement expense year-to-date through July
  - Grant proceeds received from Nebraska Water Sustainability Fund Grant Program (to be used to purchase additional leak loggers)
  - Increased metered sales of water due to volumes that were up 3.2% vs. budget
  - All other non-volume related

#### **Volumes:**

• July Water volumes were favorable to budget by 3.2% primarily driven by an increase in production despite an increase in precipitation of 1.06 inches above historical average

#### **Operating Expenses & Other:**

- July operating and other expenses of \$11.3 million were favorable to budget by \$1.2 million, or 9.7%, as follows:
  - Decreased Lead Service line replacements due to timing
  - Decreased Distribution Maintenance expense primarily due to timing of paving cuts and reduction in main breaks (40 main breaks in July vs. 10-year average of 51)
  - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
  - · Loss on the sale of various old special machines that had reached the end of their useful life
  - All other, net

#### **Net Income:**

• July's net income of \$8.7 million was favorable to budget by \$0.7 million



Millions

(1.1)

0.3

0.2

0.6

0.4

0.1

(0.1)

0.2

## WATER OPERATIONS – EXECUTIVE SUMMARY

### **JULY 2024 vs. PRIOR YEAR**

#### **Revenue:**

- July Water sales revenues of \$20.0 million were favorable to prior year by \$1.9 million, or 10.1%, as follows:
  - Increased metered sales of water due to volumes that were up 7.0% vs. prior year and the impact of the January 2, 2024 rate increase (8.5% increase \$ to the Commodity component of rates for all customer classes, except Wholesale, which increased 9.5%)
  - Grant proceeds received from Nebraska Water Sustainability Fund Grant Program (to be used to purchase additional leak loggers) \$ 0.3
  - All other non-volume related \$ 0.2

#### Volumes:

• July Water volumes were favorable to prior year by 7.0% driven primarily by decreased precipitation vs. prior year (July 2024 precipitation was 1.7 inches less than prior year)

#### **Operating Expenses & Other:**

- July operating and other expenses of \$11.3 million were unfavorable to prior year by \$0.2 million, or 1.2%, as follows:
  - Increased Purification Operating expense primarily due to an increase in chemicals driven by increase in water production
  - Increased Distribution Operating expense primarily due to increase in utility locating staff driven by increased ticket counts
  - Increased WIR Water service reconnects/service replacements due to timing of various water main projects
  - Increased expense for Lead Service line replacement
  - · Loss on the sale of various old special machines that had reached the end of their useful life
  - Decreased Distribution Maintenance expense primarily due to reduction of main breaks and timing of paving cuts
  - All other, net

#### **Net Income:**

• July's net income of \$8.7 million was favorable to prior year by \$1.7 million.



Millions

1.4

(0.4)

(0.2)

(0.1)

(0.1)

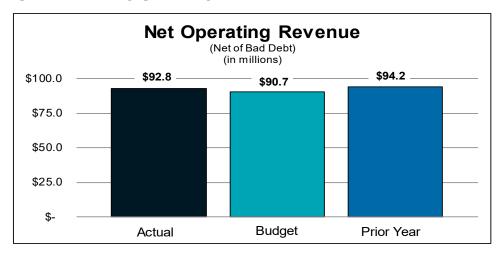
(0.1)

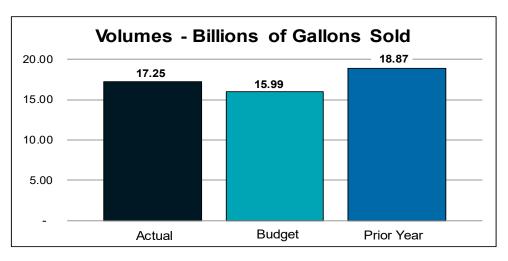
1.0

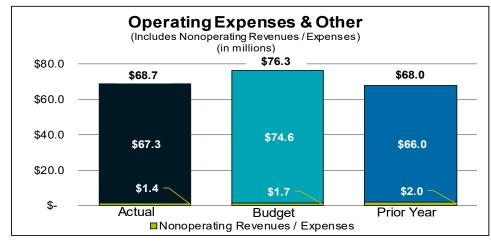
(0.3)

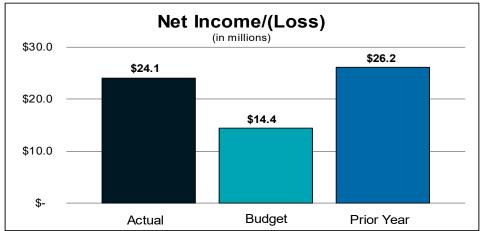
## WATER OPERATIONS

### YEAR-TO-DATE – JULY 2024



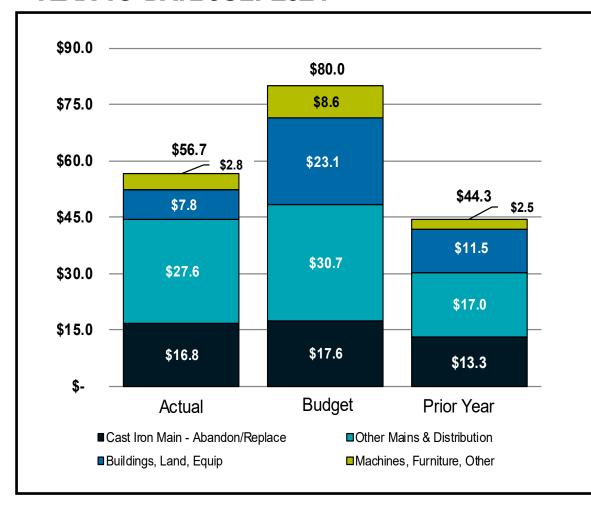






## WATER CAPITAL EXPENDITURES

### **YEAR-TO-DATE JULY 2024**



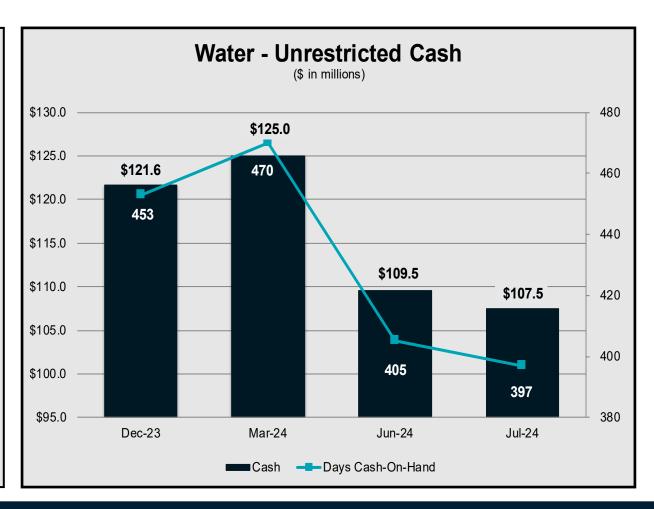
<ul> <li>Year-to-date capital expenditures of \$56.7 mi</li> </ul>	llion we	ere \$23.3
million less than budget, as follows:		ons Over er) Budget
Florence - Header Incident Design & Construction (timing)	\$	(4.3)
Platte South - New Electrical Building Design (timing)	\$	(2.2)
Florence - Site Header & Basin 6 Rehabilitation (timing)	\$	(2.1)
Highway 370 Booster Pump Design & Construction (timing)	\$	(1.5)
Platte West - Capital Improvement Plan (timing)	\$	(1.0)
Platte South - Wellfield Resiliency (timing)	\$	(1.0)
Platte West - Lime Upgrades (timing)	\$	(0.6)
Platte South - Air Handler Replacement (timing)	\$	(0.5)
Platte West - Fencing (timing)	\$	(0.5)
Platte West - Outdoor Material Storage Bins (timing)	\$	(0.4)
Florence - Pre-Sed Basin Rehab-Design (timing)	\$	(0.3)
Florence - Minne Lusa Repairs (timing)	\$	0.5
Platte South - Administration Building Design & Construction	\$	0.5
Buildings, Land & Equipment-All Other	\$	(1.8)
Mains-Cast Iron (timing)	\$	(8.0)
Mains - All other (timing of large development projects)	\$	(3.1)
Construction Machines (timing)	\$	(2.1)
All other, net	\$	(2.0)
	\$	(23.3)

## **CASH POSITION – WATER DEPARTMENT**

**JULY 31, 2024** 

 Cash and restricted funds totaled \$158.1 million; unrestricted cash totaled \$107.5 million, as depicted below:

	Spio	.00 501	O			
(\$ in millions)	12/	31/2023	7/	/31/2024	C	Change
Cash Per Balance Sheet	\$	168.1	\$	158.1	\$	(10.0)
Less Restricted Cash:						
2022 Bond Project Fund (proceeds remaining)	\$	40.7	\$	34.4	\$	(6.3)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &						
principal payments)	\$	2.5	\$	12.9	\$	10.4
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.1	\$	3.1	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	0.0
Subtotal Restricted Cash	\$	46.5	\$	50.6	\$	4.1
Unrestricted Cash	\$	121.6	\$	107.5	\$	(14.1)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	8.6	\$	7.0	\$	(1.6)
Sewer Fees Collected but not Remitted	\$	17.7	\$	19.3	\$	1.6
Customer Advances for Construction*	\$	41.9	\$	59.6	\$	17.7
WIR Funds Collected but not Expended	\$	32.3	\$	29.9	\$	(2.4)
Cash Reserves	\$	21.1	\$	(8.3)	\$	(29.4)
Days Cash on Hand (Unrestricted Cash)		453		397		(56)
Cash Required to meet 180 Day Goal	\$	48.3	\$	48.7		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	73.3	\$	58.8		



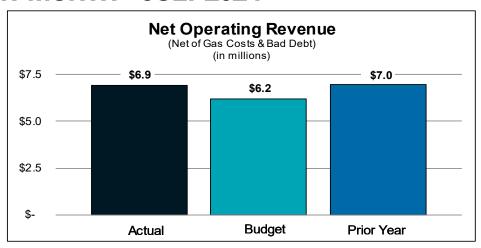
Developers/customers advance funds based on the estimated cost to install the mains. MUD
expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself"
by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On July 31,
2024, \$20.5 million has been expended from Cash Reserves for work-in-progress.

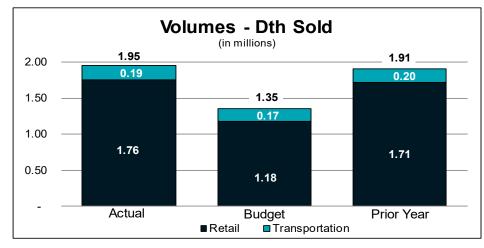
<sup>\*\*</sup>Cash Reserves as of July 31, 2024 were negatively impacted by \$0.7 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in August 2024. (There is a one-month lag between incurring costs and reimbursement.)

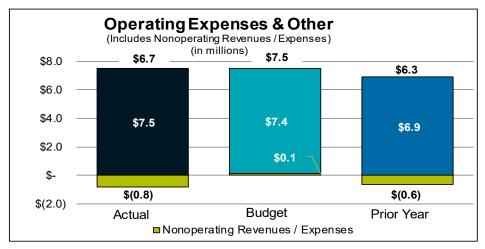


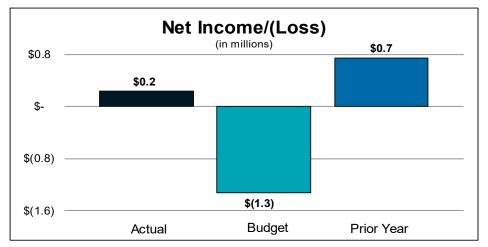
## **GAS OPERATIONS**

### **CURRENT MONTH – JULY 2024**









## **GAS OPERATIONS – EXECUTIVE SUMMARY**

### **JULY 2024 vs. BUDGET**

Revenue:	Mi	Illions
<ul> <li>July Gas net revenues of \$6.9 million were favorable to budget by \$0.7 million, or 11.8%, as follows:</li> </ul>		
<ul> <li>Increased net sales revenue primarily due to higher volumes associated with electric generation</li> </ul>	\$	1.2
Timing of PHMSA grant reimbursement	\$	(0.4)
All other non-volume related	\$	(0.1)
Volumes:		
<ul> <li>July Gas volumes were favorable to budget by 43.8% primarily driven by an increase in energy demand</li> </ul>		
Operating Expenses & Other:		
• July operating and other expenses of \$6.7 million were favorable to budget by \$0.8 million, or 11.0%, as follows:		
<ul> <li>Increased investment and interest income primarily due to higher investable cash balances and higher yields</li> </ul>	\$	1.0
<ul> <li>Decreased Marketing and public information expense primarily due to timing of spend on CNG programs</li> </ul>	\$	0.2
<ul> <li>Decreased Distribution Maintenance expense due to lower labor for gas service and main maintenance</li> </ul>	\$	0.2
<ul> <li>Increased Depreciation &amp; Amortization expense primarily driven by the adoption of GASB 96 - Subscription-based Information Technology Arrangements (SBITA)</li> </ul>	\$	(0.3)
• Increased Administrative & General expense due to decreased amounts charged to capital projects (which serves to increase operating	\$	(0.4)

#### **Net Income:**

expenses)All other, net

• July's net income of \$0.2 million was \$1.5 million favorable to budget



0.1

## **GAS OPERATIONS – EXECUTIVE SUMMARY**

### **JULY 2024 vs. PRIOR YEAR**

Re	<b>\</b> /	Δ	n		Δ	•
VG.	v	C		u	C	•

- July Gas net revenues of \$6.9 million were unfavorable to prior year by \$0.1 million, or 0.6%, as follows:
  - Timing of unbilled revenue and mix amongst various customer types partially offset with an increase in volumes of 2.2% and the impact of the January \$ 2, 2024 rate increase (2.5% increase to the Margin component of rates for all customer classes)
  - PHMSA grant proceeds received in 2024 \$ 0.1
  - All other non-volume related \$ 0.1

#### **Volumes:**

• July Gas volumes were favorable to prior year by 2.2% primarily driven by an increase in energy demand vs. prior year

#### **Operating Expenses & Other:**

- July operating and other expenses of \$6.7 million was unfavorable to prior year by \$0.4 million, or 7.6%, as follows:
  - Increased Depreciation & Amortization expense primarily driven by the adoption of GASB 96 Subscription-based Information Technology Arrangements (SBITA)
  - Increased interest expense due to the issuance of 2023 Gas Revenue Bonds
  - Increased investment and interest income primarily due to higher investable cash balances and higher yields
  - All other, net

#### **Net Income:**

• July's net income of \$0.2 million was \$0.5 million unfavorable to prior year



Millions

(0.3)

(0.5)

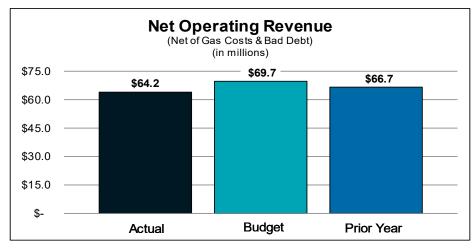
(0.3)

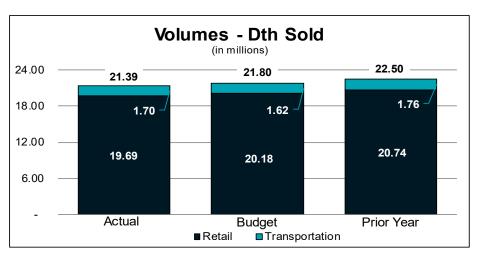
0.5

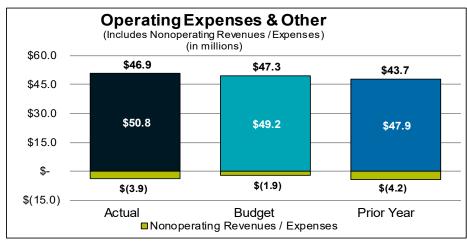
(0.1)

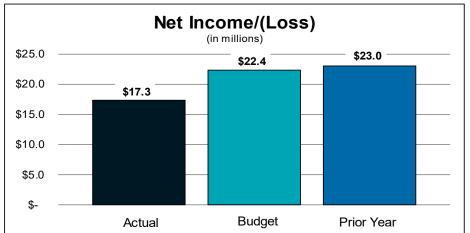
## **GAS OPERATIONS**

### YEAR-TO-DATE – JULY 2024



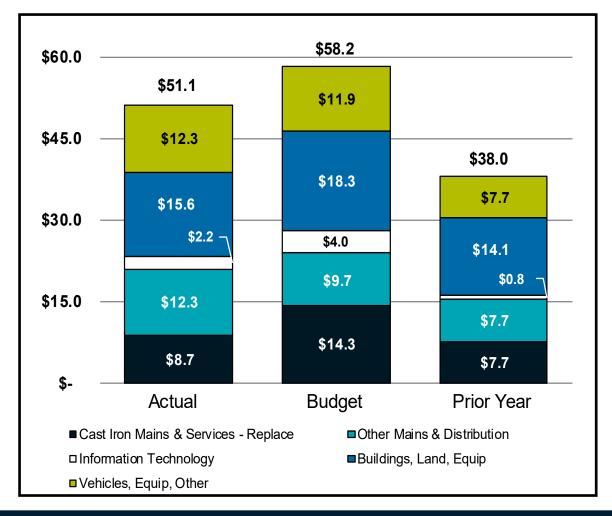






## **GAS CAPITAL EXPENDITURES**

### YEAR-TO-DATE JULY 2024

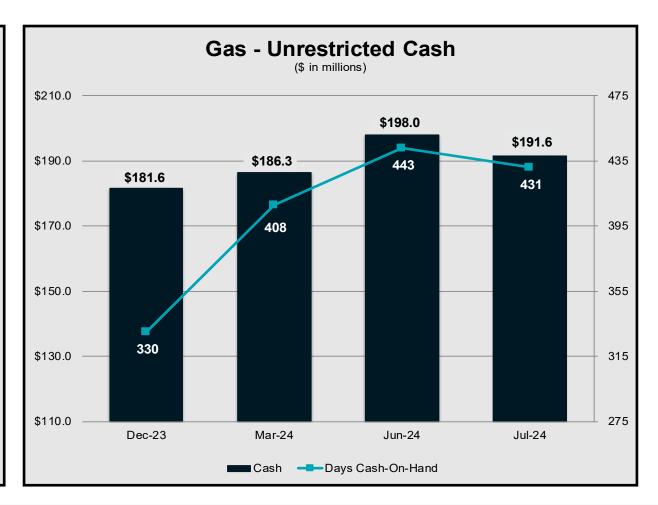


Buildings, Land and Equipment - LNG Vaporization Expansion  Buildings, Land and Equipment - LNG Liquefaction Replacement  Buildings, Land and Equipment - New Construction Center (timing)  Buildings, Land and Equipment - All Other  Information Technology - Digital Platform Modernization (timing)  Information Technology - Network Lifecycle Refresh & Upgrades (timing)  Information Technology - Camera Life Cycle Upgrade Project (timing)  Information Technology - All other  Main - Cast Iron Mains and Services (Abandon/Replace) (timing)  Mains - Other Mains & Distribution	1 er get_
Buildings, Land and Equipment - LNG Liquefaction Replacement  Buildings, Land and Equipment - New Construction Center (timing)  Buildings, Land and Equipment - All Other  Information Technology - Digital Platform Modernization (timing)  Information Technology - Network Lifecycle Refresh & Upgrades (timing)  Information Technology - Camera Life Cycle Upgrade Project (timing)  Information Technology - All other  Main - Cast Iron Mains and Services (Abandon/Replace) (timing)  Mains - Other Mains & Distribution	(6.1)
Buildings, Land and Equipment - New Construction Center (timing)  Buildings, Land and Equipment - All Other  Information Technology - Digital Platform Modernization (timing)  Information Technology - Network Lifecycle Refresh & Upgrades (timing)  Information Technology - Camera Life Cycle Upgrade Project (timing)  Information Technology - All other  Main - Cast Iron Mains and Services (Abandon/Replace) (timing)  Mains - Other Mains & Distribution	2.4
Buildings, Land and Equipment - All Other  Information Technology - Digital Platform Modernization (timing)  Information Technology - Network Lifecycle Refresh & Upgrades (timing)  Information Technology - Camera Life Cycle Upgrade Project (timing)  Information Technology - All other  Main - Cast Iron Mains and Services (Abandon/Replace) (timing)  Mains - Other Mains & Distribution	1.4
Information Technology - Digital Platform Modernization (timing) \$ ( Information Technology - Network Lifecycle Refresh & Upgrades (timing) \$ ( Information Technology - Camera Life Cycle Upgrade Project (timing) \$ ( Information Technology - All other \$ ( Main - Cast Iron Mains and Services (Abandon/Replace) (timing) \$ ( Mains - Other Mains & Distribution \$ (	0.3
Information Technology - Network Lifecycle Refresh & Upgrades (timing) \$ (Information Technology - Camera Life Cycle Upgrade Project (timing) \$ (Information Technology - All other \$ (Information Technology - Information Technology - All other \$ (Information Technology - Information Technology -	(8.0)
Information Technology - Camera Life Cycle Upgrade Project (timing) \$ Information Technology - All other \$ Information Technology - Camera Life Cycle Upgrade Project (timing) \$ Information Technology - All other \$ Information Technology - Information Technology - All other \$ Information Technology - Inform	(2.0)
Information Technology - All other \$ Main - Cast Iron Mains and Services (Abandon/Replace) (timing) \$ Mains - Other Mains & Distribution \$	(0.3)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing) \$ ( Mains - Other Mains & Distribution \$	0.4
Mains - Other Mains & Distribution \$	0.1
I =	(5.6)
All Other-Misc. \$	2.6
· —	0.4
\$ (	(7.1)

## **CASH POSITION – GAS DEPARTMENT**

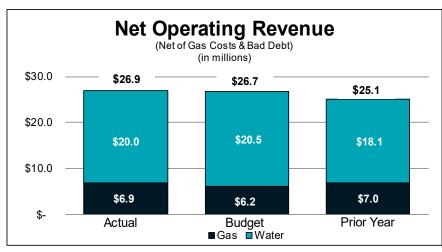
**JULY 31, 2024** 

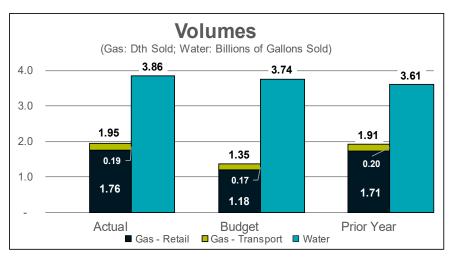
<ul> <li>Cash and restricted funds total</li> </ul>	led(	\$289.1	mil	lion; unre	estri	cted
cash totaled \$191.6 million, as	s de	picted b	elo	W:		
(\$ Millions)	12	/31/2023	7	7/31/2024	(	Change
Cash per Balance Sheet	\$	299.2	\$	289.1	\$	(10.1)
Less Restricted Cash:						, ,
2023 Bond Project Funds (Proceeds Remaining)	\$	89.3	\$	78.0	\$	(11.3)
2022 Bond Project Funds (Proceeds Remaining)	\$	26.3	\$	13.0	\$	(13.3)
2023 Bond Closing Funds (Additional Issuance Cost)	\$	0.4	\$	-	\$	(0.4)
Bond Sinking Fund-2018 bonds (To pay interest						
& principal payments)	\$	1.6	\$	6.5	\$	4.9
Subtotal Restricted Cash		117.6	\$	97.5	\$	(20.1)
Unrestricted Cash	\$	181.6	\$	191.6	\$	10.0
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	29.8	\$	28.1	\$	(1.7)
Customer Advances for Construction	\$	0.2	\$	0.1	\$	(0.1)
GIR Funds Collected but not Expended	\$	-	\$	0.2	\$	0.2
Cash Reserves	\$	151.6	\$	163.2	\$	11.6
Days Cash on Hand (Unrestricted Cash)		330		431		101
Cash Required to meet 180 Day Goal	\$	99.1	\$	80.1		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	82.5	\$	111.5		

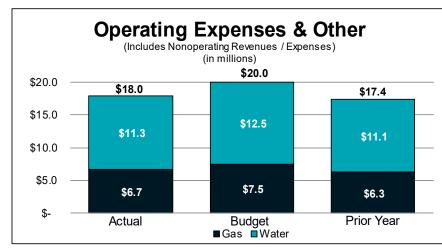


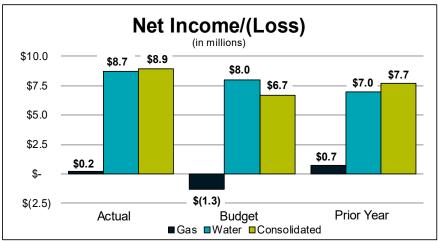
## **GAS & WATER COMBINED**

### **CURRENT MONTH – JULY 2024**



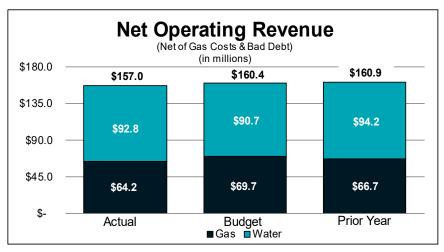


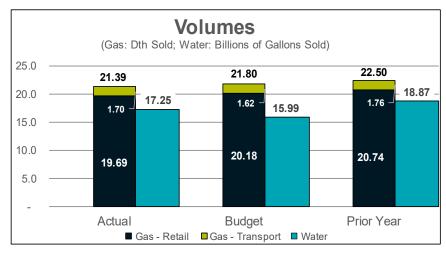


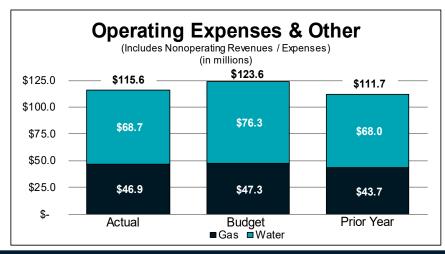


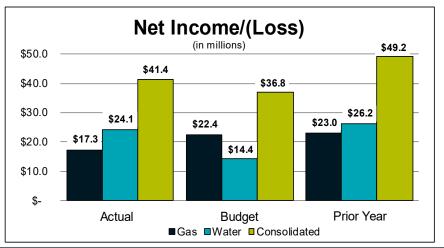
## **GAS & WATER COMBINED**

### YEAR-TO-DATE – JULY 2024



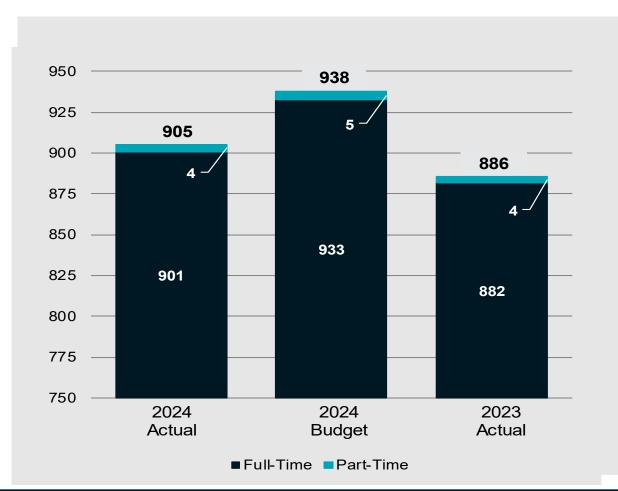






## **PERSONNEL**

# AS OF JULY 31, 2024 GAS & WATER COMBINED

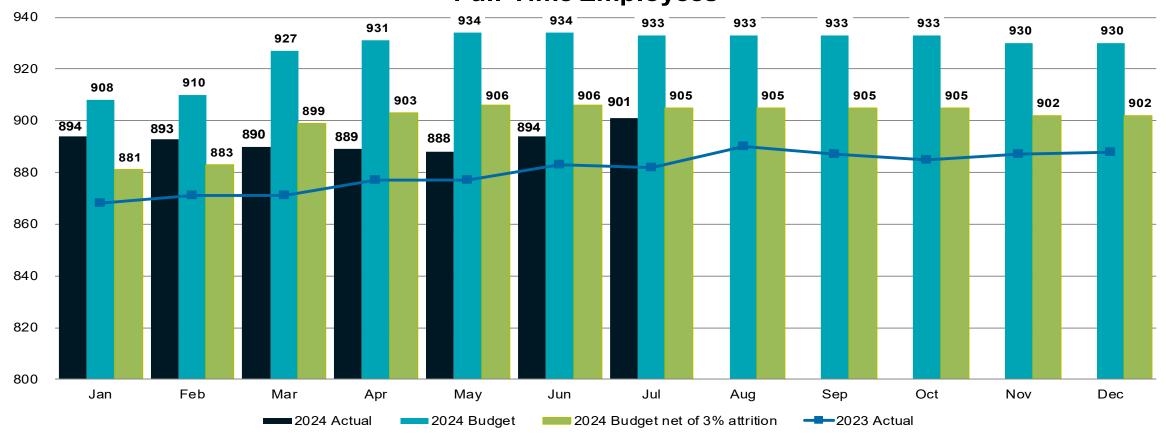


- The active payroll for July was \$7.8 million, compared with \$8.1 million in budget and \$7.1 million in prior year.
- At July 31<sup>st</sup>, there were 901 regular full-time employees, compared with 933 in budget and 882 at July 31, 2023.
- At July 31<sup>st</sup>, there were 4 regular part-time employees, compared with 5 in budget and 4 at July 31, 2023.
- Decrease in payroll driven by lower staffing and decrease in overtime expense partially offset by a 3% attrition factor assumed in budget

## **PERSONNEL TREND**

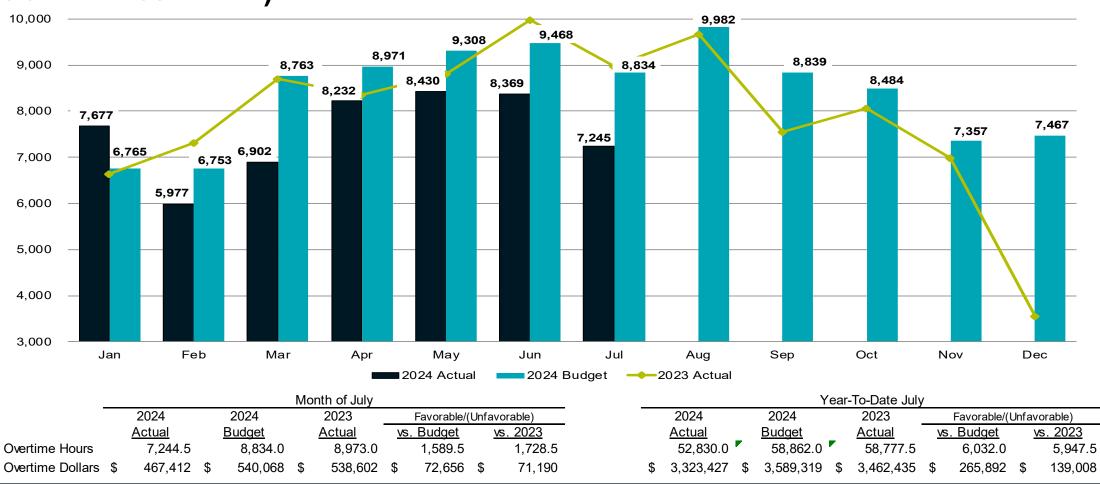
# THROUGH JULY 2024 (GAS & WATER COMBINED)





## **OVERTIME HOURS TREND**

# THROUGH JULY 2024 (GAS & WATER COMBINED)



## **OVERTIME HOURS TREND** (continued)

# JULY 2024 (GAS & WATER COMBINED)

Overtime hours for the month totaled 7,244.5 as compared with 8,834.0 in budget and 8,973.0 in prior year. Overtime hours were 1,589.5 less than budget, as follows:

	Favorable
	(Unfavorable)
	vs. Budget
Water Distribution (1)	940.0
Construction (2)	379.0
Safety, Security & Locating (3)	167.5
Plant Engineering (4)	138.0
Gas Production (5)	131.0
Field Service (6)	(168.5)
All other, net	2.5
	1,589.5

- (1) Decreased overtime primarily driven by managing preventative maintenance in an effort to reduce overtime
- (2) Decreased overtime primarily driven by increase in staff
- (3) Decreased overtime primarily driven by increase in staff to assist in managing ticket volume
- (4) Decreased overtime primarily driven by timing of various projects
- (5) Decreased overtime driven by completion of filling the propane caverns, which was completed the first week of July
- (6) Increased overtime hours primarily due to an increase in residential meter changes, water inspections, and increase in 2nd/3rd shift response for water main breaks



# METROPOLITAN UTILITIES DISTRICT

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA

#### WATER DEPARTMENT

#### FINANCIAL VARIANCE REPORT

#### FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

					Current	t Month		<u></u>				July Year	to Date	
		Current Month		Variance	Vs. Budget	Variance \	/s. Prior Year	<u> </u>	July Year to Date	1	Variance	Vs. Budget	Variance V	s. Prior Year
				% Over	\$/# Over	% Over	\$/# Over			_	% Over	\$/# Over	% Over	\$/# Over
	Actual	Budget	Prior Year	(Under)	(Under)	(Under)	(Under)	Actual	Budget	Prior Year	(Under)	(Under)	(Under)	(Under)
Revenues Water sales	\$ 17,808,701 \$	,,	\$ 16,403,773	1.19 %	\$ 210,081	8.56 %	\$ 1,404,9		. , ,	,,	4.29 %	\$ 3,275,269	(2.80)%	\$ (2,290,782)
Infrastructure charge Other	1,494,880 672,576	1,543,321 1,375,051	1,401,644 344,290	(3.14)% (51.09)%	(48,442) (702,476)	6.65 % 95.35 %	93,2 328,2			9,940,800 2,393,574	(.66)% (29.55)%	(71,357) (1,071,017)	7.34 % 6.66 %	729,253 159,448
Total revenues	19,976,156	20,516,993	18,149,707	(2.64)%	(540,836)	10.06 %	1,826,4	92,808,14	90,675,249	94,210,225	2.35 %	2,132,895	(1.49)%	(1,402,082)
Revenue Deductions														
Operating & Maintenance	9,216,754	10,547,327	9,182,562	(12.62)%	(1,330,573)	.37 %	34,1		, ,	54,983,881	(15.52)%	(10,284,337)	1.83 %	1,005,466
Other	1,683,813	1,697,315	1,641,530	(.80)%	(13,501)	2.58 %	42,2			10,989,425	35.90 %	2,977,801	2.58 %	283,683
Total expenses	10,900,567	12,244,641	10,824,093	(10.98)%	(1,344,075)	.71 %	76,4	74 67,262,454	74,568,991	65,973,305	(9.80)%	(7,306,537)	1.95 %	1,289,149
Other Expense (Income)	365,768	233,698	312,718	56.51 %	132,069	16.96 %	53,0	1,439,834	1,662,001	2,024,662	(13.37)%	(222,167)	(28.89)%	(584,828)
Net Income (Loss)	\$ 8,709,822 \$	8,038,653	\$ 7,012,896	8.35 %	\$ 671,169	24.20 %	\$ 1,696,9	26 \$ 24,105,85	5 \$ 14,444,257	\$ 26,212,258	66.89 %	\$ 9,661,598	(8.04)%	\$ (2,106,403)
Thousands of gallons sold	3,858,507	3,739,800	3,605,221	3.17 %	118,707	7.03 %	253,2	36 17,245,39	2 15,992,270	18,873,005	7.84 %	1,253,122	(8.62)%	(1,627,613)
Number of customers	228,597	228,889	226,418	(.13)%	(292)	.96 %	2,1	79						
Plant Additions & Replacements	\$ 8,872,200 \$	10,595,774	\$ 5,139,866	(16.27)%	\$ (1,723,573)	72.62 %	\$ 3,732,3	34 \$ 56,655,466	5 \$ 79,990,714 \$	\$ 44,252,166	(29.17)%	\$ (23,335,248)	28.03 %	\$ 12,403,300

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

#### FINANCIAL VARIANCE REPORT

FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

					Current	Month						July Yea	r to Date	
		Current Month		Variance	Vs. Budget	Variance V	s. Prior Year	J	uly Year to Date		Variance	Vs. Budget	Variance V	s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues	Actual	Duaget	T HOT Teal	(Olider)	(Officer)	(Officer)	(Olider)	Actual	Duaget	i iioi i eai	(Olider)	(Olider)	(Olider)	(Olider)
Gas Sales	\$ 9,480,620	\$ 8,989,760	\$ 10,591,630	5.46 %	\$ 490,860	(10.49)%	\$ (1,111,010)	\$ 119,133,214	152,018,711 \$	162,512,641	(21.63)%	\$(32,885,497)	(26.69)%	\$(43,379,427)
(Over)/under gas recovery	(8,038)	-	23,339		(8,038)	(134.44)%	(31,377)	(270,376)	-	(1,802,745)	` ,	(270,376)	(85.00)%	1,532,368
Infrastructure charge	1,370,186	1,419,202	1,302,991	(3.45)%	(49,016)	5.16 %	67,195	9,865,882	10,014,967	9,101,156	(1.49)%	(149,085)	8.40 %	764,726
Other	506,415	971,076	329,881	(47.85)%	(464,661)	53.51 %	176,534	3,072,717	4,416,919	3,296,839	(30.43)%	(1,344,202)	(6.80)%	(224,122)
Total revenues, net	11,349,183	11,380,038	12,247,841	(.27)%	(30,855)	(7.34)%	(898,657)	131,801,436	166,450,597	173,107,891	(20.82)%	(34,649,160)	(23.86)%	(41,306,455)
Less: Natural gas purchased for resale	4,419,857	5,181,020	5,274,205	(14.69)%	(761,163)	(16.20)%	(854,348)	67,827,088	96,944,353	106,742,164	(30.04)%	(29,117,265)	(36.46)%	(38,915,077)
CPEP Rebates		-						(231,584)	(223,669)	(348,670)	3.54 %	(7,915)	(33.58)%	117,086
Operating revenues, net of gas cost	6,929,327	6,199,018	6,973,636	11.78 %	730,309	(.64)%	(44,309)	64,205,933	69,729,913	66,714,397	(7.92)%	(5,523,980)	(3.76)%	(2,508,464)
Barrier B. La G														
Revenue Deductions Operating & Maintenance	5,649,186	5,503,953	5,077,894	2.64 %	145,233	11.25 %	571,292	36,776,196	34,966,357	33,212,293	5.18 %	1,809,840	10.73 %	3,563,904
Operating & Maintenance Other	1,859,036	1,882,354	1,820,592	(1.24)%	(23,318)	2.11 %	38,444	13,999,656	14,302,050	14,712,983	(2.11)%	(302,394)	(4.85)%	(713,327)
Ottlei	1,009,000	1,002,334	1,020,392	(1.24)70	(23,310)	2.11 /0	30,444	13,999,030	14,302,030	14,7 12,903	(2.11)/0	(302,394)	(4.03)70	(113,321)
Total operating expenses	7,508,222	7,386,307	6,898,486	1.65 %	121,915	8.84 %	609,736	50,775,852	49,268,406	47,925,276	3.06 %	1,507,446	5.95 %	2,850,577
Other expense (income)	(808,403)	137,697	(668,741)	(687.09)%	(946,100)	(20.88)%	(139,662)	(3,881,943)	(1,914,604)	(4,175,594)	(102.75)%	(1,967,339)	(7.03)%	293,651
Net Income (Loss)	\$ 220.508	\$ (1,324,986)	\$ 743,892	117.32 %	1,554,493	(69.15)%	(514,384)	\$ 17,312,024	\$ 22,376,111 \$	22,964,715	(22.63)%	(5,064,087)	(24.61)%	(5,652,691)
Net income (Loss)	\$ 229,500	\$ (1,324,960)	<del>\$ 743,092</del>	117.32 70	1,554,495	(09.13)%	(514,364)	\$ 17,312,024	φ 22,370,111 φ	22,904,713	(22.03)%	(5,004,007)	(24.01)%	(5,052,091)
Total Retail Sales Adjusted for Unbilled Sales	1,758,806	1,183,932	1,714,569	48.56 %	574,874	2.58 %	44,237	19,687,276	20,178,067	20,743,355	(2.43)%	(490,791)	(5.09)%	(1,056,079)
Total Transportation Sales	194,787	174,529	196,442	11.61 %	20,258	(.84)%	(1,655)	1,704,832	1,621,574	1,762,935	5.13 %	83,258	(3.30)%	(58,103)
Total Sales Adjusted for Unbilled Sales	1,953,593	1,358,461	1,911,011	43.81 %	595,132	2.23 %	42,582	21,392,108	21,799,641	22,506,290	(1.87)%	(407,533)	(4.95)%	(1,114,182)
Heating degree days	-	1	1	(100.00)%	(1)	(100.00)%	(1)	3,031	3,586	3,453	(15.48)%	(555)	(12.22)%	(422)
Number of customers	241,339	242,329	239,503	-0.41%	(990)	.77 %	1,836							
Plant Additions &														
Replacements	\$ 8,608,487	\$ 7,820,966	\$ 8,527,880	10.07 %	787,521	.95 %	\$ 80,607	\$ 51,101,157	\$ 58,227,342 \$	37,952,168	(12.24)%	\$ (7,126,185)	34.65 %	\$ 13,148,989

			2024 - \	NATER I	NFRAS	rructu	RE REPL	ACEMEN	NT - REV	VENUE 8	& EXPEN	ISE SUN	/MARY		
	Actual 2008 - 2023	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
WATER															
Water Infrastructure Revenue	\$213,621,442	1,468,563	1,542,086	1,522,986	1,561,075	1,571,986	1,508,477	1,494,880	1,545,128	1,546,390	1,543,888	1,542,103	1,542,261	\$18,389,822	\$232,011,263
Water Infrastructure Revenue - Commodity	\$53,994,600	675,895	613,946	645,527	732,542	895,344	1,284,161	1,846,740	2,131,776	1,854,001	1,436,280	711,952	671,439	\$13,499,603	\$67,494,203
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$183,223,212	661,391	1,376,995	3,966,433	2,325,511	2,023,909	3,533,838	2,947,075	1,792,985	1,627,301	1,258,101	1,358,101	1,350,941	\$24,222,582	\$207,445,794
Abandonments - approximate	\$6,530,327	0	29,731	36,539	185,870	51,671	62,999	23,256	52,449	47,238	40,491	24,282	24,018	\$578,543	\$7,108,870
Service Reconnections W-3	\$41,335,326	110,879	70,407	330,504	350,369	333,871	305,344	426,233	502,957	498,364	501,634	501,267	502,701	\$4,434,529	\$45,769,855
Infrastructure Integrity	\$2,329,872	54,360	55,874	57,598	55,168	60,736	64,368	65,851	102,410	80,939	82,291	79,058	85,104	\$843,757	\$3,173,629
Water Main Condition Assessment***	\$1,839,794	12,447	8,289	10,362	(82,653)	125,945	70,749	15,476	89,167	89,167	89,167	89,167	89,167	\$606,449	\$2,446,244
TOTAL EXPENDITURES	\$235,258,532	839,078	1,541,295	4,401,436	2,834,264	2,596,132	4,037,297	3,477,891	2,539,968	2,343,009	1,971,684	2,051,875	2,051,931	30,685,860	265,944,392
NET CURRENT YEAR	\$32,286,810	\$1,305,380	\$614,737	(\$2,232,923)	(\$540,647)	(\$128,803)	(\$1,244,658)	(\$136,272)	\$1,136,936	\$1,057,382	\$1,008,484	\$202,180	\$161,768	\$1,203,565	\$33,490,375
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	32,286,810	33,592,190	34,206,927	31,974,004	31,433,357	31,304,554	30,059,896	29,923,624	31,060,559	32,117,942	33,126,426	33,328,606	33,490,375		
WIR Mains Installed-Qtr (Miles)*				1.60			4.00								
WIR Mains Installed-YTD (Miles)*	49.36			1.60			5.60			5.60			5.60		
High Risk Mains Abandoned-Qtr (Miles)*	-10.00			0.20			4.10			0.00			0.00		
High Risk Mains Abandoned-YTD (Miles)*	81.44			0.20			4.30			4.30			4.30		
Cast Iron Miles of Main Remaining**	1,116.95			1,116.75			1,112.65			1,112.65			1,112.65		

<sup>\*</sup>Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains \*\*includes Cast Iron, Ductile, and other pipe cohorts

<sup>\*\*\*</sup> Water Main Condition Assessment revised from previous months' reports

			2024	- GAS IN	IFRASTF	RUCTUR	E REPLA	CEMENT	Γ - REVE	ENUE & I	EXPENS	E SUM	/IARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2023	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2022
GAS															
Gas Infrastructure Revenue	\$206,937,209	\$1,356,521	\$1,431,177	\$1,416,226	\$1,449,979	\$1,447,968	\$1,393,824	\$1,370,186	\$1,414,958	\$1,415,854	\$1,419,593	\$1,422,852	\$1,424,718	\$16,963,855	\$223,901,065
PHMSA Grant Revenue	\$0	-	-	-	-	-	-	\$131,055						\$131,055	\$131,055
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208
Gas Dept Bond Offering-Project Fund	\$27,227,378	25,826,290	20,999,796	20,433,372	19,527,961	18,599,547	17,345,649	15,302,142	13,096,987	10,719,625	17,428,293	15,036,060	12,536,574	10,131,545	
Investment Earnings on Project Fund	\$1,408,158	104,534	32,252	76,897	64,629	81,242	68,920	72,756		8,978,637				\$ 9,479,867	\$10,888,025
Expenditures															
GCI Mains per G-21	\$124,843,304	268,232	174,914	299,445	613,262	1,394,349	1,175,476	1,022,708	1,260,200	1,260,200	1,260,200	1,260,200	1,259,800	\$11,248,985	\$136,092,289
Abandonments - approximate	\$16,009,782	122	34,060	9,228	22,351	144,016	144,643	198,969	304,208	304,208	304,208	304,208	304,208	\$2,074,430	\$18,084,212
GIR services per G-21	\$99,426,300	260,615	654,389	551,197	328,506	362,764	849,175	776,486	684,740	684,740	684,740	684,740	687,860	\$7,209,952	\$106,636,252
GIR service reconnections per G-3	\$24,804,119	69,707	118,946	133,172	371,021	211,299	239,672	379,199	151,876	143,084	250,337	155,881	117,803	\$2,341,999	\$27,146,119
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$265,774,735	598,676	982,309	993,043	1,335,140	2,112,428	2,408,966	2,377,361	2,401,025	2,392,233	2,499,486	2,405,029	2,369,671	\$22,875,366	\$288,650,102
NET CURRENT YEAR	(\$58,994,734)	\$757,845	\$448,868	\$423,184	\$114,839	(\$664,460)	(\$1,015,142)	(\$876,120)	(\$986,067)	(\$976,379)	(\$1,079,893)	(\$982,178)	(\$944,954)	(\$5,780,456)	(\$64,775,190
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(58,994,734)	(58,236,889)	(57,788,021)	(57,364,838)	(57,249,998)	(57,914,458)	(58,929,600)	(59,805,720)	(60,791,787)	(61,768,165)	(62,848,058)	(63,830,236)	(64,775,190)		
GIR Capital Expenditures Funded by Bond	68,956,528	4,931,027	598,676	982,309	993,043	1,335,140	2,112,428	2,408,966	2,377,361	2,269,970	2,392,233	2,499,486	2,405,029	25,305,667	
Total Funded By Bond (includes E through I above)	\$68,956,528	4,931,027	598,676	982,309	993,043	1,335,140	2,112,428	2,408,966	2,377,361	2,269,970	2,392,233	2,499,486	2,405,029	25,305,667	\$94,262,195
Transfer to 2000 Band Ciphina Fried for Band Interest & Britanian															
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$11,972,455	187,760	188,077	188,564	188,860	189,076	188,773	189,242	187,307	187,307	187,307	187,307	187,307	\$2,256,884	\$14,229,339
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$6,718,803	311,822	312,351	313,157	313,650	313,825	313,011	313,770	311,120	311,120	311,120	311,120	311,120	\$3,747,188	\$10,465,991
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(8,729,463)	(3,540,174)	(2,993,058)	(2,089,286)	(1,483,914)	(1,316,134)	(720,632)	178,147	1,071,014	1,866,178	2,680,091	3,698,972	4,660,621		4,791,676
GIR Mains Installed-Qtr (Miles)*				1.50			10.80								
GIR Mains Installed-Qti (Miles)*	77.88			1.50			12.30			12.30			12.30		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned				3.40			8.70			.2.30			.2.00		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	108.52			3.40			12.10			12.10			12.10		

<sup>\*</sup>Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains
\*\*Explain difference between Cast Iron and High Pressure Mains

#### METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		Month of July			ven Months Ending J	
	2024	2024	2023	2024	2024	2023
	Actual	Budget	Actual	Actual	Budget	Actual
resident's Office  Top level reductions	\$ 156,662	\$ 184,072 (250,154)	\$ 171,659	\$ 1,145,634	\$ 1,389,399	\$ 1,103,693
Top lever reductions	156,662	(66,082)	171,659	1,145,634	(1,642,477) (253,078)	1,103,693
aw	92,442	97,493	84,161	650,262	658,300	610,368
uman Resources - Vice President - Savine	117,574	118,900	100,491	816,603	795,467	656,067
Senior Vice President - Mendenhall	210,016	216,393	184,652	1,466,865	1,453,767	1,266,435
of a transfer of Landing	<del></del>		<del></del>		<u> </u>	
afety, Security & Locating Vice President - Hunter	448,338 448,338	439,389 439,389	353,000 353,000	2,636,755 2,636,755	2,995,191 2,995,191	2,336,633 2,336,633
urchasing	69,814	72,328	64,351	454,505	482,653	436,856
eter Services	239,118	258,730	218,347	1,577,204	1,693,992	1,444,872
ores	108,277	114,367	103,514	743,091	721,171	663,605
acilities Management	99,438	107,424	89,037	655,624	671,406	585,284
Vice President - Zellars	516,647	552,849	475,249	3,430,424	3,569,222	3,130,617
eld Service Administration	213,360	231,353	198,749	1,349,683	1,497,956	1,326,209
eld Services	874,067	903,346	799,012	5,598,296	5,759,033	5,084,154
ansportation	117,288	135,990	101,296	774,252	863,553	709,766
ansportation Office	77,872	87,070	65,565	525,104	583,696	509,894
Vice President - Melville	1,282,587	1,357,759	1,164,622	8,247,335	8,704,238	7,630,023
Senior Vice President - Ausdemore	2,247,572	2,349,997	1,992,871	14,314,514	15,268,652	13,097,273
formation Technology - Vice President - Pappalil	561,710	613,712	495,629	3,730,184	3,960,695	3,373,088
usiness Development	123,673	131,955	110,523	803,541	877,490	740,906
orporate Communications	74,498	76,799	65,485	473,669	524,398	432,196
ustomer Service Administration	24,408	32,805	31,898	232,302	226,419	222,132
ustomer Service	481,598	338,727	222,242	2,476,428	2,221,720	1,567,096
ustomer Accounting	64,392	220,064	186,543	1,119,436	1,452,794	1,236,016
ranch Delivery			56,437	<u></u>		486,343
Customer Service	570,398	591,596	497,120	3,828,166	3,900,933	3,511,587
Vice President - Mueller	768,569	800,351	673,128	5,105,376	5,302,821	4,684,689
Senior Vice President - Lobsiger	1,330,279	1,414,063	1,168,757	8,835,560	9,263,515	8,057,777
ates	24,011	23,431	22,542	167,912	161,247	155,066
counting	178,566	160,928	161,199	1,107,688	1,132,182	1,026,439
Senior Vice President - Myers	202,577	184,359	183,741	1,275,600	1,293,429	1,181,505
as Operations	60,202	58,877	59,205	419,392	402,480	382,879
as Production	167,396	183,987	183,044	1,224,062	1,247,977	1,246,815
as Systems Control	52,507	52,415	51,297	375,112	384,267	372,137
as Distribution	134,934	141,880	115,641	902,377	938,244	852,994
Vice President - Knight	415,039	437,159	409,187	2,920,943	2,972,968	2,854,825
ater Operations	42,983	42,896	27,406	274,310	296,036	224,296
ater Pumping - Florence	297,835	289,000	258,425	1,915,786	1,865,257	1,625,728
aintenance ater Distribution	240,215	256,805 370,130	219,887	1,617,710	1,686,902	1,560,795
ater Distribution atte South	273,343 100,492	370,120 122,290	288,161 109,595	2,021,753 732,146	2,325,125 773,084	1,983,412 762,813
atte West	137,060	153,707	119,742	854,871	984,517	850,457
atte West /ater Quality	81,556	85,040	77,566	552,971	579,007	505,311
Vice President - Whitfield	1,173,484	1,319,858	1,100,782	7,969,547	8,509,927	7,512,812
frastructure Integrity	141,452	151,037	114,658	836,288	943,853	681,706
ngineering Administration	59,405	77,204	60,003	422,075	530,941	392,075
ant Engineering	241,882	258,939	218,921	1,629,330	1,701,014	1,511,277
ngineering Design	251,531	277,601	232,671	1,766,455	1,883,922	1,622,806
Vice President - Niiya	694,270	764,781	626,253	4,654,148	5,059,729	4,207,864
onstruction	1,419,795	1,468,206	1,285,277	9,516,570	9,540,748	8,978,467
Vice President - Schovanec	1,419,795	1,468,206	1,285,277	9,516,570	9,540,748	8,978,467
Senior Vice President - Minor	3,702,588	3,990,004	3,421,499	25,061,208	26,083,373	23,553,968
Total Payroll	\$ 7,849,694	\$ 8,088,734	\$ 7,123,179	\$ 52,099,381	\$ 53,109,658	\$ 48,260,651

#### METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		ent Year A		-		nt Year Bu			rior Year Ac	
	Full	Part	Summer/		Full	Part	Summer/	Full	Part	Summer
	Time	Time	Temp.	_	Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-		6	-	-	6	-	-
Top level reductions				-						
	6			-	6			6		
Law	9	-	1		9	-	2	9	-	1
Human Resources - Vice President - Savine	13	1	1	_	13	1	1	13	1_	
Senior Vice President - Mendenhall	22	1	2	-	22	1	3	22	1	1
Safety, Security & Locating	42	_	_		42	_	1	35	_	_
Vice President - Hunter	42			-	42		1	35		
Purchasing	7			-	7		1	7		
Meter Services	35	-	-		37	-	-	34	-	-
Stores	14	-	1		14	-	2	14	-	2
Facilities Management	10	1	3		11	1	4	11	-	3
Vice President - Zellars	66	1	4	-	69	1	7	66		5
Field Service Administration	25			-	26		-	25		-
Field Services	96	-	4		101	-	4	99	-	4
Transportation	18	-	-		19	-	1	18	-	-
Transportation Office	9			_	10			8		
Vice President - Melville	148		4	_	156		5	150		4
Senior Vice President - Ausdemore	256	1_	8	_	267	1	13_	251		9
Information Technology - Vice President - Pappalil	51	-	3		58	-	3	48	-	4
Business Development	15	-	2		16	-	2	15	-	3
Corporate Communications	6	-	3		6	-	3	6	-	2
Customer Service Administration	2	-	-		3	-	-	3	-	-
Customer Service	73	1	-		55	-	-	40	-	-
Customer Accounting	10	-	-		32	1	1	30	1	1
Branch Delivery		<del>-</del>		-		<del></del>	<del></del>	10_	. <u></u> -	<del></del>
Customer Service	85	1_		-	90	1	1	83	1	1
Vice President - Mueller	106	1_	5	-	112	1	6	104	1	6
Senior Vice President - Lobsiger	157	1_	8	-	170	1_	9	152	1_	10
Rates	2	-	-		2	-		2	-	
Accounting	18		2	-	17		1_	17_	<u> </u>	1
Senior Vice President - Myers	20_		2	-	19		1_	19_		1
Gas Operations	4	-	-		4	-	-	4	-	-
Gas Production	18	-	-		18	-	-	19	-	-
Gas Systems Control	6	-	-		6	-	-	6	-	-
Gas Distribution	15_			_	15			15	<u> </u>	
Vice President - Knight	43			-	43			44		
Water Operations	3	-	-		3	-	-	2	-	-
Water Pumping - Florence	33	-	4		33	-	3	32	-	2
Maintenance	29	-	-		29	-	-	29	-	-
Water Distribution	36	-	-		40	-	1	37	-	-
Platte South	12	1	-		13	1	2	13	1	1
Platte West	16	-	1		17	1	2	16	1	-
Water Quality	9			_	9		1	9		
Vice President - Whitfield	138	1	5	_	144	2	9	138	2	3
Infrastructure Integrity	15	-	8		16	-	7	14	-	7
Engineering Administration	4	-	-		6	-		5	-	-
Plant Engineering	28	-	1		29	-	1	24	-	1
Engineering Design	33			-	35		1	32		1
Vice President - Niiya	80		9	-	86		9	75		9
Construction	179			-	176		1_	175		
Vice President - Schovanec	179			-	176		1_	175		
Senior Vice President - Minor	440	1	14	_	449	2	19	432	2	12
Total Employees	901	4	34		933	5	45	882	4	33

### METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		ent Year A			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
Describerate Office	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-	6	-	-	6	-	-
Top level reductions	6	<del></del>	<del></del>	6	<u> </u>	<del></del>	6	<u> </u>	
Low	9			9	<u></u>		9		
Law Human Resources - Vice President - Savine	9 11	-	-	9 11	-	-	9 11	-	-
Senior Vice President - Mendenhall	20		<u> </u>	20	<u> </u>	<u> </u>	20		
Safety, Security & Locating	13			13_			13_		
Vice President - Hunter	13			13			13_		
Purchasing	7	-	-	7	-	-	7	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2 5	-	-	2	-	-	2	-	-
Facilities Management			<del></del>	5_	<del></del>	<del></del>	5	<del></del>	
Vice President - Zellars Field Service Administration	<u>17</u>		<del></del>	<u>17</u> 8		<del></del>	<u>17</u> 8		
Field Services	0	-	-	0	-	-	0	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3		-	4		-	3		
Vice President - Melville	11	<del></del>	<del></del>	12	<u>-</u>	<del></del>	11	_ <u>-</u>	
Senior Vice President - Ausdemore	41			42			41		
								<del></del>	
Information Technology - Vice President - Pappali	51 9	-	-	58 9	-	-	48 8	-	-
Business Development	9 6	-	-		-	-		-	-
Corporate Communications		-	-	6	-	-	6	-	-
Customer Service Administration	2	-	-	3	-	-	3	-	-
Customer Service	10	-	-	7	-	-	7	-	-
Customer Accounting	1	-	-	3	-	-	3	-	-
Branch Delivery	- 12			13		<del></del>	- 12		
Customer Service Vice President - Mueller	<u>13</u> 28			28			<u>13</u> 27	<del></del>	
Senior Vice President - Lobsiger	79		<del>-</del>	86	<u> </u>	<del></del>	75	<del></del>	
· ·		<u>_</u>	<u>-</u>		<u>_</u>	<del></del>		<u>_</u>	
Rates	2	-	-	2	-	-	2	-	-
Accounting	<u>12</u> 14		<del>-</del>	<u>11</u>	<del></del>		11	<del></del>	
Senior Vice President - Myers	14			13_			13		
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	2			2			2		
Vice President - Knight	15			15_			15_		
Water Operations	3	-	-	3	-	-	2	-	-
Water Pumping - Florence	9	-	-	9	-	-	9	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	4	-	-	4	-	-	4	-	-
Platte South	1	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	8			8_			8_		
Vice President - Whitfield	30		<del>-</del>	31			30		
Infrastructure Integrity	5 4	-	-	6	-	-	3 5	-	-
Engineering Administration Plant Engineering	28	-	-	29	-	-	5 24	-	-
		-	-		-	-		-	-
Engineering Design Vice President - Niiya	<u>18</u> 55		<del>-</del>	<u>20</u> 61	<del></del>	<del>-</del>	<u>19</u> 51	<del></del>	
			<del></del>		<u>-</u>	<del></del>		<u>-</u>	
Construction	20			20			20		
Vice President - Schovanec	20						20_		
Senior Vice President - Minor	120			127_			116		
Total Employees	280	-	-	294	-	-	271	-	-

### METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		ent Year A			nt Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
President's Office	Time	Time	Temp.	Time	Time	Temp.	Time	Time_	Temp.
Top level reductions	-	-	-	-	-	-	-	-	-
Top level reductions	<del>-</del>	<del></del>	<del></del>	0	<del></del>	<del></del>	<del></del>	<del></del>	
Laur			1			2			1
Law	2	- 1	1	2	- 1	1	2	- 1	1
Human Resources - Vice President - Savine Senior Vice President - Mendenhall	2	1	2	2	1	3	2	1	1
Sellior vice Flesiderit - Merideririali		<u></u>						<u> </u>	
Safety, Security & Locating	29			29		1	22		
Vice President - Hunter	29			29		1_	22		
Purchasing	-	-	-	-	-	1	-	-	-
Meter Services	32	-		34	-	-	31	-	-
Stores	12		1	12	-	2	12	-	2
Facilities Management	5_	1	3	6_	1	<del>4</del> 7	6_		3
Vice President - Zellars	49	1	4_	52	1		49		5
Field Service Administration Field Services	17 96	-	4	18 101	-	4	17 99	-	4
Transportation	18	-	4	19	-	1	18	-	4
Transportation Office	6	-	-	6	_	<u>'</u>	5	-	-
Vice President - Melville	137	<del>-</del>	4	144	<del>-</del>	5	139	<del></del>	4
		1							9
Senior Vice President - Ausdemore	215		8_	225	1	13	210		-
Information Technology - Vice President - Pappalil	-	-	3	-	-	3	-	-	4
Business Development	6	-	2	7	-	2	7	-	3
Corporate Communications	-	-	3	-	-	3	-	-	2
Customer Service Administration	-	_	-	-	-	-	-	-	-
Customer Service	63	1	-	48	-	-	33	-	-
Customer Accounting	9	-	-	29	1	1	27	1	1
Branch Delivery							10_		
Customer Service	72	1		77	1	1_	70	1	1
Vice President - Mueller	78	1	5	84	1	6	77	1	6
Senior Vice President - Lobsiger	78	1	8_	84	1	9	77	1	10
Rates	-	-	-	-	-	-	-	-	-
Accounting	6		2	6		1	6_		1
Senior Vice President - Myers	6		2	6		1_	6		1
Gas Operations	_	_	-	_	_	_	_	_	_
Gas Production	15	_	-	15	-	-	16	-	-
Gas Systems Control	-	-	-	_	-	_	-	-	-
Gas Distribution	13	-	-	13	-	-	13	-	-
Vice President - Knight	28			28			29		
Water Operations	-	_	-	-	-	-	-	-	_
Water Pumping - Florence	24	-	4	24	-	3	23	-	2
Maintenance	26	-	-	26	-	-	26	-	-
Water Distribution	32	-	-	36	-	1	33	-	-
Platte South	11	1	-	11	1	2	11	1	1
Platte West	14	-	1	15	1	2	14	1	-
Water Quality	1	<u></u>	<u>-</u>	1_		1_	1_	<del></del>	
Vice President - Whitfield	108	1	5	113	2	9	108	2	3
Infrastructure Integrity	10	-	8	10	-	7	11	-	7
Engineering Administration	-	-	-	-	-	-	-	-	-
Plant Engineering		-	1		-	1 1	- 13	-	1 1
Engineering Design Vice President - Niiya	<u>15</u> 25	<del></del>	9	<u>15</u> 25		9	<u>13</u> 24	<del></del>	9
•		<u>-</u>						<u> </u>	9
Construction	159			<u>156</u>		1_	155		
Vice President - Schovanec	159		<del></del>	156		1	155		
Senior Vice President - Minor	320	1	14	322	2	19	316	2	12
Total Employees	621	4	34	639	5	45	611	4	33

### METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		Month of July			Seven Months Ending		
	2024	2024	2023	_	2024	2024	2023
	Actual	Budget	Actual	_	Actual	Budget	Actual
President's Office	0.0	0.0	0.0	_	0.0	0.0	0.0
	0.0	0.0	0.0	_	0.0	0.0	0.0
Law	7.0	15.0	13.5		94.5	110.0	122.0
Human Resources - Vice President - Savine	2.0	10.0	0.0	_	11.0	75.0	2.5
Senior Vice President - Mendenhall	9.0	25.0	13.5	_	105.5	185.0	124.5
Safety, Security & Locating	1,587.5	1,755.0	1,553.5		8,571.5	13,746.0	9,546.5
Vice President - Hunter	1,587.5	1,755.0	1,553.5	-	8,571.5	13,746.0	9.546.5
Purchasing	0.0	0.0	0.0	_	0.0	0.0	0.0
Meter Services	5.5	2.0	48.0		64.5	15.0	181.5
Stores	19.5	30.0	23.0		293.0	150.0	164.0
Facilities Management	54.0	30.0	21.5		425.5	310.0	361.5
Vice President - Zellars	79.0	62.0	92.5	-	783.0	475.0	707.0
Field Service Administration	183.0	350.0	341.5	_	1,358.0	1,775.0	1,682.5
Field Services	1,635.5	1,300.0	1,462.0		8,994.1	8,175.0	9,053.0
Transportation	59.5	80.0	43.0		584.0	335.0	284.0
Transportation Office	59.5	75.0	58.5		483.0	500.0	487.5
Vice President - Melville	1,937.5	1,805.0	1,905.0	_	11,419.1	10,785.0	11,507.0
Senior Vice President - Ausdemore	3,604.0	3,622.0	3,551.0	_	20,773.6	25,006.0	21,760.5
Information Technology - Vice President - Pappalil	51.5	25.0	28.0		246.5	117.0	178.0
Business Development	0.0	6.0	0.5		(2.0)	46.0	37.0
Corporate Communications	0.0	0.0	0.0		2.5	0.0	0.0
Customer Service Administration	0.0	0.0	0.0		0.0	0.0	0.0
Customer Service	113.0	70.0	141.0		711.5	355.0	1,745.5
Customer Accounting	4.5	10.0	1.5		84.0	155.0	119.0
Branch Delivery	0.0	0.0	19.0	_	0.0	0.0	148.5
Customer Service	117.5	80.0	161.5	_	795.5	510.0	2,013.0
Vice President - Mueller	117.5	86.0	162.0	_	796.0	556.0	2,050.0
Senior Vice President - Lobsiger	169.0	111.0	190.0	_	1,042.5	673.0	2,228.0
Rates	0.0	0.0	0.0		0.0	0.0	0.0
Accounting	0.0	0.0	0.0	_	39.0	0.0	5.0
Senior Vice President - Myers	0.0	0.0	0.0	-	39.0	0.0	5.0
Gas Operations	0.0	0.0	0.0		0.0	0.0	0.0
Gas Production	99.0	230.0	387.0		2,026.0	1,665.0	1,947.0
Gas Systems Control	0.0	8.0	0.5		93.5	58.0	49.0
Gas Distribution	100.0	85.0	87.5	_	816.0	665.0	619.0
Vice President - Knight	199.0	323.0	475.0	_	2,935.5	2,388.0	2,615.0
Water Operations	0.0	0.0	0.0		0.0	0.0	0.0
Water Pumping - Florence	217.5	160.0	182.0		969.0	910.0	1,051.0
Maintenance	107.0	110.0	105.0		997.0	770.0	668.0
Water Distribution	360.0	1,300.0	1,002.0		3,490.0	7,100.0	6,905.0
Platte South	2.5	25.0	4.5		178.5	170.0	107.5
Platte West	59.5	90.0	58.0		559.5	685.0	709.5
Water Quality	31.0	16.0	24.0	_	142.5	116.0	120.0
Vice President - Whitfield	777.5	1,701.0	1,375.5	_	6,336.5	9,751.0	9,561.0
Infrastructure Integrity	64.0	65.0	61.5		304.0	235.0	224.5
Engineering Administration	0.0	0.0	0.0		0.0	0.0	0.0
Plant Engineering	112.0	250.0	233.5		516.0	1,100.0	970.0
Engineering Design	22.0	70.0	77.5	_	314.0	855.0	852.5
Vice President - Niiya	198.0	385.0	372.5	-	1,134.0	2,190.0	2,047.0
Construction	2,288.0	2,667.0	2,995.5	_	20,463.5	18,669.0	20,436.5
Vice President - Schovanec	2,288.0	2,667.0	2,995.5	_	20,463.5	18,669.0	20,436.5
Senior Vice President - Minor	3,462.5	5,076.0	5,218.5	_	30,869.5	32,998.0	34,659.5
Total Overtime Hours	7,244.5	8,834.0	8,973.0	_	52,830.1	58,862.0	58,777.5

#### METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

		Month of July		Seve	Seven Months Ending July		
	2024 Actual	2024 Budget	2023 Actual	2024 Actual	2024 Budget	2023 Actual	
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Law	518	1,080	1,002	6,600	7,917	8,513	
Human Resources - Vice President - Savine	118	525	-	622	3,939	128	
Senior Vice President - Mendenhall	636	1,605	1,002	7,221	11,856	8,641	
Safety, Security & Locating	99,939	105,405	91,629	537,160	825,585	558,852	
Vice President - Hunter	99,939	105,405	91,629	537,160	825,585	558,852	
Purchasing	-	-	<del></del>	<del></del> _	<del></del>		
Meter Services	364	106	2,499	3,939	795	9,291	
Stores	1,192	1,633	1,329	17,009	8,165	8,753	
Facilities Management	3,490	1,659	1,359	25,570	17,143	19,597	
Vice President - Zellars	5,046	3,398	5,187	46,517	26,103	37,641	
Field Service Administration	13,962	22,880	23,058	101,922	116,032	117,228	
Field Services	111,567	85,371	96,282	612,112	536,852	582,547	
Transportation	3,647	4,464	2,569	33,569	18,693	16,403	
Transportation Office	4,820	5,318	4,493	37,832	35,455	36,659	
Vice President - Melville	133,996	118,033	126,402	785,435	707,032	752,837	
Senior Vice President - Ausdemore	238,981	226,836	223,218	1,369,112	1,558,719	1,349,330	
Information Technology - Vice President - Pappalil	4,460	1,819	1,954	19,780	8,512	12,429	
Business Development	-	320	26	(99.05)	2,452	1,887	
Corporate Communications	-	-	-	81	-	-	
Customer Service Administration	-	-	-	-	-		
Customer Service	5,488	3,214	6,322	32,824	16,302	76,302	
Customer Accounting	245	544	84	4,568	8,426	6,182	
Branch Delivery		0.750	944	- 27 200	- 04.707	7,083	
Customer Service	5,733 5,733	3,758 4,078	7,350 7,376	37,392 37,374	<u>24,727</u> 27,180	89,567 91,454	
Vice President - Mueller Senior Vice President - Lobsiger	10,194	5,897	9,330	57,154	35,691	103,883	
Rates					-	00,000	
Accounting	_	_	_	1,933	_	253	
Senior Vice President - Myers		-		1,933	-	253	
Gas Operations	_	_	_	_	-	_	
Gas Production	7,183	16.450	26,650	145,598	119,081	133,223	
Gas Systems Control	-	646	59	6,676	4,685	3,844	
Gas Distribution	7,366	5,976	6,162	57,656	46,750	41,226	
Vice President - Knight	14,549	23,071	32,871	209,930	170,515	178,293	
Water Operations	-	-	-	-	-	-	
Water Pumping - Florence	15,256	10,402	12,068	66,359	59,159	70,144	
Maintenance	7,678	7,741	7,978	69,741	54,185	48,414	
Water Distribution	22,223	74,906	55,040	205,011	409,102	380,243	
Platte South	185	1,556	278	12,190	10,583	6,376	
Platte West	4,631	5,662	4,211	39,861	43,093	46,616	
Water Quality	2,006	987	1,428	8,974	7,156	7,128	
Vice President - Whitfield	51,978	101,253	81,003	402,135	583,278	558,921	
Infrastructure Integrity	3,656	4,105	3,900	18,334	14,840	14,176	
Engineering Administration	- 0.000	47.000	-	- 07.700	70.000	- 07.004	
Plant Engineering	8,228	17,883	16,304	37,790 17,013	78,683	67,624	
Engineering Design	1,400 13,284	3,799	4,412	17,912	46,401	46,651	
Vice President - Niiya		25,786	24,616	74,037	139,924	128,450	
Construction	137,789	155,619	166,562	1,201,904	1,089,336	1,134,665	
Vice President - Schovanec	137,789	155,619	166,562	1,201,904	1,089,336	1,134,665	
Senior Vice President - Minor Total Overtime Dollars	217,600 467,412	305,730 540,068	305,052 538,602	1,888,006	1,983,053 3,589,319	2,000,328 3,462,435	
Total Overtime Dollars	407,412	540,000	030,002	3,323,427	3,309,319	3,402,435	

#### W-1 JULY 2024 Page 1

## METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF JULY 31, 2024 AND JUNE 30, 2024

	July 31	June 30	January 1	Increase	(Decrease)
ASSETS	2024	2024	2024	One Month	Seven Months
UTILITY PLANT					
Plant in service - At cost	\$ 1,433,321,544	\$ 1,425,221,289	\$ 1,404,660,992	\$ 8,100,255	\$ 28,660,552
Less - Accumulated depreciation	(409,688,659)	(409,034,978)	(395,684,111)	(653,681)	(14,004,548)
Net utility plant in service	1,023,632,885	1,016,186,311	1,008,976,881	7,446,574	14,656,004
Hot dainty plant in convice	1,020,002,000	1,010,100,011	1,000,010,001	7,110,071	1 1,000,00 1
Construction in progress	110,384,210	111,198,136	84,234,712	(813,925)	26,149,498
Construction materials - at average cost	2,770,158	2,844,936	3,218,930	(74,777)	(448,772)
Net utility plant	1,136,787,253	1,130,229,382	1,096,430,523	6,557,871	40,356,730
NONCURRENT ASSETS					
2012 Bond Reserve Fund - Restricted	3,161,476	3,154,662	3,114,954	6,814	46,521
2022 Bond Project Fund	34,394,086	35,683,596	40,727,888	(1,289,509)	(6,333,802)
Construction/Environmental fund	176,309	176,148	175,204	161	1,105
Lease receivable	800,778	800,872	839,777	(95)	(38,999)
Other non-current assets	846,048	1,164,988	1,620,745	(318,939)	(774,697)
Total noncurrent assets	39,378,697	40,980,266	46,478,569	(1,601,569)	(7,099,871)
CURRENT ASSETS					
Cash in treasurer's accounts	107,463,665	109,535,111	121,568,713	(2,071,446)	(14,105,048)
Bond sinking fund - restricted	12,906,317	10,768,726	2,537,246	2,137,590	10,369,070
Accounts receivable	2,235,519	2,226,571	2,753,364	8,947	(517,846)
Accounts receivable - utility service	33,107,656	30,582,720	26,730,349	2,524,936	6,377,307
Allowance for uncollectible accounts	(2,080,157)	(2,008,544)	(1,716,623)	(71,613)	(363,534)
Interdepartmental Receivable from Gas Department	5,490,871	7,923,790	592,365	(2,432,919)	4,898,505
Lease receivable	39,462	39,459	31,592	3	7,870
Interest receivable	7,358	6,132	14,341	1,226	(6,984)
Accrued unbilled revenues	8,827,170	7,907,704	4,146,326	919,466	4,680,844
Materials and supplies - at average cost	8,425,583	7,810,745	6,942,862	614,838	1,482,721
Prepayments	758,973	39,400	388,366	719,573	370,606
Total current assets	177,182,417	174,831,815	163,988,903	2,350,602	13,193,513
DEFERRED OUTFLOWS					
Pension	21,343,307	21,343,307	21,343,307	-	-
OPEB	7,622,643	7,622,643	7,622,643	-	-
Debt refund	1,409,090	1,436,202	1,598,872	(27,112)	(189,782)
Total deferred outflows	30,375,040	30,402,152	30,564,822	(27,112)	(189,782)
Total Assets	\$ 1,383,723,407	\$ 1,376,443,615	\$ 1,337,462,817	\$ 7,279,792	\$ 46,260,590

#### W-1 JULY 2024 Page 2

## METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF JULY 31, 2024 AND JUNE 30, 2024

	July 31	June 30	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2024	2024	2024	One Month	Seven Months
NONCURRENT LIABILITIES					·
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	226,386,161	226,496,241	227,154,945	(110,080)	(768,784)
NDEQ Loan - Contact Basin	1,986,325	1,986,325	2,141,441		(155,116)
Total long term debt	228,372,486	228,482,566	229,296,386	(110,080)	(923,900)
Net pension liability	21,557,618	21,557,618	21,557,618	-	-
Other Post Employment Benefits	32,338,461	32,583,137	34,051,193	(244,676)	(1,712,732)
Total Long Term Liabilities	282,268,565	282,623,321	284,905,198	(354,756)	(2,636,632)
CURRENT LIABILITIES					
Current maturities of revenue bonds	16,370,000	16,370,000	16,370,000	-	-
Current maturities of NDEQ Loans	308,697	308,697	305,640	-	3,056
Accounts payable	8,521,595	12,986,009	10,634,248	(4,464,414)	(2,112,653)
Customer deposits-Pioneer Approach Mains	5,433,658	5,525,301	7,014,887	(91,643)	(1,581,229)
Customer Credit Balances	1,551,217	1,824,838	1,609,299	(273,621)	(58,081)
Statutory payments to municipalities	389,951	572,371	728,194	(182,419)	(338,242)
Sewer fee collection due municipalities	28,398,366	26,108,011	25,900,478	2,290,355	2,497,887
Interest accrued on water revenue bonds	1,501,793	750,897	750,897	750,897	750,897
Accrued vacation payable	5,607,807	5,607,807	5,607,807	-	-
Other current liabilities	92	92	91	0	2
Total current liabilities	68,083,176	70,054,021	68,921,540	(1,970,845)	(838,363)
CUSTOMER ADVANCES FOR CONSTRUCTION	59,636,021	59,621,455	41,896,621	14,566	17,739,400
SELF - INSURED RISKS	4,240,735	4,030,485	3,404,257	210,250	836,478
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	8,712,636	8,712,636	8,712,636	-	-
Deferred inflows - OPEB	14,538,811	14,538,811	14,538,811	-	- -
Deferred Inflows - lease	788,127	792,426	818,218	(4,299)	(30,091)
Contributions in aid of construction	398,784,066	398,109,012	391,700,124	675,053	7,083,942
	422,823,640	422,152,885	415,769,788	670,755	7,053,852
NET POSITION – ACCUMULATED REINVESTED EARNINGS	546,671,270	537,961,448	522,565,414	8,709,822	24,105,855
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,383,723,407	1,376,443,615	1,337,462,817	7,279,792	46,260,590

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT AND SOURCE AND DISPOSITION OF FUNDS STATEME

### INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

	July	2024	July 2023	Seven Mo	nths 2024	Seven Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES				<u>.                                      </u>		
Metered sales of water	\$ 17,808,701	\$ 17,598,620	\$ 16,403,773	\$ 79,585,070	\$ 76,309,801	\$ 81,875,852
Infrastructure charge	1,494,880	1,543,321	1,401,644	10,670,053	10,741,410	9,940,800
Other operating revenues	743,723	1,414,520	362,756	2,890,271	3,903,509	2,498,214
Total operating revenues	20,047,303	20,556,462	18,168,173	93,145,393	90,954,720	94,314,865
Less: Bad debt expense	(71,147)	(39,469)	(18,466)	(337,249)	(279,471)	(104,640)
Total operating revenues, net	19,976,156	20,516,993	18,149,707	92,808,144	90,675,249	94,210,225
OPERATING EXPENSES						
Operating expense	6,327,731	6,452,217	5,494,993	38,370,568	39,212,659	35,218,611
Maintenance expense	2,889,022	4,095,110	3,687,569	17,618,779	27,061,026	19,765,270
Depreciation	1,426,860	1,415,737	1,378,050	10,091,076	9,874,349	9,770,156
Other Non-Operating Expense (Income)	125,128	-	10,364	119,634	(2,800,000)	(272,293)
Statutory payments & fuel taxes	256,953	281,578	263,481	1,182,032	1,220,958	1,219,269
Interest expense revenue bonds	667,929	667,929	734,059	4,677,276	4,677,276	5,140,190
Interest expense NDEQ Loan	5,738	5,738	6,494	42,444	42,444	47,695
Total revenue deductions	11,699,361	12,918,308	11,575,011	72,101,808	79,288,710	70,888,896
Net revenues	8,276,795	7,598,685	6,574,696	20,706,336	11,386,538	23,321,329
Other Income & Expense - Interest, Invest Earnings & Exp	433,027	439,968	438,199	3,399,520	3,057,719	2,890,929
FUNDS PROVIDED						
Net inome (loss)	8,709,822	8,038,653	7,012,896	24,105,855	14,444,257	26,212,258
Depreciation and amortization charges	1,566,715	1,594,847	1,538,329	11,305,352	11,027,797	10,844,282
Lead Service Replacement Funding		113,015			113,015	
Deferred inflows - lease	(4,299)	(4,299)	(4,299)	(30,091)	-	(30,091
Lease Interest income accrual (non cash)	-	-	-	15,645		16,547
Lease Interest receivable	(1,226)	-	(1,304)	(8,662)		(11,959
Contribution in aid of construction	1,023,375	3,623,999	2,145,355	9,444,036	25,367,991	9,453,611
Contribution in aid of construction - impact fees	399,293	437,000	322,497	2,633,290	2,036,900	2,594,106
Customer Advances for Construction	14,566	<u>=</u>	(2,151,125)	17,739,400		17,023,809
Total funds provided	11,708,246	7,834,611	8,862,349	65,204,826	55,026,860	66,102,563
FUNDS EXPENDED						'
Plant additions and replacements	5,925,125	8,509,859	3,644,892	39,820,313	62,434,622	30,993,319
Plant additions and replacements-Cast Iron	2,947,075	2,085,915	1,494,974	16,835,153	17,556,092	13,258,847
OPEB - Begin Pre-funding	244,676	-	236,460	1,712,732	-	1,655,220
NDEQ Loan-Contact Basin	-	(152,060)	-	152,060	-	149,064
Bond Interest - 2012-Expense accrual (non cash)	(53,054)	(53,054)	(59,787)	(373,152)	11,170	(420,285
Bond Interest - 2012-Payment	· - ·	-	-	384,322	384,322	424,722
Bond Interest - 2015-Expense accrual (non cash)	(313,950)	(313,950)	2,031,744	(2,197,652)	(68,400)	(76,555
Bond Interest - 2015-Payment	· -	-	(2,383,128)	2,129,253	2,129,253	-
Bond Interest - 2018-Expense accrual (non cash)	(81,066)	(81,066)	480,097	(567,461)	(37,952)	(40,631
Bond Interest - 2018-Payment	· -	· -	(566,884)	529,509	529,509	-
Bond Interest - 2022-Expense accrual (non cash)	1,242,438	(219,859)	(236,101)	(76,714)	(76,714)	248,619
Bond Interest - 2022-Payment	(1,462,297)	-	. , ,	-	1,462,297	-
NDEQ Interest - Expense accrual (non cash)	(5,738)	(5,738)	(6,494)	(42,444)	(5,738)	(47,695
NDEQ Interest - Payment	-	-	-	36,706	36,706	41,201
Total funds expended	8,443,210	9,770,048	4,635,773	58,342,625	84,355,168	46,185,826
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	3,265,036	(1,935,437)	4,226,577	6,862,201	(29,328,308)	19,916,737

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT

### INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

	July 2	024	July 2023	Seven Mont	ths 2024	Seven Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(170,799)	(82,770)	(195,063)	(1,683,981)	(528,481)	(1,743,105)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	1,453,494	2,648,220	909,708	7,971,261	16,908,713	14,865,471
Net Change in Bond Project Funds	1,282,696	2,559,712	714,646	6,287,280	16,374,494	13,122,366
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(2,137,590)		(2,102,056)	(10,369,070)		(9,392,979)
Accounts Receivable	(8,947)		130,179	517,846		948,227
Accounts Receivable - Utility Service	(2,524,936)		(1,450,488)	(6,377,307)		(10,153,209)
Construction/Environmental fund	(161)		(150)	(1,105)		(904)
Allowance for Uncollectible Accounts	71,613		18,466	363,534		62,976
I/Co Receivable from Gas Department	2,432,919		9,208,088	(4,898,505)		(229,156)
Lease Receivable	(3)		(3)	(7,870)		24,059
Lease Receivable Noncurrent	95		92	38,999		6,150
Accrued Unbilled Revenue	(919,466)		1,094,935	(4,680,844)		(4,284,590)
Materials and Supplies	(614,838)		(488,533)	(1,482,721)		(1,310,202)
Prepayments	(719,573)		(737,218)	(370,606)		(376,126)
Other Noncurrent Assets	318,939		379,296	774,697		527,153
LIABILITY ACCOUNTS						
Accounts Payable	(4,470,152)		(3,720,072)	(2,118,391)		(2,993,723)
Customer Deposits - Pioneer Mains	(91,643)		(197,494)	(1,581,229)		(1,738,737)
Customer Credit Balances	(273,621)		(452,679)	(58,081)		(351,171)
Self Insured Risk Liability	210,250		278,932	836,478		1,576,369
Statutory Payments to Municipalities	(182,419)		263,481	(338,242)		174,359
Sewer Fee Collection Due Municipalities	2,290,355		337,071	2,497,887		2,551,528
All other, net				2		2
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	(6,619,177)	<u>-</u>	2,561,848	(27,254,529)		(24,959,977)
Net Increase (Decrease) in Cash	(2,071,446)	624,275	7,503,070	(14,105,048)	(12,953,813)	8,079,126
Cash - Beginning of Period	109,535,111		103,712,906	121,568,713		103,136,850
Cash - End of Period	107,463,665		111,215,976	107,463,665		111,215,976
Change In Cash - Increase (Decrease)	(2,071,446)		7,503,070	(14,105,048)		8,079,126

# METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JULY 31, 2024 AND JUNE 30, 2024

	July 31	June 30	January 1	Increas	e (Decrease)
ASSETS	2024	2024	2024	One Month	Seven Months
UTILITY PLANT					
Plant in service - At Cost	\$ 776,145,783	\$ 771,456,795	\$ 755,488,019	\$ 4,688,988	\$ 20,657,764
Less - Accumulated depreciation	(259,478,191)	(259,285,207)	(252,872,621)	(192,983)	(6,605,569)
Right-Of-Use Asset -Leases	1,047,211	1,047,211	1,047,211	-	(0,000,000)
Accumulated Amortization - ROU Asset	(645,780)	(628,327)	(523,606)	(17,454)	(122,175)
Right-Of-Use Asset -SBITA	15,980,653	15,980,653	8,365,575	-	7,615,078
Accumulated Amortization - ROU Asset - SBITA	(6,188,270)	(5,852,079)	(4,058,230)	(336,191)	(2,130,040)
Net utility plant in service	526,861,406	522,719,046	507,446,348	4,142,360	19,415,058
Construction in progress	124,556,224	122,331,851	108,974,371	2,224,373	15,581,854
Construction materials - at average cost	6,670,358	7,071,632	8,385,769	(401,274)	(1,715,411)
Net utility plant	658,087,988	652,122,529	624,806,487	5,965,459	33,281,501
NONCURRENT ASSETS					
Bond Project Fund	90,929,196	94,538,110	115,622,940	(3,608,914)	(24,693,744)
Lease receivable	2,655,405	2,655,405	2,655,405	-	-
Other Non-Current Assets	(3,475,883)	(2,332,110)	2,629,768	(1,143,772)	(6,105,650)
Total noncurrent assets	90,108,718	94,861,405	120,908,112	(4,752,686)	(30,799,394)
CURRENT ASSETS					
Cash & Short Term Investments	191,629,331	197,971,553	181,611,958	(6,342,221)	10,017,373
Bond Closing Fund - Restricted	-	-	396,989	-	(396,989)
Bond Sinking Fund - Restricted	6,533,078	5,098,554	1,529,636	1,434,525	5,003,443
Accounts receivable - utility service	11,939,008	10,858,889	19,313,800	1,080,119	(7,374,792)
Accounts receivable - other	701,897	709,447	1,132,854	(7,551)	(430,958)
Allowance for doubtful accounts	(4,167,411)	(4,127,629)	(3,804,876)	(39,783)	(362,535)
Lease receivable	18,499	18,499	18,499	-	-
Interest receivable	61,125	54,334	13,583	6,792	47,542
Accrued unbilled revenues	30,158,193	28,734,025	35,197,063	1,424,168	(5,038,870)
Natural gas in storage	2,588,188	2,641,981	4,202,551	(53,793)	(1,614,363)
Natural gas in pipeline storage	1,689,902	905,918	4,605,929	783,984	(2,916,027)
Propane in storage	7,519,399	7,152,512	7,150,940	366,888	368,460
Materials and supplies - at average cost	5,442,750	5,440,381	5,540,133	2,368	(97,384)
Prepayments	2,189,690	3,002,153	1,424,836	(812,463)	764,854
Total current assets	256,303,650	258,460,616	258,333,896	(2,156,967)	(2,030,246)
DEFERRED OUTFLOWS OF RESOURCES					
Pension	25,143,521	25,143,521	25,143,521	-	-
OPEB	8,966,772	8,966,772	8,966,772		
Total Deferred Inflows	34,110,293	34,110,293	34,110,293	-	-
Total Assets	\$ 1,038,610,649	\$ 1,039,554,843	\$ 1,038,158,789	\$ (944,193)	\$ 451,860

# METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JULY 31, 2024 AND JUNE 30, 2024

	July 31	June 30	January 1	Increas	e (Decrease)
LIABILITIES AND NET WORTH	2024	2024	2024	One Month	Seven Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	230.229.024	230,388,777	231,347,291	(159,752)	(1,118,267)
Lease liability	211,989	230,969	341,563	(18,980)	(129,573)
SBITA liability	5,547,725	5,633,693	1,675,559	(85,968)	3,872,166
Net pension liability	25,206,838	25,206,838	25,206,838	(00,000)	-
Net OPEB liability	40,175,768	39,931,092	38,463,036	244,676	1,712,732
Total noncurrent liabilities	301,371,345	301,391,369	297,034,287	(20,025)	4,337,058
CURRENT LIABILITIES					
Accounts payable	11,634,546	12,716,685	37,382,504	(1,082,139)	(25,747,958)
Interdepartmental Payable to Water Dept	5,490,871	7,923,790	592,365	(2,432,919)	4,898,505
Current maturities of Revenue Bonds	7,315,000	7,315,000	7,315,000	-	-
Lease liability - current portion	220,457	219,516	213,963	941	6,494
SBITA liability - current portion	3,038,975	3,139,552	1,739,644	(100,577)	1,299,331
Unearned revenue - Firm service agreement	2,198,019	2,157,828	2,191,907	40,191	6,112
Customer deposits	14,508,533	14,447,771	14,225,528	60.762	283.005
Customer credit balances	13,639,764	11,876,079	15,589,162	1,763,684	(1,949,399)
Statutory payments to municipalities	398,055	702,402	1,268,933	(304,346)	(870,878)
Accrued interest on SBITA's	102,538	88,156	28,284	14,383	74,255
Accrued Interest on Revenue Bonds	1,494,401	680,129	814,272	814,272	680,129
Accrued vacation payable	5,378,645	5,378,645	5,378,645	- ,	-
Total current liabilities	65,419,805	66,645,553	86,740,208	(1,225,748)	(21,320,403)
CUSTOMER ADVANCES FOR CONSTRUCTION	126,015	77,044	152,912	48,971	(26,896)
SELF - INSURED RISKS	2,152,436	2,112,827	2,038,028	39,608	114,408
OTHER LIABILITIES	4,104,880	4,088,125	3,825,241	16,755	279,639
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	41,618,836	41,647,417	41,830,029	(28,581)	(211,194)
Pension	10,834,119	10,834,119	10,834,119	-	-
OPEB	17,740,171	17,740,171	17,740,171	-	-
Deferred inflows - lease	2,654,768	2,659,450	2,687,542	(4,682)	(32,775)
Total Deferred Inflows	72,847,893	72,881,156	73,091,862	(33,263)	(243,968)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	592,588,275	592,358,768	575,276,252	229,508	17,312,024
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,038,610,649	\$ 1,039,554,843	\$ 1,038,158,789	\$ (944,193)	\$ 451,860

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

### INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

G-2 JULY 2024 Page 1

	July	2024	July 2023	Seven Months 2024		Seven Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 9,480,620	\$ 8,989,760	\$ 10,591,630	\$ 119,133,214	\$ 152,018,711	\$ 162,512,641
(Over)/under gas recovery Infrastructure charge	(8,038) 1,370,186	1.419.202	23,339 1,302,991	(270,376) 9,865,882	10.014.967	(1,802,745) 9,101,156
Other operating revenues	545,637	1,011,681	369,778	3,434,777	5,036,783	3,655,755
Total operating revenues	11.388.405	11.420.643	12.287.738	132.163.496	167.070.461	173,466,807
Less: Bad debt expense	(39,222)	(40,605)	(39,897)	(362,060)	(619,864)	(358,916
Total operating revenues, net	11,349,183	11,380,038	12,247,841	131,801,436	166,450,597	173,107,891
Less: Natural gas purchased for resale	4.419.857	5.181.020	5,274,205	67.827.088	96.944.353	106,742,164
CPEP Rebates	-,	-	-	(231,584)	(223,669)	(348,670
Operating revenue, net of gas cost	6,929,327	6,199,018	6,973,636	64,205,933	69,729,913	66,714,397
REVENUE DEDUCTIONS						
Operating expense	3,949,122	3,804,795	3,785,819	26,566,859	24,417,385	23,725,636
Maintenance expense	1,700,064	1,699,158	1,292,075	10,209,337	10,548,972	9,486,656
Other Non-operating expense (income)	6.045	-	(5,265)	(64,324)	-	(1,277,060
Depreciation	1,713,304	1,706,699	1,648,775	11,837,729	11,331,691	11,405,049
Statutory payments & fuel taxes	145,732	175,655	171,817	2,161,927	2,970,359	3,307,934
Bond issuance costs - 2023 Gas Bond	-	-	-	75.000	-	-
Interest expense - 2018 GIR Bond	68,836	68,836	73,581	481,855	481,855	515,067
Interest expense - 2022 Gas Bond	251,178	251,178	261,243	1,758,247	1,758,247	1,828,701
Interest expense - 2023 Gas Bond	334,505	334,505	· <u>-</u>	2,341,535	2,341,535	-
Interest expense - lease	1,098	1,098	1,630	8,633	8,633	12,031
Interest expense - SBITA	22,907	· -	· -	136,785	· -	-
Interest expense	2,799	3,087	7,257	19,343	21,198	25,893
Total revenue deductions	8,195,591	8,045,012	7,236,932	55,532,926	53,879,873	49,029,907
Net revenues	(1,266,265)	(1,845,994)	(263,296)	8,673,007	15,850,040	17,684,490
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	1,495,772	521,008	1,007,187	8,639,017	6,526,072	5,280,225
FUNDS PROVIDED						
Net income (loss)	229,508	(1,324,986)	743,892	17,312,024	22,376,112	22,964,715
Depreciation and amortization charges	2,558,967	2,298,234	2,093,796	17,233,233	14,674,521	14,649,407
Deferred inflows - OPEB	-	-	(91,593)	-	-	2,297,534
Unearned revenue - Firm service agreement	40,191	-	-	6,112	-	-
Deferred inflows - lease	(4,682)	-	(4,682)	(32,775)	-	(32,775
Lease Interest income accrual (non cash)	(6,792)	(4,682)	(6,837)	(47,542)	(32,775)	(47,861
Contribution in aid of construction - mains	55,480	(6,792)	120,089	375,230	(47,542)	289,168
Customer Advances for Construction	48,971		(80,321)	(26,896)		(17,744
Total funds provided	2,921,643	961,774	2,774,343	34,819,385	36,970,316	40,102,444
FUNDS EXPENDED						
Plant additions and replacements	6,809,295	5,607,693	7,898,393	42,369,640	43,856,429	30,274,750
Plant additions and replacements - Cast Iron	1,799,193	2,213,273	629,487	8,731,517	14,370,913	7,677,418
Natural gas inventory increase (decrease)	1,097,079	1,497,317	1,712,620	(4,161,931)	(2,845,748)	(11,362,303
Bond interest - 2018 Expense accrual (non cash)	(68,836)	(68,836)	(73,581)	(481,855)	(23,016)	(24,602
Bond interest - 2018 Payment	-	-	-	458,839	-	-
Bond Retirement - Gas Bond 2022	-	-	-	2,193,025	-	-
SBITA interest accrual	(26,684)	-	-	(178,969)	-	-
SBITA interest payment	12,301	-	-	104,715	-	-
Bond Interest Accrual - Gas Bond 2022	(251,178)	(251,178)	(261,243)	(1,758,247)	434,778	(1,828,701
Bond Interest Payment - Gas Bond 2022	-	-	-	-	-	2,280,900
Bond Interest Accrual - Gas Bond 2023	(334,505)	(334,505)	-	(2,341,535)	26,376	-
Bond Interest Payment - Gas Bond 2023				2,367,910		
Total funds expended	9,036,664	8,663,763	9,905,676	47,303,109	55,819,731	27,017,739
Subtotal - Funds Provided less Funds Expended	(6,115,021)	(7,701,989)	(7,131,333)	(12,483,724)	(18,849,415)	13,084,705

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

### INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SEVEN MONTHS ENDING JULY 31, 2024 AND 2023

July Seven July 2024 2023 Seven Months 2024 Months 2023 Actual Budget Actual Actual Budget Actual BOND ACTIVITIES Bond Project Fund 2022 2,336,210 2,429,765 13,373,612 21,604,627 Bond Project Fund 2023 1,272,704 11,320,132 Net Change in Bond Project Fund 3,608,914 2,429,765 24,693,744 21,604,627 IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ASSET ACCOUNTS Bond Sinking Fund (1,434,525)(1,423,855)(866,700) (5,003,443) (4,947,211) (3,283,353)7,374,792 14,219,013 Accounts Receivable - Utility Service (1,080,119)4,444,871 Accounts Receivable - Other 650,550 430,958 3,006,306 7,551 Allowance for Uncollectible Accounts 39,783 29,162 362,535 326,738 Accrued Unbilled Revenue (1,424,168)(1,765,493)5,038,870 31,201,431 Materials and Supplies (2,368)32,512 97,384 (582,109)Prepayments 812,463 (185,371)(764,854)695,109 Other Noncurrent Assets 1,143,772 588,233 6,105,650 2,932,285 LIABILITY ACCOUNTS Accounts Payable (1,082,139)(25,747,958) (54,350,726) (751,997) I/Co Payable to Water Department (2,432,919)4,898,505 229,156 (9,208,088)**Customer Deposits** 60,762 66,032 283,005 462,330 Customer Credit Balances (3,598,766)1,763,684 452,660 (1,949,399)Self Insured Risk Liability 39,608 (1,034,454)114,408 (874,608)Statutory Payments to Municipalities (304,346)165,308 (870,878)(914,891)SBITA Liability (186,545)5,171,497 Lease Liability - current 941 906 6,494 (75,465)Lease Liability - noncurrent (18,980)(18,039)(129,573)(123,091)Other Liabilities 16,755 (21,307)279,639 1,786,866 All other, net 244,676 236,460 1,712,732 1,655,220 NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET ACCOUNTS - SOURCE (USE) OF CASH (3,836,114)(1,423,855)(7,184,753)(2,192,647)(4,947,211)(7,288,554)(6,342,221) (9,125,844) 10,017,373 27,400,778 Net Increase (Decrease) in Cash (11,886,321) (23,796,626) Cash - Beginning of Period 197,971,553 179,315,551 140,028,452 181,611,958 Cash - End of Period 191,629,331 167,429,229 191,629,331 167,429,229 (6,342,221) (11,886,322) 10,017,373 27,400,778 Change In Cash - Increase (Decrease)

G-2 JULY 2024 Page 2