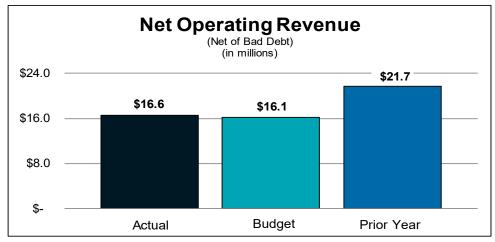
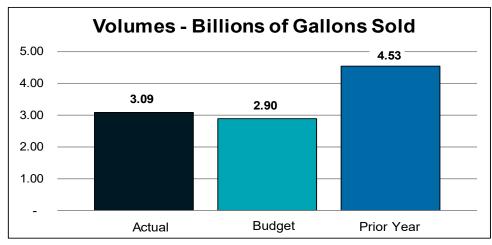
# REPORT ON INCOME & FINANCE

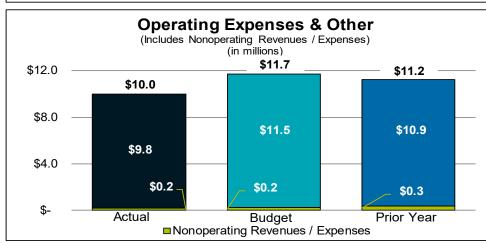
**JUNE 2024** 

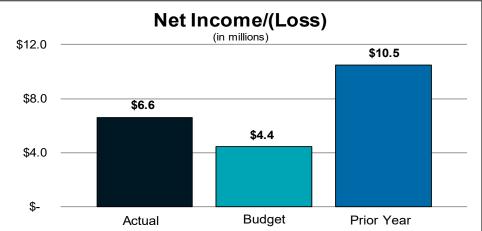
## WATER OPERATIONS

### **CURRENT MONTH – JUNE 2024**









## WATER OPERATIONS – EXECUTIVE SUMMARY

### **JUNE 2024 vs. BUDGET**

<u>Revenue:</u>	
• June Water sales revenues of \$16.6 million were favorable to budget by \$0.5 million, or 2.6%, as follows:	

• Increased metered sales of water due to volumes that were up 6.7% vs. budget \$ 0.5

#### **Volumes:**

• June Water volumes were favorable to budget by 6.7% primarily driven by precipitation in June vs. historical average (June 2024 precipitation was 1.1 inches less than historical average)

#### **Operating Expenses & Other:**

- June operating and other expenses of \$10.0 million were favorable to budget by \$1.7 million, or 15.0%, as follows:
  - Decreased Lead Service line replacements due to timing
  - Decreased Primary Pumping Operating expense primarily due to lower electric power expense
  - Decreased Distribution Maintenance expense primarily due to timing of paving cuts and reduction in main breaks (28 main breaks in June vs. 10-year average of 45)
  - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects \$ 0.2
  - All other, net

#### **Net Income:**

• June's net income of \$6.6 million was favorable to budget by \$2.2 million



Millions

0.5

0.3

0.3

0.4

# WATER OPERATIONS – EXECUTIVE SUMMARY

### **JUNE 2024 vs. PRIOR YEAR**

<u>Reven</u>	iue:				
			 	 _	 

- June Water sales revenues of \$16.6 million were unfavorable to prior year by \$5.1 million, or 23.8%, as follows:
  - Decreased metered sales of water due to volumes that were down 31.8% vs. prior year, partially offset with the impact of the January 2, 2024 rate increase (8.5% increase to the Commodity component of rates for all customer classes, except Wholesale, which increased 9.5%)
  - All other non-volume related

#### **Volumes:**

• June Water volumes were unfavorable to prior year by 31.8% driven primarily by increased precipitation vs. prior year (June precipitation was 0.8 inches above prior year)

#### **Operating Expenses & Other:**

- June operating and other expenses of \$10.0 million were favorable to prior year by \$1.2 million, or 11.5%, as follows:
  - Decreased WIR Water service reconnects/service replacements due to timing of various water main projects
  - Decreased Distribution Maintenance expense primarily due to reduction of main breaks and timing of paving cuts
  - Increased Administrative & General expense primarily due to amounts charged to capital projects (which serves to decrease operating expenses)
  - Decreased Primary Pumping Operating expense primarily due to lower electric power expense
  - Increased Distribution Operating expense primarily due to increase in utility locating staff driven by increased ticket counts

#### Net Income:

• June's net income of \$6.6 million was unfavorable to prior year by \$3.9 million.



Millions

(5.2)

0.1

0.5

0.4

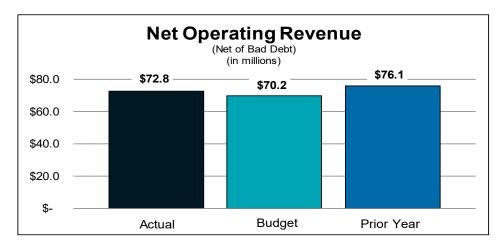
0.3

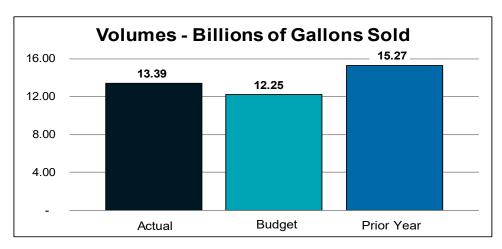
0.2

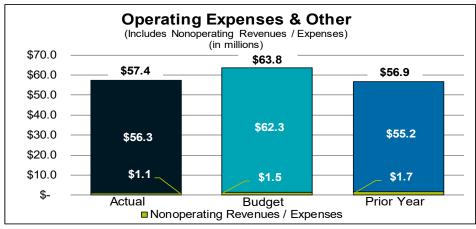
(0.2)

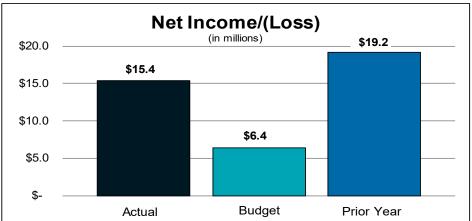
## WATER OPERATIONS

### YEAR-TO-DATE – JUNE 2024



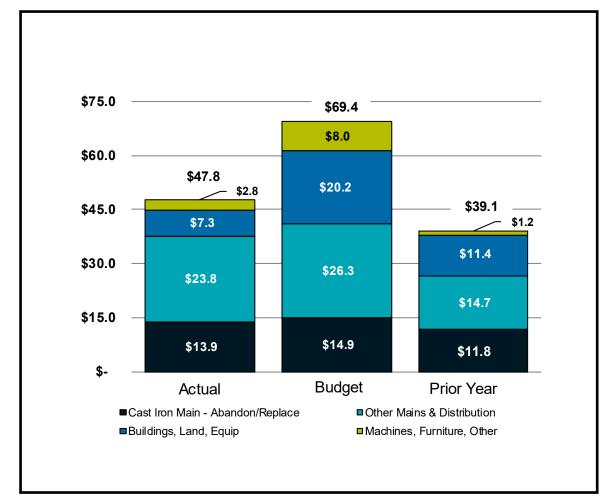


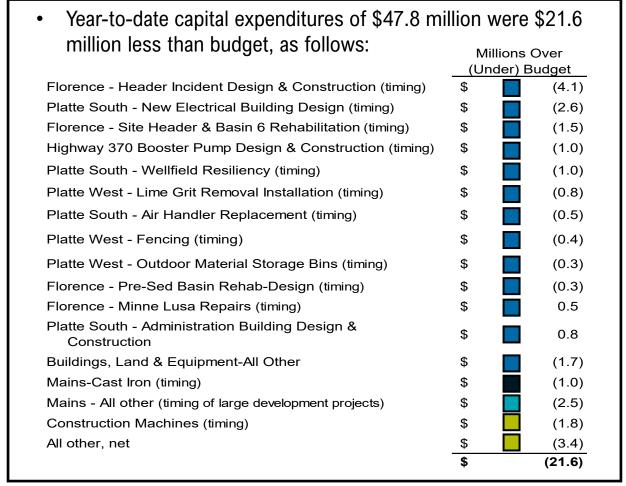




## WATER CAPITAL EXPENDITURES

### YEAR-TO-DATE JUNE 2024





# **CASH POSITION – WATER DEPARTMENT**

**JUNE 30, 2024** 

• Cash and restricted funds totaled \$159.3 million; unrestricted cash totaled \$109.5 million, as depicted below:

(\$ in millions)	12/	31/2023	6	/30/2024	C	hange
Cash Per Balance Sheet	\$	168.1	\$	159.3	\$	(8.8)
Less Restricted Cash:						
ng)	\$	40.7	\$	35.7	\$	(5.0)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &						
principal payments)	\$	2.5	\$	10.8	\$	8.2
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.1	\$	3.1	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	0.0
Subtotal Restricted Cash	\$	46.5	\$	49.8	\$	3.2
Unrestricted Cash	\$	121.6	\$	109.5	\$	(12.0)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	8.6	\$	7.4	\$	(1.2)
Sewer Fees Collected but not Remitted	\$	17.7	\$	17.2	\$	(0.5)
Customer Advances for Construction*	\$	41.9	\$	59.6	\$	17.7
WIR Funds Collected but not Expended	\$	32.3	\$	30.1	\$	(2.2)
Cash Reserves	\$	21.1	\$	(4.8)	\$	(25.8)
Days Cash on Hand (Unrestricted Cash)		453		405		(48)
Cash Required to meet 180 Day Goal	\$	48.3	\$	48.7		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	73.3	\$	60.8		



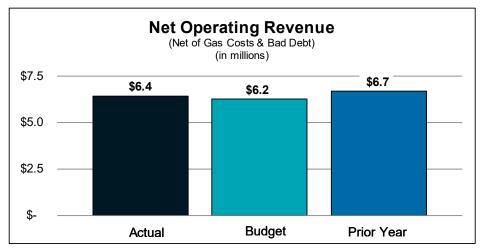
<sup>•</sup> Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On June 30, 2024, \$21.2 million has been expended from Cash Reserves for work-in-progress.

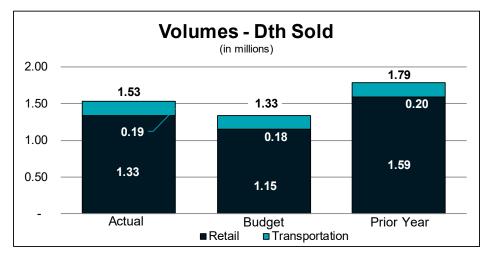
<sup>\*\*</sup>Cash Reserves as of June 30, 2024 were negatively impacted by \$1.4 million due to spending on projects to be funded by the 2022 Water Revenue Bonds; Cash Reserves will be "reimbursed" in July 2024. (There is a one-month lag between incurring costs and reimbursement.)

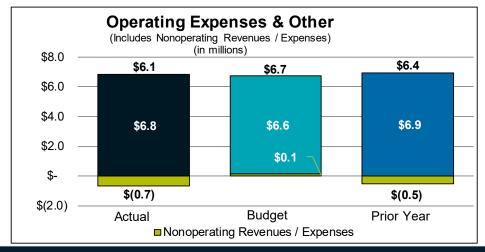


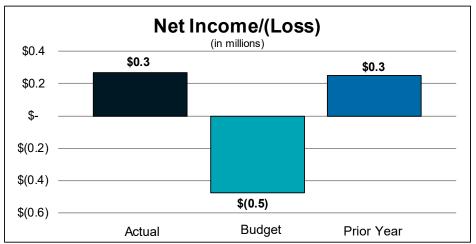
# **GAS OPERATIONS**

### **CURRENT MONTH – JUNE 2024**









# **GAS OPERATIONS – EXECUTIVE SUMMARY**

### **JUNE 2024 vs. BUDGET**

Kevenue.	
<ul> <li>June Gas net revenues of \$6.4 million were favorable</li> </ul>	le to budget by \$0.2 million, or 3.0%, as follows:

- Timing of PHMSA grant reimbursement
- All other non-volume related

#### Volumes:

Payanua:

• June Gas volumes were favorable to budget by 14.5% primarily driven by an increase in energy demand

#### **Operating Expenses & Other:**

- June operating and other expenses of \$6.1 million were favorable to budget by \$0.6 million, or 8.3%, as follows:
  - Increased investment and interest income primarily due to higher investable cash balances and higher yields
  - Decreased Statutory payments & fuel taxes due to lower gross sales of gas vs. budget
  - Increased Depreciation & Amortization expense primarily driven by the adoption of GASB 96 Subscription-based Information Technology Arrangements (SBITA)
  - Increased Administrative & General expense due to decreased amounts charged to capital projects (which serves to increase operating expenses)
  - · All other, net

#### **Net Income:**

• June's net income of \$0.3 million was \$0.8 million favorable to budget



Millions

0.8

(0.5)

(0.1)

0.8

(0.3)

(0.2)

0.2

\$

# **GAS OPERATIONS – EXECUTIVE SUMMARY**

### **JUNE 2024 vs. PRIOR YEAR**

#### Revenue:

- June Gas net revenues of \$6.4 million were unfavorable to prior year by \$0.3 million, or 3.6%, as follows:
  - Decreased net sales revenue primarily due to the decrease in volumes of 14.5% vs. prior year partially offset with the impact of the January 2, 2024 rate \$ increase (2.5% increase to the Margin component of rates for all customer classes)
  - Increased Gas Infrastructure Replacement fee revenue primarily due to the rate increase effective January 2, 2024 (\$0.25 per month increase for \$ 0.1 Residential customers from \$3.50 per month to \$3.75 per month, with a like percentage increase for all customer classes)
  - All other non-volume related \$ (0.1)

#### **Volumes:**

• June Gas volumes were unfavorable to prior year by 14.5% primarily driven by a reduction in energy demand vs. prior year

#### **Operating Expenses & Other:**

- June operating and other expenses of \$6.1 million was favorable to prior year by \$0.3 million, or 4.0%, as follows:
  - Increased Depreciation & Amortization expense primarily driven by the adoption of GASB 96 Subscription-based Information Technology Arrangements (SBITA)
  - Increased interest expense due to the issuance of 2023 Gas Revenue Bonds \$ (0.3)
  - Increased investment and interest income primarily due to higher investable cash balances and higher yields
  - All other, net \$ (0.1)

#### **Net Income:**

• June's net income of \$0.3 million was flat to prior year



Millions

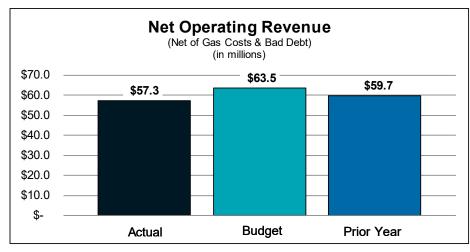
(0.3)

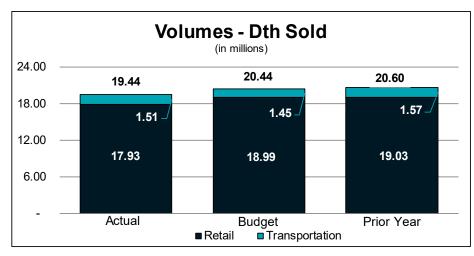
(0.5)

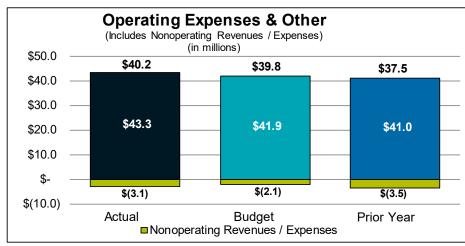
0.6

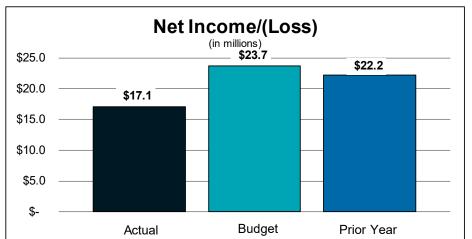
### **GAS OPERATIONS**

### YEAR-TO-DATE – JUNE 2024









# **GAS CAPITAL EXPENDITURES**

### YEAR-TO-DATE JUNE 2024



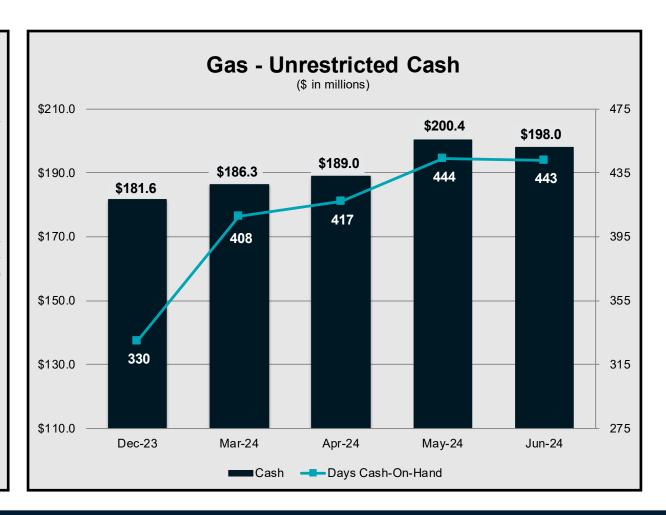
Year-to-date capital expenditures of \$42.5 million were \$7.9 million less than budget, as follows: Millions Over (Under) Budget Buildings, Land and Equipment - Operations & Construction Center \$ (4.8)Evaluation and Renovations (timing) Buildings, Land and Equipment - New Construction Center (timing) (0.9)2.2 Buildings, Land and Equipment - LNG Vaporization Expansion Buildings, Land and Equipment - LNG Liquefaction Replacement (timing) 0.3 Buildings, Land and Equipment - All Other \$ (0.7)Information Technology - Digital Platform Modernization (timing) (1.1)Information Technology - Network Lifecycle Refresh & Upgrades (timing) \$П (0.3)\$ Information Technology - Camera Life Cycle Upgrade Project (timing) 0.5 Main - Cast Iron Mains and Services (Abandon/Replace) (timing) (5.3)Mains - Other Mains & Distribution 2.0 All Other-Misc. 0.2 (7.9)

### **CASH POSITION – GAS DEPARTMENT**

**JUNE 30, 2024** 

 Cash and restricted funds totaled \$297.6 million; unrestricted cash totaled \$198.0 million, as depicted below:

(\$ Millions)	12/	31/2023	6	6/30/2024	C	hange
Cash per Balance Sheet	\$	299.2	\$	297.6	\$	(1.6)
Less Restricted Cash:	•	00.0	•	70.0	•	(40.4)
2023 Bond Project Funds (Proceeds Remaining)	\$	89.3	\$	79.2	\$	(10.1)
2022 Bond Project Funds (Proceeds Remaining)	\$	26.3	\$	15.3	\$	(11.0)
2023 Bond Closing Funds (Additional Issuance Cost)	\$	0.4	\$	-	\$	(0.4)
Bond Sinking Fund-2018 bonds (To pay interest						
& principal payments)	\$	1.6	\$	5.1	\$	3.5
Subtotal Restricted Cash	\$	117.6	\$	99.6	\$	(18.0)
Unrestricted Cash	\$	181.6	\$	198.0	\$	16.4
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	29.8	\$	26.3	\$	(3.5)
Customer Advances for Construction	\$	0.2	\$	0.1	\$	(0.1)
Cash Reserves	\$	151.6	\$	171.6	\$	20.0
Days Cash on Hand (Unrestricted Cash)		330		443		113
Cash Required to meet 180 Day Goal	\$	99.1	\$	80.4		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	82.5	\$	117.6		

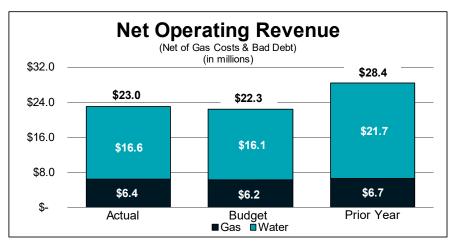


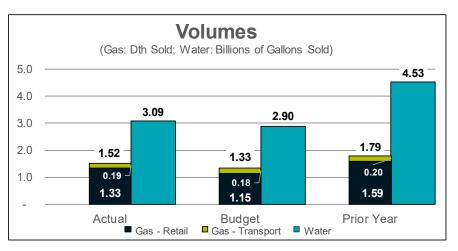


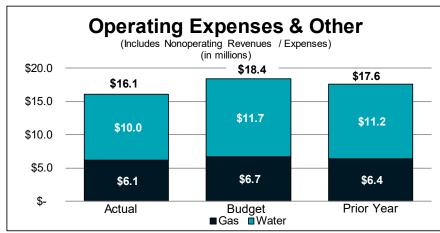
<sup>\*</sup>Cash Reserves were negatively impacted by \$0.7 million due to the fact that the cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

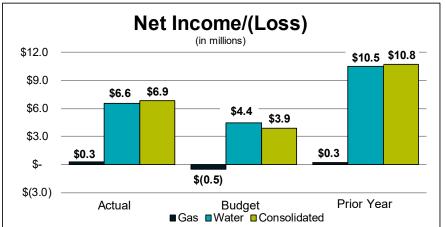
## **GAS & WATER COMBINED**

### **CURRENT MONTH – JUNE 2024**



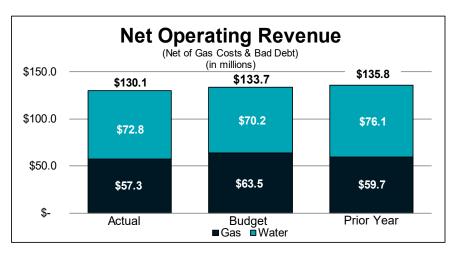


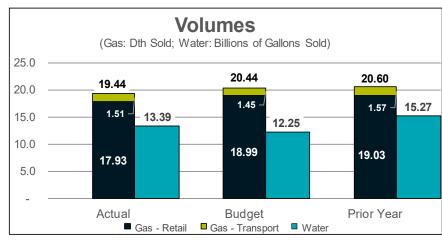


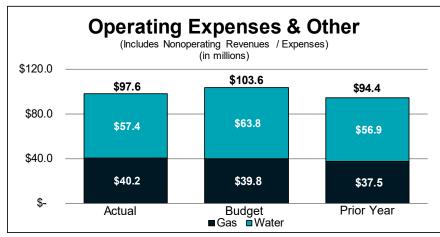


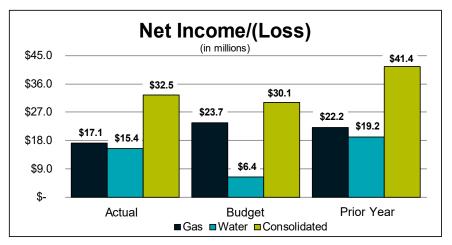
# **GAS & WATER COMBINED**

### YEAR-TO-DATE – JUNE 2024



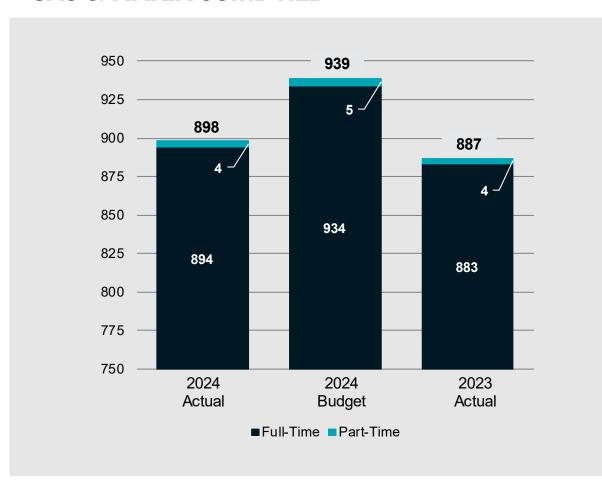






### **PERSONNEL**

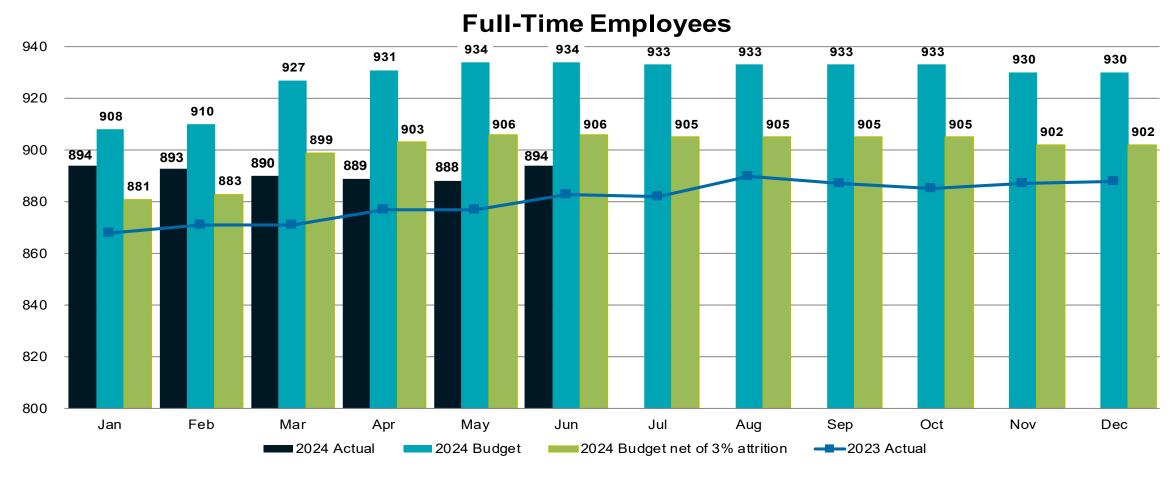
# AS OF JUNE 30, 2024 GAS & WATER COMBINED



- The active payroll for June was \$7.4 million, compared with \$7.5 million in budget and \$7.3 million in prior year.
- At June 30<sup>th</sup>, there were 894 regular full-time employees, compared with 934 in budget and 883 at June 30, 2023.
- At June 30<sup>th</sup>, there were 4 regular part-time employees, compared with 5 in budget and 4 at June 30, 2023.
- Decrease in payroll driven by lower staffing and decrease in overtime expense partially offset by a 3% attrition factor assumed in budget

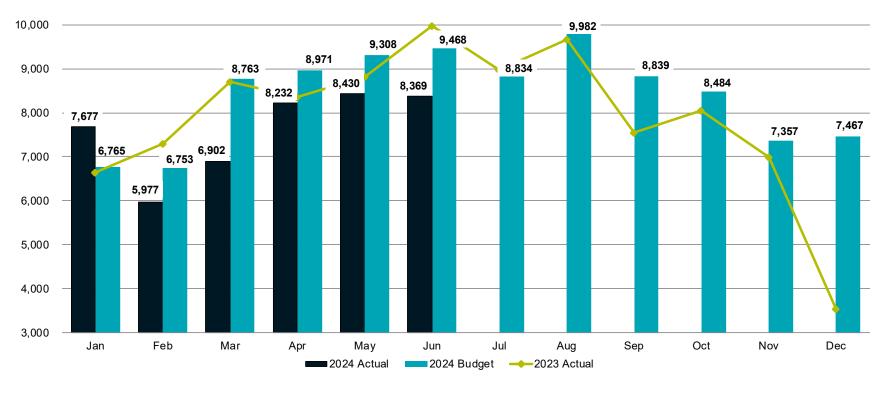
## **PERSONNEL TREND**

THROUGH JUNE 2024 (GAS & WATER COMBINED)



## **OVERTIME HOURS TREND**

# THROUGH JUNE 2024 (GAS & WATER COMBINED)



			Month of June				Ye	ear-To-Date Jun	е	
_	2024	2024	2023	Favorable	/(Unfavorable)	2024	2024	2023	Favorable/	(Unfavorable)
	<u>Actual</u>	<u>Budget</u>	<u>Actual</u>	vs. Budget	vs. 2023	<u>Actual</u>	Budget	<u>Actual</u>	vs. Budget	vs. 2023
Overtime Hours	8,368.5	9,468.0	9,975.5	1,099.5	1,607	.0 45,585.5	50,028.0	49,804.5	4,442.5	4,219.0
Overtime Dollars	\$ 528,354	\$ 578,987	\$ 599,092	\$ 50,633	\$ 70,73	\$ 2,856,016	\$ 3,049,252	\$ 2,923,833	\$ 193,236	\$ 67,817

# **OVERTIME HOURS TREND** (continued)

# JUNE 2024 (GAS & WATER COMBINED)

Overtime hours for the month totaled 8,368.5 as compared with 9,468.0 in budget and 9,975.5 in prior year. Overtime hours were 1,099.5 less than budget, as follows:

	ravorable
	(Unfavorable)
	vs. Budget
Safety, Security & Locating (1)	949.0
Water Distribution (2)	672.0
Plant Engineering (3)	125.5
Construction (4)	(307.0)
Field Service (5)	(172.0)
All other, net	(168.0)
	1,099.5

Egyorable

- (1) Decreased overtime primarily driven by increase in staff to assist in managing increase in ticket volume
- (2) Decreased overtime primarily driven by managing preventative maintenance in an effort to reduce overtime
- (3) Decreased overtime primarily driven by timing of various projects
- (4) Increased overtime primarily driven by work on gas and water infrastructure projects
- (5) Increased overtime hours primarily due to an increase in gas leak surveys, meter changes and heating inspections



# METROPOLITAN UTILITIES DISTRICT

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA

#### WATER DEPARTMENT

#### FINANCIAL VARIANCE REPORT

#### FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

					Current	Month						June Year	to Date	
	С	urrent Month		Variance	Vs. Budget	Variance '	Vs. Prior Year		June Year to Date		Variance	Vs. Budget	Variance V	s. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues Water sales Infrastructure charge Other	\$ 14,812,301 \$ 1,508,477 240,788	14,269,885 1,541,246 326,182	\$ 19,970,134 1,488,557 275,134	3.80 % (2.13)% (26.18)%	\$ 542,416 (32,768) (85,394)	(25.83)% 1.34 % (12.48)%	\$ (5,157,833) 19,920 (34,346)	\$ 61,776,369 9,175,173 1,880,446	\$ 58,711,181 \$ 9,198,088 2,248,987	65,472,079 8,539,156 2,049,283	5.22 % (.25)% (16.39)%	\$ 3,065,188 (22,915) (368,541)	(5.64)% 7.45 % (8.24)%	\$ (3,695,710) 636,017 (168,838)
Total revenues	16,561,567	16,137,313	21,733,825	2.63 %	424,254	(23.80)%	(5,172,258)	72,831,988	70,158,256	76,060,518	3.81 %	2,673,731	(4.24)%	(3,228,531)
Revenue Deductions Operating & Maintenance Other	8,116,864 1,612,850	9,826,327 1.642.135	9,228,633 1.652.651	(17.40)% (1.78)%	(1,709,463) (29,285)	(12.05)% (2.41)%	(1,111,769) (39,800)	46,772,594 9.589.294	55,726,358 6,597,992	45,801,318 9,347,894	(16.07)% 45.34 %	(8,953,764) 2,991,302	2.12 % 2.58 %	971,275 241,400
Total expenses	9,729,714	11,468,462	10,881,284	(15.16)%	(1,738,748)	(10.58)%	(1,151,569)	56,361,888	62,324,350	55,149,212	(9.57)%	(5,962,462)	2.20 %	1,212,675
Other Expense (Income)	220,340	230,198	358,864	(4.28)%	(9,858)	(38.60)%	(138,524)	1,074,066	1,428,302	1,711,944	(24.80)%	(354,236)	(37.26)%	(637,877)
Net Income (Loss)	\$ 6,611,512 \$	4,438,653	\$ 10,493,677	48.95 %	\$ 2,172,860	(37.00)%	\$ (3,882,165)	\$ 15,396,034	\$ 6,405,605 \$	19,199,362	140.35 %	\$ 8,990,429	(19.81)%	\$ (3,803,328)
Thousands of gallons sold	2 000 647	2 906 120	A 529 256	6 65 %	102.517	(31.70)%	(4.430.600)	12 296 995	12 252 470	15 267 794	0.26 %	1 124 415	(42.22)0/	(4 990 900)
Thousands of gallons sold	3,088,647	2,896,130	4,528,256	6.65 %	192,517	(31.79)%	(1,439,609)	13,386,885	12,252,470	15,267,784	9.26 %	1,134,415	(12.32)%	(1,880,899)
Number of customers	228,237	228,615	226,323	(.17)%	(378)	.85 %	1,914							
Plant Additions & Replacements	\$ 12,424,494 \$	13,564,326	\$ 7,450,615	(8.40)%	\$ (1,139,832)	66.76 %	\$ 4,973,879	\$ 47,783,265	\$ 69,394,940 \$	39,112,299	(31.14)%	\$ (21,611,674)	22.17 %	\$ 8,670,966

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

#### FINANCIAL VARIANCE REPORT

#### FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

					Current	Month						June Ye	ear to Date	
	Cı	urrent Month		Variance	Vs. Budget	Variance V	s. Prior Year	Jur	ne Year to Date		Variance	Vs. Budget	Variance Vs	. Prior Year
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues Gas Sales	\$ 8,213,828 \$	8,760,539	\$ 9,881,470	(6.24)%	\$ (546,711)	(16.88)%	\$ (1,667,642)	\$ 109,652,594	143,028,951 \$	151,921,011	(23.34)%	\$ (33,376,357)	(27.82)%	\$ (42,268,417)
(Over)/under gas recovery	(6,454)	-	(318,044)		(6,454)	(97.97)%	311,590	(262,338)	-	(1,826,084)		(262,338)	(85.63)%	1,563,745
Infrastructure charge	1,393,824	1,418,653	1,325,433	(1.75)%	(24,828)	5.16 %	68,391	8,495,695	8,595,764	7,798,165	(1.16)%	(100,069)	8.94 %	697,531
Other	 331,625	910,529	389,786	(63.58)%	(578,904)	(14.92)%	(58,161)	2,566,302	3,445,843	2,966,959	(25.52)%	(879,541)	(13.50)%	(400,656)
Total revenues, net	 9,932,823	11,089,721	11,278,646	(10.43)%	(1,156,898)	(11.93)%	(1,345,823)	120,452,253	155,070,559	160,860,051	(22.32)%	(34,618,306)	(25.12)%	(40,407,798)
Less: Natural gas purchased for resale	3,498,338	4,842,783	4,603,612	(27.76)%	(1,344,445)	(24.01)%	(1,105,274)	63,407,231	91,763,333	101,467,960	(30.90)%	(28,356,102)	(37.51)%	(38,060,729)
CPEP Rebates	 							(231,584)	(223,669)	(348,670)	3.54 %	(7,915)	(33.58)%	(117,086)
Operating revenues, net of gas cost	 6,434,485	6,246,937	6,675,033	3.00 %	187,547	(3.60)%	(240,549)	57,276,606	63,530,895	59,740,761	(9.84)%	(6,254,289)	(4.12)%	(2,464,155)
Revenue Deductions														
Operating & Maintenance	5,052,216	4,712,116	5,173,371	7.22 %	340,100	(2.34)%	(121,155)	31,127,010	29,462,404	28,134,399	5.65 %	1,664,607	10.64 %	2,992,612
Other	 1,773,266	1,875,198	1,773,874	(5.44)%	(101,931)	(.03)%	(607)	12,140,620	12,419,696	12,892,391	(2.25)%	(279,075)	(5.83)%	(751,771)
Total operating expenses	 6,825,482	6,587,314	6,947,245	3.62 %	238,169	(1.75)%	(121,762)	43,267,630	41,882,099	41,026,790	3.31 %	1,385,531	5.46 %	2,240,840
Other expense (income)	 (659,201)	135,594	(524,405)	(586.16)%	(794,795)	(25.70)%	(134,796)	(3,073,540)	(2,052,301)	(3,506,853)	(49.76)%	(1,021,239)	(12.36)%	433,313
Net Income (Loss)	\$ 268,204 \$	(475,970)	\$ 252,194	156.35 %	744,174	6.35 %	16,010	\$ 17,082,516 \$	23,701,097 \$	22,220,823	(27.93)%	(6,618,581)	(23.12)%	(5,138,307)
Total Retail Sales Adjusted for Unbilled Sales	1,334,882	1,153,097	1,590,313	15.76 %	181,785	(16.06)%	(255,431)	17,928,470	18,994,135	19,028,786	(5.61)%	(1,065,665)	(5.78)%	(1,100,316)
Total Transportation Sales	 193,006	180,941	195,688	6.67 %	12,065	(1.37)%	(2,682)	1,510,045	1,447,045	1,566,493	4.35 %	63,000	(3.60)%	(56,448)
Total Sales Adjusted for Unbilled Sales	1,527,888	1,334,038	1,786,001	14.53 %	193,850	(14.45)%	(258,113)	19,438,515	20,441,180	20,595,279	(4.91)%	(1,002,665)	(5.62)%	(1,156,764)
Heating degree days	-	17	-	(100.00)%	(17)	.00 %	-	3,031	3,585	3,452	(15.45)%	(554)	(12.20)%	(421)
Number of customers	240,986	242,243	239,658	-0.52%	(1,257)	.55 %	1,328							
Plant Additions & Replacements	\$ 8,217,081 \$	12,484,904	\$ 4,412,388	(34.18)%	(4,267,823)	86.23 %	\$ 3,804,693	\$ 42,492,670 \$	50,406,376 \$	29,424,288	(15.70)%	\$ (7,913,706)	44.41 %	\$ 13,068,382

			2024 - \	WATER I	NFRAST	<b>TRUCTU</b>	RE REPL	ACEME!	NT - RE	VENUE 8	& EXPEN	NSE SUN	MARY		
	Actual 2008 - 2023	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2022
WATER															
Water Infrastructure Revenue	\$213,621,442	1,468,563	1,542,086	1,522,986	1,561,075	1,571,986	1,508,477	1,543,321	1,545,128	1,546,390	1,543,888	1,542,103	1,542,261	\$18,438,263	\$232,059,705
Water Infrastructure Revenue - Commodity	\$53,994,600	675,895	613,946	645,527	732,542	895,344	1,284,161	1,957,563	2,131,776	1,854,001	1,436,280	711,952	671,439	\$13,610,427	\$67,605,026
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$183,223,212	661,391	1,376,995	3,966,433	2,325,511	2,023,909	3,533,838	2,030,947	1,792,985	1,627,301	1,258,101	1,358,101	1,350,941	\$23,306,454	\$206,529,666
Abandonments - approximate	\$6,530,327	0	29,731	36,539	185,870	51,671	62,999	54,968	52,449	47,238	40,491	24,282	24,018	\$610,256	\$7,140,583
Service Reconnections W-3	\$41,335,326	110,879	70,407	330,504	350,369	333,871	305,344	498,869	502,957	498,364	501,634	501,267	502,701	\$4,507,164	\$45,842,491
Infrastructure Integrity	\$2,329,872	54,360	55,874	57,598	55,168	60,736	64,368	103,739	102,410	80,939	82,291	79,058	85,104	\$881,644	\$3,211,516
Water Main Condition Assessment***	\$1,839,794	12,447	8,289	10,362	(82,653)	125,945	70,749	89,167	89,167	89,167	89,167	89,167	89,167	\$680,140	\$2,519,934
TOTAL EXPENDITURES	\$235,258,532	839,078	1,541,295	4,401,436	2,834,264	2,596,132	4,037,297	2,777,689	2,539,968	2,343,009	1,971,684	2,051,875	2,051,931	29,985,658	265,244,189
NET CURRENT YEAR	\$32,286,810	\$1,305,380	\$614,737	(\$2,232,923)	(\$540,647)	(\$128,803)	(\$1,244,658)	\$723,195	\$1,136,936	\$1,057,382	\$1,008,484	\$202,180	\$161,768	\$2,063,032	\$34,349,842
LIFE-TO-DATE ACTUAL/PROJECTED (Impact on Operating Cash)	32,286,810	33,592,190	34,206,927	31,974,004	31,433,357	31,304,554	30,059,896	30,783,091	31,920,027	32,977,409	33,985,893	34,188,074	34,349,842		
WIR Mains Installed-Qtr (Miles)*				1.60			4.00								
WIR Mains Installed-YTD (Miles)*	49.36			1.60			5.60			5.60			5.60		
High Risk Mains Abandoned-Qtr (Miles)*				0.20			4.10								
High Risk Mains Abandoned-YTD (Miles)*	81.44			0.20			4.30			4.30			4.30		
Cast Iron Miles of Main Remaining**	1,116.95			1,116.75			1,112.65			1,112.65			1,112.65		

<sup>\*</sup>Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains
\*\*includes Cast Iron, Ductile, and other pipe cohorts

<sup>\*\*\*</sup> Water Main Condition Assessment revised from previous months' reports

			2024	- GAS IN	FRASTF	RUCTUR	E REPLA	CEMENT	Γ - REVE	ENUE & I	EXPENS	E SUM	//ARY		
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Budget	Budget	Budget	Budget	Budget	Budget	Projected	Projected LTD
	2008 - 2023	January	February	March	April	May	June	July	August	September	October	November	December	YTD ACT/EST	Through 2022
GAS															
Gas Infrastructure Revenue	\$206,937,209	\$1,356,521	\$1,431,177	\$1,416,226	\$1,449,979	\$1,447,968	\$1,393,824	\$1,414,027	\$1,414,958	\$1,415,854	\$1,419,593	\$1,422,852	\$1,424,718	\$17,007,696	\$223,944,906
GIR Bad Debt	(\$157,208)	-	-	-	-	-	-	-	-	-	-	-	-	-	(\$157,208)
Gas Dept Bond Offering-Project Fund	\$27,227,378	25,826,290	20,999,796	20,433,372	19,527,961	18,599,547	17,345,649	15,302,142	12,893,176	10,426,057	8,025,033	5,632,800	3,133,314	728,285	
Investment Earnings on Project Fund	\$1,408,158	104,534	32,252	76,897	64,629	81,242	68,920							\$ 428,474	\$1,836,632
Expenditures															
GCI Mains per G-21	\$124,843,304	268,232	174,914	299,445	613,262	1,394,349	1,175,476	1,260,200	1,260,200	1,260,200	1,260,200	1,260,200	1,259,800	\$11,486,477	\$136,329,781
Abandonments - approximate	\$16,009,782	122	34,060	9,228	22,351	144,016	144,643	304,208	304,208	304,208	304,208	304,208	304,208	\$2,179,670	\$18,189,452
GIR services per G-21	\$99,426,300	260,615	654,389	551,197	328,506	362,764	849,175	684,740	684,740	684,740	684,740	684,740	687,860	\$7,118,206	\$106,544,506
GIR service reconnections per G-3	\$24,804,119	69,707	118,946	133,172	371,021	211,299	239,672	217,970	151,876	143,084	250,337	155,881	117,803	\$2,180,770	\$26,984,890
Regulator Stations Infrastructure per G-21	\$691,231	-	-	-	-	-	-		-	-	-	-	-	\$0	\$691,231
TOTAL EXPENDITURES	\$265,774,735	598,676	982,309	993,043	1,335,140	2,112,428	2,408,966	2,467,118	2,401,025	2,392,233	2,499,486	2,405,029	2,369,671	\$22,965,124	\$288,739,859
NET CURRENT YEAR	(\$58,994,734)	\$757,845	\$448,868	\$423,184	\$114,839	(\$664,460)	(\$1,015,142)	(\$1,053,091)	(\$986,067)	(\$976,379)	(\$1,079,893)	(\$982,178)	(\$944,954)	(\$5,957,427)	(\$64,952,161)
LIFE-TO-DATE ACTUAL/PROJECTED - Pre Bond (Impact on Operating Cash)	(58,994,734)	(58,236,889)	(57,788,021)	(57,364,838)	(57,249,998)	(57,914,458)	(58,929,600)	(59,982,691)	(60,968,758)	(61,945,136)	(63,025,030)	(64,007,207)	(64,952,161)		
GIR Capital Expenditures Funded by Bond	68.956.528	4.931.027	598.676	982.309	993.043	1.335.140	2.112.428	2.408.966	2.467.118	2.401.025	2.392.233	2.499.486	2.405.029	25.526.479	
Total Funded By Bond (includes E through I above)	\$68,956,528	4,931,027	598,676	982,309	993,043	1,335,140	2,112,428	2,408,966	2,467,118	2,401,025	2,392,233	2,499,486	2,405,029	25,526,479	\$94,483,007
Transfer to 2018 Bond Sinking Fund for Bond Interest & Principal Payments	\$11,972,455	187,760	188,077	188,564	188,860	189,076	188,773	187,307	187,307	187,307	187,307	187,307	187,307	\$2,254,949	\$14,227,404
Transfer to 2022 Bond Sinking Fund for Bond Interest & Principal Payments	\$6,718,803	311,822	312,351	313,157	313,650	313,825	313,011	311,120	311,120	311,120	311,120	311,120	311,120	\$3,744,538	\$10,463,341
LIFE-TO-DATE ACTUAL/PROJECTED - Post Bond (Impact on Operating Cash)	(8,729,463)	(3,540,174)	(2,993,058)	(2,089,286)	(1,483,914)	(1,316,134)	(720,632)	136,816	1,119,440	2,045,659	2,859,572	3,878,452	4,840,101		4,840,101
GIR Mains Installed-Qtr (Miles)*				1.50			10.80								
GIR Mains Installed-YTD (Miles)*	77.88			1.50			12.30			12.30			12.30		
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	I-Qtr (Miles)*			3.40			8.70								
Low Pressure Mains and High Pressure-Cast Iron Mains Abandoned	I-' 108.52			3.40			12.10			12.10			12.10		
Cast Iron Miles of Main Remaining**	135.26			131.86			123.16			123.16			123.16		

<sup>\*</sup>Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains
\*\*Explain difference between Cast Iron and High Pressure Mains

#### **METROPOLITAN UTILITIES DISTRICT** PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

		Month of June				
	2024	2024	2023	2024	2024	2023
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office	\$ 156,662	\$ 184,072	\$ 172,947	\$ 988,972	\$ 1,205,328	\$ 932,034
Top level reductions	450,000	(231,833)	470.047	000.070	(1,392,323)	0
	156,662	(47,761)	172,947	988,972	(186,995)	932,034
aw	94,974	96,867	83,669	557,820	560,806	526,207
uman Resources - Vice President - Savine	115,923	116,429	98,863	699,029	676,567	555,576
Senior Vice President - Mendenhall	210,897	213,297	182,532	1,256,849	1,237,373	1,081,783
afety, Security & Locating	419,021	467,213	371,116	2,188,417	2,555,803	1,983,633
Vice President - Hunter	419,021	467,213	371,116	2,188,417	2,555,803	1,983,633
urchasing	69,814	71,788	64,351	384,691	410,325	372,505
eter Services	224,742	228,122	215,666	1,338,086	1,435,263	1,226,525
ores	104,520	100,455	103,182	634,814	606,804	560,091
icilities Management	91,872	99,608	92,797	556,186	563,981	496,247
Vice President - Zellars	490,948	499,974	475,996	2,913,777	3,016,373	2,655,368
eld Service Administration	224,598	209,768	199,270	1,136,323	1,266,603	1,127,460
eld Services	776,306	774,634	785,782	4,724,229	4,855,687	4,285,142
ansportation	97,601	115,662	100,943	656,964	727,563	608,470
ansportation Office	73,495	81,657	88,067	447,232	496,625	444,329
Vice President - Melville	1,172,000	1,181,722	1,174,062	6,964,748	7,346,479	6,465,401
Senior Vice President - Ausdemore	2,081,969	2,148,909	2,021,174	12,066,942	12,918,655	11,104,402
ormation Technology - Vice President - Pappalil	559,528	611,951	495,621	3,168,474	3,346,983	2,877,459
isiness Development	118,621	124,411	114,078	679,868	745,534	630,383
prporate Communications	52,441	75,180	67,276	399,171	447,599	366,711
ustomer Service Administration	43,019	32,805	35,134	207,894	193,614	190,234
stomer Service	417,336	301,139	214,276	1,994,830	1,882,993	1,344,854
stomer Accounting	57,596	194,162	186,747	1,055,044	1,232,730	1,049,473
anch Delivery	-		76,288	-	-,202,.00	429,906
Customer Service	517,951	528,106	512,445	3,257,768	3,309,337	3,014,467
Vice President - Mueller	689,013	727,697	693,799	4,336,807	4,502,470	4,011,561
Senior Vice President - Lobsiger	1,248,541	1,339,648	1,189,420	7,505,281	7,849,453	6,889,020
ites	24,011	23,431	22,542	143,901	137,816	132,524
ecounting	172,596	167,588	154,985	929,122	971,254	865,240
Senior Vice President - Myers	196,607	191,019	177,527	1,073,023	1,109,070	997,764
as Operations	60,202	58,877	55,263	359,190	343,603	323,674
as Production	163,046	167,818	187,288	1,056,666	1,063,990	1,063,771
as Systems Control	80,883	50,656	62,409	322,605	331,852	320,840
as Distribution	131,364	133,627	126,564	767,443	796,364	737,353
Vice President - Knight	435,495	410,978	431,524	2,505,904	2,535,809	2,445,638
ater Operations	27,404	42,896	27,406	231,327	253,139	196,890
ater Operations ater Pumping - Florence	265,603	42,696 258,603	27,406	231,327 1,617,951	1,576,257	1,367,303
aintenance	221,204	228,920	234,215	1,377,495	1,430,097	1,340,908
atter Distribution	277,196	330,909	322,135	1,748,410	1,955,004	1,695,251
atte South	91,414	106,830	119,079	631.654	650,793	653,218
atte West	125,029	137,809	123,397	717,811	830,810	730,715
atter Quality	80,851	82,837	75,080	471,415	493,967	427,745
Vice President - Whitfield	1,088,701	1,188,803	1,136,860	6,796,063	7,190,069	6,412,030
rastructure Integrity	129,785	138,789	108,034	694,836	792,816	567,048
gineering Administration	93,068	77,204	49,031	362,670	453,737	332,072
ant Engineering	242,402	258,939	238,148	1,387,448	1,442,075	1,292,356
gineering Design	224,551	264,973	237,625	1,514,924	1,606,321	1,390,135
Vice President - Niiya	689,806	739,906	632,838	3,959,878	4,294,948	3,581,611
onstruction	1,263,775	1,311,547	1,356,929	8,096,775	8,072,543	7,693,190
Vice President - Schovanec	1,263,775	1,311,547	1,356,929	8,096,775	8,072,543	7,693,190
Senior Vice President - Minor	3,477,777	3,651,233	3,558,151	21,358,620	22,093,369	20,132,469
Total Payroll	\$ 7,372,453	\$ 7,496,345	\$ 7,301,751	\$ 44,249,687	\$ 45,020,924	\$ 41,137,472

#### METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

		ent Year A			nt Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
President's Office	Time 6	Time	Temp.	<u>Time</u> 6	Time	Temp.	Time	Time	Temp.
Top level reductions	-	_	_	0	_	_	,	_	
Top level reductions	6			6			7		
Law	9		2	9		2	9		
Human Resources - Vice President - Savine	13	1	1	13	1	1	13	1	
Senior Vice President - Mendenhall	22	1	3	22	1	3	22	1	1
Safety, Security & Locating	42		<del>-</del>	42		1_	35		
Vice President - Hunter	<u>42</u> 7			<u>42</u> 7		1	<u>35</u>		<del>-</del>
Purchasing Meter Services	34		-	37	-	' -	34	-	
Stores	14	_	2	14	_	2	14	_	2
Facilities Management	10	1	3	11	1	4	11	_	3
Vice President - Zellars	65	1	5	69	1	7	66		5
Field Service Administration	25	-		26			25		-
Field Services	96	-	4	101	-	4	99	-	4
Transportation	18	-	-	19	-	1	18	-	-
Transportation Office	9			10_			8		
Vice President - Melville	148		4_	<u> 156</u>		5_	<u> 150</u>		4
Senior Vice President - Ausdemore	255	1	9	267_	1_	13	<u>251</u>		9
Information Technology - Vice President - Pappalil	51	-	3	58	-	3	47	-	3
Business Development	15	-	2 4	16	-	2	15	-	3
Corporate Communications	5	-	4	6	-	3	6	-	2
Customer Service Administration Customer Service	3 73	1	-	3 55	-	-	4 38	-	-
Customer Accounting	10		-	32	1	1	30	1	-
Branch Delivery	-	_	_	-			13		_
Customer Service	86	1		90		1	85		
Vice President - Mueller	106	1	6	112	1	6	106	1	5
Senior Vice President - Lobsiger	157	1	9	170	1	9	153	1	8
Rates	2			2			2		
Accounting	18	-	2	18	-	1	18	-	1
Senior Vice President - Myers	20		2	20		1	20		1
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	18	-	-	18	-	-	19	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	15			15			<u>15</u> 44		
Vice President - Knight	43			43	<u>-</u>	<del></del>		<u> </u>	
Water Operations	2	-	-	3	-	-	2	-	-
Water Pumping - Florence	33 29	-	4	33 29	-	3	31 29	-	2
Maintenance Water Distribution	38	-	1	40	-	1	37	-	-
Platte South	12	1	-	13	1	2	14	1	1
Platte West	16		2	17	1	2	15	1	
Water Quality	9	_	-	9		1	9	-	_
Vice President - Whitfield	139	1	7	144	2	9	137	2	3
Infrastructure Integrity	15	-	8	16		7	13		5
Engineering Administration	4	-	-	6	-	-	4	-	-
Plant Engineering	28	-	1	29	-	1	26	-	1
Engineering Design	32			35		1	32		1
Vice President - Niiya	79		9	86		9	75		7
Construction	173			176		1	174		
Vice President - Schovanec	173			<u>176</u>		1_	174		
Senior Vice President - Minor	434	1	<u>16</u>	449	2	19	430	2	10
Total Employees	894	4	39	934	5	45	883_	4	29

#### METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

		ent Year A			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer
President's Office	Time 6	Time	Temp.	<u>Time</u> 6	Time	Temp.	Time	Time	Temp.
Top level reductions	O	-	-	0	-	-	1	-	-
Top level reductions	6	<del></del>	<del></del>	6	<del></del>	<del></del>	7	<del>-</del>	
Law	9		<del></del>	9		<del></del>	9		
Law Human Resources - Vice President - Savine	11	-	-	11	-	-	11	-	-
Senior Vice President - Mendenhall	20	=	<u> </u>	20	=		20	<u> </u>	
Safety, Security & Locating	13			13_			13		
Vice President - Hunter	13		<u>-</u> _	13			13		
Purchasing	7	-	-	7	-	-	/	-	-
Meter Services	2 2	-	-	3 2	-	-	3 2	-	-
Stores	2 5	-	-	2 5	-	-	5	-	-
Facilities Management Vice President - Zellars	16	-	<del></del>	17	<del></del>	<del>-</del>	17	<del></del>	
Field Service Administration	8	<del>-</del>	<del></del>	8	<u> </u>	<del></del>	8	_ <u>-</u>	
Field Services	-		-	-	-	-	-		
Transportation	_	_	_	_	_	_	_	_	_
Transportation Office	3	-	-	4	-	-	3	-	-
Vice President - Melville	11			12			11		
Senior Vice President - Ausdemore	40			42			41		
	51	<u> </u>				<del></del>	47		
Information Technology - Vice President - Pappalil Business Development	9	-	-	58 9	-	-	8	-	-
Corporate Communications	5	_	_	6	_	_	6	_	_
Customer Service Administration	3			3			4		
Customer Service Administration Customer Service	3 10	-	-	3 7	-	-	<del>4</del> 5	-	-
Customer Accounting	10	-	-	3	-	-	3	-	-
Branch Delivery				-		_	1		_
Customer Service	14		<del></del>	13		<del></del>	13		
Vice President - Mueller	28			28		<del></del>	27		
Senior Vice President - Lobsiger	79			86			74		
Rates	2			2			2		
Accounting	12	-	-	12	-	-	11	-	-
Senior Vice President - Myers	14		<del></del>	14		<del></del>	13		
•									
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	2		<del>-</del>	2			2	<del></del>	
Vice President - Knight	15_			15			15	<del></del>	
Water Operations	2	-	-	3	-	-	2	-	-
Water Pumping - Florence	9	-	-	9	-	-	7	-	-
Maintenance	3	-	-		-	-	3	-	-
Water Distribution Platte South	5 1	-	-	4 2	-	-	4 3	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	8	-	-	8	-	-	8	-	-
Vice President - Whitfield	30	<del></del>	<del></del>	31	<del></del>	<del></del>	29	<del></del>	<del></del>
Infrastructure Integrity	5			6			3		
Engineering Administration	4	_	-	6	_	_	4	_	_
Plant Engineering	28	_	-	29	_	_	26	_	_
Engineering Design	17	_	-	20	-	-	18	-	_
Vice President - Niiya	54			61			51		-
Construction	19			20			20		
Vice President - Schovanec	19			20			20		
Senior Vice President - Minor	118			127			115		
						<del></del>			
Total Employees	277	-	-	295	-	-	270	-	-

### METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

President's Office			ent Year A			ent Year B			or Year Ac	
President's Office										Summer/
Top level reductions	President's Office	<u> </u>	Time	remp.	_ i ime_	Time	remp.		IIme	Temp.
Law		_	_	_	0	_	_	_	_	
Law	Top level reductions									
Human Resources - Vice President - Savine 2 1 1 3 2 1 3 2 1 Senior Vice President - Mendenhall 2 1 1 3 2 1 3 2 1 3 2 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 1 3 3 2 3 3 2 3 3 3 3	Law			2	<del></del> _					1
Sanfor Vico President - Mendenhall		2	1	1	2	1		2	1	
Vice President - Hunter         29         . <td></td> <td></td> <td>1</td> <td>3</td> <td></td> <td>1</td> <td></td> <td></td> <td>1</td> <td>1</td>			1	3		1			1	1
Purchasing										
Meter Services   32										
Stores			-	-		-	1		-	-
Facilities Management			-	-		-	-		-	-
Vice President - Zellars			- 1			- 1			-	2
Field Services 96	•		<del></del>							5
Field Services 96 - 4 101 - 4 99 - 1 Transportation 18 - 19 - 1 18 - 1 18 - 17 Transportation 01fice 6 6 5 5 - 199 - 1 18 - 1 18 - 17 Transportation 01fice 6 6 5 5 - 199 - 1 18 -			<u>-</u>			<del></del>			<u>-</u>	
Transportation   18			_	4		_	4		_	4
Transportation Office 6 6 5 - 5 5			_			_			_	
Vice President - Helville         137         -         4         144         -         5         139         -           Senior Vice President - Ausdemore         215         1         9         225         1         13         210         -           Business Development         6         -         2         7         -         2         7         -           Corporate Communications         -         -         4         -         -         3         -         -           Customer Service         63         1         -         48         -			_	_		_	-		_	_
Senior Vice President - Ausdemore   215	·			4			5			4
Business Development			1			1				9
Corporate Communications         -         4         -         -         3         -         -           Customer Service Administration         -	Information Technology - Vice President - Pappalil	-	-	3	-	-	3		-	3
Customer Service         63         1         -		6	-	2	7	-	2	7	-	3
Customer Service         63         1         -         48         -         -         33         -           Customer Accounting         9         -         -         29         1         1         27         1           Branch Delivery         -         -         -         -         -         -         12         -           Customer Service         72         1         -         77         1         1         72         1           Vice President - Mueller         78         1         9         84         1         6         79         1           Senior Vice President - Lobsiger         78         1         9         84         1         9         79         1           Rates         -	Corporate Communications	-	-	4	-	-	3	-	-	2
Customer Accounting         9         -         -         29         1         1         27         1           Branch Delivery         -         -         -         -         -         -         -         12         -           Customer Service         78         1         6         84         1         6         79         1           Senior Vice President - Lobsiger         78         1         9         84         1         9         79         1           Rates         -	Customer Service Administration	-	-	-	-	-	-	-	-	-
Branch Delivery         -	Customer Service	63	1	-	48	-	-	33	-	-
Customer Service Vice President - Mueller Vice President - Mueller Senior Vice President - Lobsiger  Rates	Customer Accounting	9	-	-	29	1	1	27	1	-
Vice President - Mueller         78         1         6         84         1         6         79         1           Senior Vice President - Lobsiger         78         1         9         84         1         9         79         1           Rates         -<										
Senior Vice President - Lobsiger   78										
Rates										5
Accounting Senior Vice President - Myers         6         -         2         6         -         1         7         -           Gas Operations         -	Senior Vice President - Lobsiger	78	1	9	84	1	9	79	1	8
Senior Vice President - Myers   6			-	-	-	-	-		-	-
Gas Operations         -	•									1
Gas Production         15         -         -         15         -         -         16         -           Gas Systems Control         -	Senior Vice President - Myers	6		2	6		1_	7		1
Gas Systems Control         -	Gas Operations		-	-	-	-	-	-	-	-
Gas Distribution         13         -         -         13         -         -         13         -         -         13         -         -         13         -         -         13         -         -         129         -           Water Operations         -         <	Gas Production	15	-	-	15	-	-	16	-	-
Vice President - Knight         28         -         -         28         -         -         29         -           Water Operations         -			-	-		-	-	-	-	-
Water Operations         -										
Water Pumping - Florence       24       -       4       24       -       3       24       -         Maintenance       26       -       -       26       -       -       26       -         Water Distribution       33       -       1       36       -       1       33       -         Platte South       11       1       -       11       1       2       11       1         Platte West       14       -       2       15       1       2       11       1         Vice President - Whitfield       109       1       7       113       2       9       108       2         Infrastructure Integrity       10       -       8       10       -       7       10       -         Engineering Administration       -       <	Vice President - Knight	28			28			29_		
Maintenance         26         -         -         26         -         -         26         -         -         26         -         -         26         -         -         26         -         -         26         -         -         26         -         -         26         -         -         -         26         -         -         -         20         1         333         -         1         36         -         1         333         -         1         1         333         -         1         1         333         -         1         1         1         2         11         1         1         1         2         11         1	Water Operations	-	-	-	-	-	-	-	-	-
Water Distribution         33         -         1         36         -         1         33         -           Platte South         11         1         -         11         1         2         11         1           Platte West         14         -         2         15         1         2         13         1           Water Quality         1         -         -         1         -         1         -         1         -         -         1         -         -         1         -         -         -         1         -         -         -         1         -	Water Pumping - Florence		-	4		-	3		-	2
Platte South         11         1         -         11         1         2         11         1           Platte West         14         -         2         15         1         2         13         1           Water Quality         1         -         -         1         -         1         1         -         -         1         -         1         -         -         1         -         -         1         -         -         1         -         -         -         1         -			-	-		-	-		-	-
Platte West         14         -         2         15         1         2         13         1           Water Quality         1         -         -         1         -         1         1         -         1         -         1         1         -         -         1         -         1         -         -         1         -         -         1         -         -         1         -         -         10         -<			-	1		-			-	-
Water Quality         1         -         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         1         -         -         1         -         -         1         -         <			1	-					•	1
Vice President - Whitfield         109         1         7         113         2         9         108         2           Infrastructure Integrity         10         -         8         10         -         7         10         -           Engineering Administration         - </td <td></td> <td></td> <td>-</td> <td>2</td> <td></td> <td>1</td> <td></td> <td></td> <td>1</td> <td>-</td>			-	2		1			1	-
Infrastructure Integrity     10     -     8     10     -     7     10     -       Engineering Administration     -     -     -     -     -     -     -     -       Plant Engineering     -     -     1     -     -     1     -     -       Engineering Design     15     -     -     15     -     1     14     -       Vice President - Niiya     25     -     9     25     -     9     24     -       Construction     154     -     -     156     -     1     154     -       Vice President - Schovanec     154     -     -     156     -     1     154     -       Senior Vice President - Minor     316     1     16     322     2     19     315     2			<del>-</del>	<u>-</u>						
Engineering Administration       -			1						2	3
Plant Engineering         -         -         1         -         -         1         -         -         1         -			-	8	10	-	7	10	-	5
Engineering Design     15     -     -     15     -     1     14     -       Vice President - Niiya     25     -     9     25     -     9     24     -       Construction     154     -     -     156     -     1     154     -       Vice President - Schovanec     154     -     -     156     -     1     154     -       Senior Vice President - Minor     316     1     16     322     2     19     315     2			-	-	-	-	-	-	-	-
Vice President - Niiya         25         -         9         25         -         9         24         -           Construction Vice President - Schovanec         154         -         -         156         -         1         154         -           Senior Vice President - Minor         316         1         16         322         2         19         315         2			-	1		-			-	1
Construction         154         -         -         156         -         1         154         -           Vice President - Schovanec         154         -         -         156         -         1         154         -           Senior Vice President - Minor         316         1         16         322         2         19         315         2		25	<del>-</del>	9	25	<del>-</del>				<u> 1</u>
Senior Vice President - Minor         316         1         16         322         2         19         315         2	Construction	154			156			154		
	Vice President - Schovanec						1			
	Senior Vice President - Minor	316	1	16	322	2	19	315	2	10
Total Employees 617 4 39 639 5 45 613 4	Total Employees	617	4	39	639	5	45	613	4	29

### METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

	2024	Month of June 2024	2023	2024	Nonths Ending . 2024	June 2023
	2024 Actual	2024 Budget	Actual	2024 Actual	2024 Budget	Actual
President's Office	0.0	0.0	0.0	0.0	0.0	0.0
Top level reductions						
	0.0	0.0	0.0	0.0	0.0	0.0
aw	19.5	20.0	18.5	87.5	95.0	108.
Human Resources - Vice President - Savine	3.5	10.0	1.0	9.0	65.0	2.
Senior Vice President - Mendenhall	23.0	30.0	19.5	96.5	160.0	111.0
Safety, Security & Locating	1,741.0	2,690.0	1,793.0	6,984.0	11,991.0	7,993.
Vice President - Hunter	1,741.0	2,690.0	1,793.0	6,984.0	11,991.0	7,993.
Purchasing	0.0	0.0	0.0	0.0	0.0	0.
Meter Services	6.5	2.0	2.0	59.0	13.0	133.
Stores	18.0	10.0	3.0	273.5	120.0	141.
acilities Management	28.0	30.0	64.5	371.5	280.0	340.
Vice President - Zellars	52.5	42.0	69.5	704.0	413.0	614.
Field Service Administration	203.0	300.0	308.0	1,175.0	1,425.0	1,341.
Field Services	1,369.0 100.5	1,100.0 30.0	1,312.0 28.0	7,358.6 524.5	6,875.0 255.0	7,591. 241.
ransportation ransportation Office	77.5	75.0	74.0	423.5	425.0	429.
Vice President - Melville	1,750.0	1,505.0	1,722.0	9,481.6	8,980.0	9,602.
Senior Vice President - Ausdemore	3,543.5	4,237.0	3,584.5	17,169.6	21,384.0	18,209.
nformation Technology - Vice President - Pappalil	65.0	25.0	26.0	195.0	92.0	150.
Business Development	0.0	4.0	4.0	(2.0)	40.0	36.
Corporate Communications	0.0	0.0	0.0	2.5	0.0	0.
•	0.0	0.0			0.0	0.
Customer Service Administration Customer Service	72.0	40.0	0.0 84.5	0.0 598.5	285.0	1,604.
Customer Accounting	3.0	5.0	10.5	79.5	145.0	1,004.
Branch Delivery	0.0	0.0	56.5	0.0	0.0	129.
Customer Service	75.0	45.0	151.5	678.0	430.0	1,851.
Vice President - Mueller	75.0	49.0	155.5	678.5	470.0	1,888.
Senior Vice President - Lobsiger	140.0	74.0	181.5	873.5	562.0	2,038.
Rates	0.0	0.0	0.0	0.0	0.0	0.
Accounting	0.0	0.0	0.0	39.0	0.0	5.
Senior Vice President - Myers	0.0	0.0	0.0	39.0	0.0	5.
See Operations	0.0	0.0	0.0	0.0	0.0	
Gas Operations Gas Production	279.0	250.0	524.5	0.0 1,927.0	0.0 1,435.0	0. 1,560.
Gas Systems Control	9.0	9.0	6.5	93.5	50.0	48.
Sas Distribution	211.5	175.0	167.0	716.0	580.0	531.
Vice President - Knight	499.5	434.0	698.0	2,736.5	2,065.0	2,140.
Vater Operations	0.0	0.0	0.0	0.0	0.0	0.
Vater Pumping - Florence	158.5	150.0	150.5	751.5	750.0	869.
Naintenance	140.5	110.0	115.0	890.0	660.0	563.
Vater Distribution	528.0	1,200.0	1,176.5	3,130.0	5,800.0	5,903.
Platte South	30.0	25.0	25.0	176.0	145.0	103.
Platte West	85.0	130.0	151.5	500.0	595.0	651.
Vater Quality	29.5	16.0	16.0	111.5	100.0	96.
Vice President - Whitfield	971.5	1,631.0	1,634.5	5,559.0	8,050.0	8,185.
nfrastructure Integrity	50.0	60.0	56.0	240.0	170.0	163.
Engineering Administration	0.0	0.0	0.0	0.0	0.0	0.
Plant Engineering	124.5	250.0	285.5	404.0	850.0	736.
Engineering Design	42.5	85.0	77.0	292.0	785.0	775.
Vice President - Niiya	217.0	395.0	418.5	936.0	1,805.0	1,674.
Construction	2,974.0	2,667.0	3,439.0	18,175.5	16,002.0	17,441
Vice President - Schovanec	2,974.0	2,667.0	3,439.0	18,175.5	16,002.0	17,441
Senior Vice President - Minor					27,922.0	
	4,662.0	5,127.0	6,190.0	27,407.0		29,441.
Total Overtime Hours	8,368.5	9,468.0	9,975.5	45,585.6	50,028.0	49,804.

### METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

		Month of June		Six Months Ending June				
	2024 Actual	2024 Budget	2023 Actual	2024 Actual	2024 Budget	2023 Actual		
President's Office	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Law	1,326	1,439	1,373	6,081	6,837	7,511		
Human Resources - Vice President - Savine	200	525	54	504	3,414	128		
Senior Vice President - Mendenhall	1,526	1,965	1,427	6,585	10,251	7,639		
Safety, Security & Locating	110,176	161,561	106,635	437,221	720,179	467,223		
Vice President - Hunter	110,176	161,561	106,635	437,221	720,179	467,223		
Purchasing	-		-	<del></del> _	-			
Meter Services	406	106	107	3,575	689	6,792		
Stores	1,077	544	140	15,817	6,532	7,424		
Facilities Management	1,783	1,659	3,458	22,080	15,484	18,238		
Vice President - Zellars	3,266	2,309	3,705	41,471	22,705	32,454		
Field Service Administration	15,872	19,611	21,139	87,959	93,152	94,170		
Field Services	89,517	72,237	85,251	500,545	451,481	486,265		
Transportation	5,659	1,674	1,629	29,923	14,229	13,834		
Transportation Office	6,251	5,318	5,712	33,012	30,137	32,166		
Vice President - Melville	117,299	98,840	113,731	651,439	588,999	626,435		
Senior Vice President - Ausdemore	230,741	262,711	224,071	1,130,131	1,331,883	1,126,112		
Information Technology - Vice President - Pappalil	5,519	1,819	1,835	15,320	6,693	10,475		
Business Development	-	213	209	- 99	2,132	1,861		
Corporate Communications	-	-	-	81	-	-		
Customer Service Administration	-	-	-	-	-	-		
Customer Service	3,449	1,837	3,747	27,336	13,087	69,980		
Customer Accounting	152	272	578	4,323	7,882	6,098		
Branch Delivery	2 604	2 100	2,731	21.650		6,139		
Customer Service	3,601	2,109 2,322	7,056 7,265	31,659 31,640	20,969	82,217 84,078		
Vice President - Mueller Senior Vice President - Lobsiger	3,601 9,120	4,141	9,100	46,960	29,795	94,553		
Rates			-	-	-			
Accounting	-	-	-	1,933	-	253		
Senior Vice President - Myers				1,933	-	253		
Gas Operations	_	_	-	_	-	-		
Gas Production	19,618	17,880	35,391	138,415	102,631	106,573		
Gas Systems Control	661	727	483	6,676	4,039	3,785		
Gas Distribution	14,991	12,303	10,844	50,290	40,774	35,064		
Vice President - Knight	35,270	30,909	46,718	195,381	147,444	145,422		
Water Operations	. <del>.</del>	<u>-</u>	<u>-</u>	- · ·	<u>-</u>	<u>-</u>		
Water Pumping - Florence	9,688	9,752	10,850	51,103	48,758	58,076		
Maintenance	10,004	7,741	8,516	62,063	46,444	40,436		
Water Distribution	31,163	69,144	64,081	182,787	334,196	325,203		
Platte South	1,913	1,556	1,549	12,005	9,026	6,098		
Platte West	5,815	8,178	9,849	35,230	37,431	42,405		
Water Quality Vice President - Whitfield	1,911 60,494	987 97,358	989 95,834	6,968 350,157	6,169 482,024	5,700 477,918		
Infrastructure Integrity Engineering Administration	2,928	3,789	3,605	14,678	10,736	10,276		
Plant Engineering	9,145	17,883	- 19,975	29,562	60.801	51,320		
Engineering Design	2,349	4,613	4,445	16,512	42,602	42,239		
Vice President - Niiya	14,422	26,284	28,025	60,753	114,138	103,834		
•								
Construction Vice President - Schovanec	<u>176,781</u> 176,781	155,619 155,619	193,917 193,917	1,064,115	933,717 933,717	968,103 968,103		
Senior Vice President - Minor				1,064,115				
Total Overtime Dollars	286,967	310,171 578,987	364,494 599,092	1,670,406 2,856,016	1,677,323 3,049,252	1,695,276 2,923,833		
rotal Overtime Dollars	528,354	5/8,98/	599,092	2,856,016	3,049,252	2,923,833		

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### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

AS OF JUNE 30, 2024 AND MAY 31, 2024

	June 30	May 31	January 1	Increase (Decrease)			
ASSETS	2024	2024	2024	One Month	Six Months		
UTILITY PLANT							
Plant in service - At cost	\$ 1,425,221,289	\$ 1,420,694,895	\$ 1,404,660,992	\$ 4,526,394	\$ 20,560,297		
Less - Accumulated depreciation	(409,034,978)	(406,721,048)	(395,684,111)	(2,313,930)	(13,350,867)		
·							
Net utility plant in service	1,016,186,311	1,013,973,847	1,008,976,881	2,212,464	7,209,430		
Construction in progress	111,198,136	103,363,893	84,234,712	7,834,243	26,963,424		
Construction materials - at average cost	2,844,936	2,818,496	3,218,930	26,440	(373,994)		
Net utility plant	1,130,229,382	1,120,156,236	1,096,430,523	10,073,146	33,798,859		
NONCURRENT ASSETS							
2012 Bond Reserve Fund - Restricted	3,154,662	3,148,082	3,114,954	6,580	39,708		
2022 Bond Project Fund	35,683,596	37,438,299	40,727,888	(1,754,703)	(5,044,292)		
Construction/Environmental fund	176,148	175,992	175,204	156	943		
Lease receivable	800,872	800,967	839,777	(94)	(38,904)		
Other non-current assets	1,164,988	1,393,928	1,620,745	(228,940)	(455,758)		
Total noncurrent assets	40,980,266	42,957,267	46,478,569	(1,977,001)	(5,498,303)		
CURRENT ASSETS							
Cash in treasurer's accounts	109,535,111	113,546,509	121,568,713	(4,011,398)	(12,033,602)		
Bond sinking fund - restricted	10,768,726	9,020,850	2,537,246	1,747,876	8,231,480		
Accounts receivable	2,226,571	1,707,245	2,753,364	519,326	(526,793)		
Accounts receivable - utility service	30,582,720	27,359,458	26,730,349	3,223,263	3,852,371		
Allowance for uncollectible accounts	(2,008,544)	(1,964,974)	(1,716,623)	(43,570)	(291,921)		
Interdepartmental Receivable from Gas Department	7,923,790	9,193,181	592,365	(1,269,391)	7,331,424		
Lease receivable	39,459	39,456	31,592	3	7,867		
Interest receivable	6,132	4,905	14,341	1,226	(8,210)		
Accrued unbilled revenues	7,907,704	5,789,084	4,146,326	2,118,620	3,761,378		
Materials and supplies - at average cost	7,810,745	7,432,481	6,942,862	378,264	867,883		
Prepayments	39,400	58,081	388,366	(18,680)	(348,966)		
Total current assets	174,831,815	172,186,277	163,988,903	2,645,538	10,842,912		
DEFERRED OUTFLOWS							
Pension	21,343,307	21,343,307	21,343,307	-	-		
OPEB	7,622,643	7,622,643	7,622,643	-	_		
Debt refund	1,436,202	1,463,314	1,598,872	(27,112)	(162,670)		
Total deferred outflows	30,402,152	30,429,264	30,564,822	(27,112)	(162,670)		
Total Assets	\$ 1,376,443,615	\$ 1,365,729,043	\$ 1,337,462,817	\$ 10,714,572	\$ 38,980,798		

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## METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS

	June 30	May 31	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2024	2024	2024	One Month	Six Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	226,496,241	226,605,966	227,154,945	(109,725)	(658,704)
NDEQ Loan - Contact Basin	1,986,325	2,141,441	2,141,441	(155,116)	(155,116)
Total long term debt	228,482,566	228,747,407	229,296,386	(264,841)	(813,820)
Net pension liability	21,557,618	21,557,618	21,557,618	-	-
Other Post Employment Benefits	32,583,137	32,827,813	34,051,193	(244,676)	(1,468,056)
Total Long Term Liabilities	282,623,321	283,132,838	284,905,198	(509,517)	(2,281,876)
CURRENT LIABILITIES					
Current maturities of revenue bonds	16,370,000	16,370,000	16,370,000	-	-
Current maturities of NDEQ Loans	308,697	305,640	305,640	3,056	3,056
Accounts payable	12,986,009	7,837,542	10,634,248	5,148,466	2,351,761
Customer deposits-Pioneer Approach Mains	5,525,301	6,053,503	7,014,887	(528,202)	(1,489,586)
Customer Credit Balances	1,824,838	1,945,165	1,609,299	(120,327)	215,540
Statutory payments to municipalities	572,371	376,968	728,194	195,403	(155,823)
Sewer fee collection due municipalities	26,108,011	28,063,090	25,900,478	(1,955,079)	207,532
Interest accrued on water revenue bonds	750,897	384,322	750,897	366,575	0
Accrued vacation payable	5,607,807	5,607,807	5,607,807	-	-
Other current liabilities	92	92	91	0	1
Total current liabilities	70,054,021	66,944,128	68,921,540	3,109,893	1,132,482
CUSTOMER ADVANCES FOR CONSTRUCTION	59,621,455	58,581,092	41,896,621	1,040,363	17,724,834
SELF - INSURED RISKS	4,030,485	3,844,759	3,404,257	185,726	626,228
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	8,712,636	8,712,636	8,712,636	-	-
Deferred inflows - OPEB	14,538,811	14,538,811	14,538,811	-	-
Deferred Inflows - lease	792,426	796,724	818,218	(4,299)	(25,792)
Contributions in aid of construction	398,109,012	397,828,119	391,700,124	280,893	6,408,889
	422,152,885	421,876,290	415,769,788	276,595	6,383,097
NET POSITION – ACCUMULATED REINVESTED EARNINGS	537,961,448	531,349,936	522,565,414	6,611,512	15,396,034
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,376,443,615	1,365,729,043	1,337,462,817	10,714,572	38,980,798

# METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

	June	2024	June 2023	Six Mon	ths 2024	Six Months 2023	
	Actual	Budget	Actual	Actual	Budget	Actual	
OPERATING REVENUES							
Metered sales of water	\$ 14,812,301	\$ 14,269,885	\$ 19,970,134	\$ 61,776,369	\$ 58,711,181	\$ 65,472,079	
Infrastructure charge	1,508,477	1,541,246	1,488,557	9,175,173	9,198,088	8,539,156	
Other operating revenues	283,127	365,335	292,589	2,146,548	2,488,989	2,135,457	
Total operating revenues	16,603,906	16,176,466	21,751,280	73,098,090	70,398,258	76,146,692	
Less: Bad debt expense	(42,339)	(39,153)	(17,455)	(266,102)	(240,002)	(86,174)	
Total operating revenues, net	16,561,567	16,137,313	21,733,825	72,831,988	70,158,256	76,060,518	
OPERATING EXPENSES	·			·			
Operating expense	5,704,360	6,034,651	5,767,205	32,042,837	32,760,442	29,723,617	
Maintenance expense	2,412,504	3,791,676	3,461,427	14,729,757	22,965,916	16,077,701	
Depreciation	1,417,447	1,413,817	1,380,531	8,664,216	8,458,612	8,392,106	
Other Non-Operating Expense (Income)	-	-	-	(5,494)	(2,800,000)	(282,657)	
Statutory payments & fuel taxes	195,403	228,318	272,120	925,078	939,380	955,788	
Interest expense revenue bonds	668,284	668,284	734,414	4,009,347	4,009,347	4,406,130	
Interest expense NDEQ Loan	6,118	6,118	6,867	36,706	36,706	41,201	
Total revenue deductions	10,404,116	12,142,863	11,622,564	60,402,446	66,370,403	59,313,886	
Net revenues	6,157,451	3,994,450	10,111,261	12,429,541	3,787,854	16,746,633	
Other Income & Expense - Interest, Invest Earnings & Exp	454,061	444,203	382,417	2,966,493	2,617,751	2,452,730	
<b>3-1</b>							
FUNDS PROVIDED							
Net inome (loss)	6,611,512	4,438,653	10,493,677	15,396,034	6,405,605	19,199,362	
Depreciation and amortization charges	1,605,240	1,585,768	1,547,387	9,738,637	9,432,950	9,305,953	
Deferred inflows - lease	(4,299)	(4,299)	(4,299)	(25,792)	-	(25,792)	
Lease Interest income accrual (non cash)	(1,200)	(1,200)	(1,200)	15,645	_	16,547	
Lease Interest receivable	(1,226)	_	(1,304)	(7,435)	_	(10,656)	
Contribution in aid of construction	609,156	3,623,999	931,283	8,420,661	21,743,993	7,308,256	
Contribution in aid of construction - impact fees	417,845	487,900	432,470	2,233,997	1,599,900	2,271,609	
Customer Advances for Construction	1,040,363		10,005,985	17,724,834	1,000,000	19,174,934	
Total funds provided	10,278,591	18,137,525	23,405,200	53,496,581	47,187,951	57,240,214	
FUNDS EXPENDED	10,270,331	10,107,020	23,403,200	33,430,301	47,107,931	37,240,214	
Plant additions and replacements	8,890,656	10,913,893	4,707,655	33,895,187	53,924,763	27,348,427	
Plant additions and replacements-Cast Iron	3,533,838	2,650,433	2,742,960	13,888,078	15,470,177	11,763,873	
OPEB - Begin Pre-funding	244,676	2,030,433	236,460	1,468,056	13,470,177	1,418,760	
NDEQ Loan-Contact Basin		-			150.000		
	152,060	330,913	149,064	152,060	152,060	149,064	
Bond Interest - 2012-Expense accrual (non cash)	(53,409)	,	(60,142)	(320,098)	64,224	(360,498)	
Bond Interest - 2012-Payment	384,322	384,322	424,722	384,322	384,322	424,722	
Bond Interest - 2015-Expense accrual (non cash)	(313,950)	(313,950)	(351,383)	(1,883,702)	245,551	(2,108,299)	
Bond Interest - 2015-Payment	- (0.4.000)	2,129,253	(00.700)	2,129,253	2,129,253	2,383,128	
Bond Interest - 2018-Expense accrual (non cash)	(81,066)	448,444	(86,788)	(486,395)	43,114	(520,727)	
Bond Interest - 2018-Payment	- (0.40.0=0)	529,509	(000.45.1)	529,509	529,509	566,884	
Bond Interest - 2022-Expense accrual (non cash)	(219,859)	(219,859)	(236,101)	(1,319,152)	143,145	484,720	
Bond Interest - 2022-Payment	<u>-</u>	1,462,297	-	1,462,297	1,462,297	-	
NDEQ Interest - Expense accrual (non cash)	(6,118)	30,589	(6,867)	(36,706)	-	(41,201)	
NDEQ Interest - Payment	36,706	36,706	41,201	36,706	36,706	41,201	
Total funds expended	12,567,857	18,382,549	7,560,780	49,899,415	74,585,120	41,550,053	
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	(2,289,265)	(245,024)	15,844,419	3,597,166	(27,397,169)	15,690,161	

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS

#### FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

	June 2024		June 2023	Six Mont	Six Months 2023	
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(266,364)	_	(178,375)	(1,513,182)	_	(1,548,043)
Bond Project Fund - 2022 (Spending Funded by Bond Proceeds)	2,014,486	3,231,066	3,736,779	6,517,767	14,260,493	13,955,762
Net Change in Bond Project Funds	1,748,123	3,231,066	3,558,405	5,004,584	14,260,493	12,407,720
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	(1,747,876)		(1,672,487)	(8,231,480)		(7,290,923)
Accounts Receivable	(519,326)		1,064,660	526,793		818,048
Accounts Receivable - Utility Service	(3,223,263)		(6,210,127)	(3,852,371)		(8,702,721)
Construction/Environmental fund	(156)		(143)	(943)		(754)
Allowance for Uncollectible Accounts	43,570		17,437	291,921		44,510
I/Co Receivable from Gas Department	1,269,391		(8,157,246)	(7,331,424)		(9,437,244)
Lease Receivable	(3)		(3)	(7,867)		24,062
Lease Receivable Noncurrent	94		92	38,904		6,058
Accrued Unbilled Revenue	(2,118,620)		(2,036,343)	(3,761,378)		(5,379,525)
Materials and Supplies	(378,264)		(243,707)	(867,883)		(821,669)
Prepayments	18,680		52,997	348,966		361,092
Other Noncurrent Assets	228,940		(57,651)	455,758		147,857
LIABILITY ACCOUNTS						
Accounts Payable	5,179,055		1,094,909	2,351,761		726,349
Customer Deposits - Pioneer Mains	(528,202)		(244,515)	(1,489,586)		(1,541,244)
Customer Credit Balances	(120,327)		(691,985)	215,540		101,508
Self Insured Risk Liability	185,726		275,632	626,228		1,297,436
Statutory Payments to Municipalities	195,403		272,120	(155,823)		(89,122)
Sewer Fee Collection Due Municipalities	(1,955,079)		1,207,158	207,532		2,214,457
All other, net				1		1
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	(3,470,256)		(15,329,204)	(20,635,352)		(27,521,825)
Net Increase (Decrease) in Cash	(4,011,399)	2,986,042	4,073,620	(12,033,602)	(13,136,676)	576,056
Cash - Beginning of Period	113,546,509		99,639,286	121,568,713		103,136,850
Cash - End of Period	109,535,111		103,712,906	109,535,111		103,712,906
Change In Cash - Increase (Decrease)	(4,011,398)		4,073,620	(12,033,602)		576,056

# METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2024 AND MAY 31, 2024

		June 30	May 31	January 1	Increas	e (Decrease)
ASSETS		2024	2024	2024	One Month	Six Months
UTILITY PLANT						
Plant in service - At Cost	\$	771,456,795	\$ 767,292,510	\$ 755,488,019	\$ 4,164,284	\$ 15,968,776
Less - Accumulated depreciation	Ψ	(259,285,207)	(260,202,839)	(252,872,621)	917,632	(6,412,586)
Right-Of-Use Asset -Leases		1,047,211	1,047,211	1,047,211	-	-
Accumulated Amortization - ROU Asset		(628,327)	(610,873)	(523,606)	(17,454)	(104,721)
Right-Of-Use Asset -SBITA		15,980,653	15,980,653	8,365,575	-	7,615,078
Accumulated Amortization - ROU Asset - SBITA		(5,852,079)	(5,515,888)	(4,058,230)	(336,191)	(1,793,849)
Net utility plant in service	-	522,719,046	517,990,774	507,446,348	4,728,272	15,272,698
Construction in progress		122,331,851	121,260,224	108,974,371	1,071,627	13,357,480
Construction materials - at average cost		7,071,632	7,280,925	8,385,769	(209,293)	(1,314,137)
Net utility plant		652,122,529	646,531,923	624,806,487	5,590,606	27,316,041
NONCURRENT ASSETS						
Bond Project Fund		94,538,110	97,667,629	115,622,940	(3,129,519)	(21,084,830)
Lease receivable		2,655,405	2,655,405	2,655,405	-	-
Other Non-Current Assets		(2,332,110)	(1,597,988)	2,629,768	(734,123)	(4,961,878)
Total noncurrent assets		94,861,405	98,725,046	120,908,112	(3,863,641)	(26,046,708)
CURRENT ASSETS						
Cash & Short Term Investments		197,971,553	200,380,947	181,611,958	(2,409,395)	16,359,594
Bond Closing Fund - Restricted		-	-	396,989	-	(396,989)
Bond Sinking Fund - Restricted		5,098,554	3,667,246	1,529,636	1,431,308	3,568,918
Accounts receivable - utility service		10,858,889	10,731,666	19,313,800	127,223	(8,454,911)
Accounts receivable - other		709,447	735,922	1,132,854	(26,475)	(423,407)
Allowance for doubtful accounts		(4,127,629)	(4,087,927)	(3,804,876)	(39,702)	(322,752)
Lease receivable		18,499	18,499	18,499	-	-
Interest receivable		54,334	47,542	13,583	6,792	40,750
Accrued unbilled revenues		28,734,025	27,581,877	35,197,063	1,152,148	(6,463,038)
Natural gas in storage		2,641,981	2,690,602	4,202,551	(48,621)	(1,560,570)
Natural gas in pipeline storage		905,918	130,964	4,605,929	774,954	(3,700,012)
Propane in storage		7,152,512	6,427,517	7,150,940	724,994	1,572
Materials and supplies - at average cost		5,440,381	5,483,213	5,540,133	(42,832)	(99,752)
Prepayments Total current assets		3,002,153 258,460,616	1,694,561 255,502,631	1,424,836 258,333,896	1,307,592 2,957,985	1,577,317 126,720
		200,400,010	200,002,001	200,000,000	2,301,300	120,120
DEFERRED OUTFLOWS OF RESOURCES						
Pension		25,143,521	25,143,521	25,143,521	-	-
OPEB		8,966,772	8,966,772	8,966,772		
Total Deferred Inflows		34,110,293	34,110,293	34,110,293	-	-
Total Assets	\$	1,039,554,843	\$1,034,869,893	\$1,038,158,789	\$ 4,684,950	\$ 1,396,054

# METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF JUNE 30, 2024 AND MAY 31, 2024

	June 30	May 31	January 1	Increase (Decrease)	
LIABILITIES AND NET WORTH	2024	2024	2024	One Month	Six Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	230,388,777	230,548,529	231,347,291	(159,752)	(958,515)
Lease liability	230,969	249,519	341,563	(18,549)	(110,593)
SBITA liability	5,633,693	5,760,358	1,675,559	(126,665)	3,958,134
Net pension liability	25,206,838	25,206,838	25,206,838	-	-
Net OPEB liability	39,931,092	39,686,416	38,463,036	244,676	1,468,056
Total noncurrent liabilities	301,391,369	301,451,660	297,034,287	(60,290)	4,357,083
CURRENT LIABILITIES					
Accounts payable	12,716,685	9,617,578	37,382,504	3,099,107	(24,665,819)
Interdepartmental Payable to Water Dept	7,923,790	9,193,181	592,365	(1,269,391)	7,331,424
Current maturities of Revenue Bonds	7,315,000	7,315,000	7,315,000	-	· -
Lease liability - current portion	219,516	218,584	213,963	931	5,553
SBITA liability - current portion	3,139,552	3,135,931	1,739,644	3,620	1,399,907
Unearned revenue - Firm service agreement	2,157,828	2,157,828	2,191,907	-	(34,079)
Customer deposits	14,447,771	14,393,618	14,225,528	54,153	222,243
Customer credit balances	11,876,079	10,239,605	15,589,162	1,636,474	(3,713,083)
Statutory payments to municipalities	702,402	640,610	1,268,933	61,792	(566,531)
Accrued interest on SBITA's	88,156	78,448	28,284	9,708	59,872
Accrued Interest on Revenue Bonds	680,129	(134,143)	814,272	814,272	(134,143)
Accrued vacation payable	5,378,645	5,378,645	5,378,645	-	- 1
Total current liabilities	66,645,553	62,234,887	86,740,208	4,410,666	(20,094,655)
CUSTOMER ADVANCES FOR CONSTRUCTION	77,044	165,830	152,912	(88,786)	(75,867)
SELF - INSURED RISKS	2,112,827	2,029,591	2,038,028	83,236	74,799
OTHER LIABILITIES	4,088,125	4,081,100	3,825,241	7,025	262,884
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	41,647,417	41,577,838	41,830,029	69,579	(182,613)
Pension	10,834,119	10,834,119	10,834,119	-	(.0=,0.0)
OPEB	17,740,171	17,740,171	17,740,171	_	_
Deferred inflows - lease	2,659,450	2,664,132	2,687,542	(4,682)	(28,093)
Total Deferred Inflows	72,881,156	72,816,260	73,091,862	64,896	(210,705)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	592,358,768	592,090,564	575,276,252	268,204	17,082,516
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 1,039,554,843	\$1,034,869,893	\$1,038,158,789	\$ 4,684,950	\$ 1,396,054

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

### INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

	June 2024		June 2023	Six Months 2024		Six Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 8,213,828	\$ 8,760,539	\$ 9,881,470	\$ 109,652,594	\$ 143,028,951	\$ 151,921,011
(Over)/under gas recovery	(6,454)	-	(318,044)	(262,338)	-	(1,826,084)
Infrastructure charge	1,393,824	1,418,653	1,325,433	8,495,695	8,595,764	7,798,165
Other operating revenues	371,490	950,214	420,551	2,889,140	4,025,102	3,285,977
Total operating revenues	9,972,688	11,129,406	11,309,410	120,775,091	155,649,818	161,179,070
Less: Bad debt expense	(39,865)	(39,685)	(30,764)	(322,838)	(579,259)	(319,019)
Total operating revenues, net	9,932,823	11,089,721	11,278,646	120,452,253	155,070,559	160,860,051
Less: Natural gas purchased for resale	3,498,338	4,842,783	4,603,612	63,407,231	91,763,333	101,467,960
CPEP Rebates				(231,584)	(223,669)	(348,670)
Operating revenue, net of gas cost REVENUE DEDUCTIONS	6,434,485	6,246,937	6,675,033	57,276,606	63,530,895	59,740,761
Operating expense	3,668,502	3,305,588	3,714,428	22,617,737	20,612,590	19,939,817
Maintenance expense	1,383,714	1,406,528	1,458,943	8,509,273	8,849,814	8,194,581
Other Non-operating expense (income)	(20,307)	4 704 000	(127,421)	(70,369)	-	(1,271,795)
Depreciation Statutory payments & fuel taxes	1,699,326 73,940	1,704,022 171,176	1,635,535 138,339	10,124,424 2,016,196	9,624,992 2,794,704	9,756,274 3,136,117
Bond issuance costs - 2023 Gas Bond	73,940	171,170	130,339	75,000	2,794,704	3,130,117
Interest expense - 2018 GIR Bond	68.836	68.836	73,581	413.019	413.019	441.486
Interest expense - 2022 Gas Bond	251,178	251,178	261,243	1,507,069	1,507,069	1,567,458
Interest expense - 2023 Gas Bond	334,505	334,505	· -	2,007,030	2,007,030	· -
Interest expense - lease	1,144	1,144	13	7,534	7,534	10,400
Interest expense - SBITA	23,138	-	-	113,878	-	-
Interest expense	2,685	3,005	4,937	16,544	18,111	18,636
Total revenue deductions	7,486,662	7,245,983	7,159,598	47,337,335	45,834,862	41,792,975
Net revenues	(1,052,178)	(999,045)	(484,565)	9,939,271	17,696,034	17,947,786
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp	1,320,381	523,075	736,759	7,143,245	6,005,064	4,273,037
FUNDS PROVIDED						
Net income (loss)	268,204	(475,970)	252,194	17,082,516	23,701,098	22,220,823
Depreciation and amortization charges Deferred inflows - OPEB	2,542,638	2,209,105	2,080,505 2,389,127	14,674,266	12,376,287	12,555,611 2,389,127
Unearned revenue - Firm service agreement	-	_	2,309,127	(34,079)	_	2,309,127
Deferred inflows - lease	(4,682)	-	(4,682)	(28,093)	-	(28,093)
Lease Interest income accrual (non cash)	(6,792)	(4,682)	(6,837)	(40,750)	(28,093)	(41,024)
Contribution in aid of construction - mains	153,416	(6,792)	37,901	319,750	(40,750)	169,079
Customer Advances for Construction	(88,786)		21,266	(75,867)		62,577
Total funds provided	2,863,998	1,721,661	4,769,474	31,897,742	36,008,541	37,328,101
FUNDS EXPENDED						
Plant additions and replacements	6,192,430	10,271,630	2,385,489	35,560,346	38,248,736	22,376,357
Plant additions and replacements - Cast Iron	2,024,651	2,213,274	2,026,899	6,932,324	12,157,640	7,047,930
Natural gas inventory increase (decrease)	1,451,326	1,400,211	1,415,726	(5,259,010)	(4,343,065)	(13,074,923)
Bond interest - 2018 Expense accrual (non cash)	(68,836)	(68,836)	(73,581)	(413,019)	45,821	48,979
Bond interest - 2018 Payment	-	-	-	458,839	-	-
Bond Retirement - Gas Bond 2022 Lease Interest Accrual	-	-	- 1,661	2,193,025		- 277
	(00.400)		1,001	(450,000)		211
SBITA interest accrual	(23,138)	-	-	(152,286)	-	-
SBITA interest payment	13,430	(251 170)	-	92,414	- 685,956	(4 567 450)
Bond Interest Accrual - Gas Bond 2022	(251,178)	(251,178)	-	(1,507,069)	005,900	(1,567,458)
Bond Interest Payment - Gas Bond 2022	- (224 E05)	- (224 E25)	(264.242)	(2.007.020)	260.004	2,280,900
Bond Interest Accrual - Gas Bond 2023	(334,505)	(334,505)	(261,243)	(2,007,030)	360,881	-
Bond Interest Payment - Gas Bond 2023	0.004.400	40.700.000		2,367,910	44.045.000	47 110 000
Total funds expended	9,004,180	12,762,262	5,494,951	38,266,445	44,345,968	17,112,062
Subtotal - Funds Provided less Funds Expended	(6,140,182)	(11,040,601)	(725,477)	(6,368,703)	(8,337,426)	20,216,039

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT

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INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND SIX MONTHS ENDING JUNE 30, 2024 AND 2023

	June 2024		June 2023	Six Months 2024		Six Months 2023
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES	Actual	Dauget	Actuul	Actual	Buaget	Actual
Bond Project Fund 2022	2,043,507	_	3,723,491	11,037,402		19,174,861
Bond Project Fund 2023	1,086,011	_	5,725,431	10,047,428		19,174,001
Net Change in Bond Project Fund	3,129,519	<u>-</u>	3,723,491	21,084,830	-	19,174,861
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Closing Fund	-		-	396,989	-	-
Bond Sinking Fund	(1,431,308)	(1,423,855)	(864,855)	(3,568,918)	(3,523,356)	(2,416,654)
Accounts Receivable - Utility Service	(127,223)	-	6,082,089	8,454,911	-	9,774,142
Accounts Receivable - Other	26,475	-	181,636	423,407	-	2,355,756
Allowance for Uncollectible Accounts	39,702	-	27,959	322,752	-	297,575
Accrued Unbilled Revenue	(1,152,148)	-	(1,535,182)	6,463,038	-	32,966,925
Materials and Supplies	42,832	-	(224,640)	99,752	-	(614,621)
Prepayments	(1,307,592)	-	217,933	(1,577,317)	-	880,481
Other Noncurrent Assets	734,123	-	(485,017)	4,961,878	-	2,344,052
LIABILITY ACCOUNTS						
Accounts Payable	3,099,107	-	2,823,821	(24,665,819)	-	(53,598,729)
I/Co Payable to Water Department	(1,269,391)	-	8,157,246	7,331,424	-	9,437,244
Customer Deposits	54,153	-	10,050	222,243	-	396,298
Customer Credit Balances	1,636,474	-	(461,629)	(3,713,083)	-	(4,051,426)
Self Insured Risk Liability	83,236	-	36,178	74,799	-	159,846
Statutory Payments to Municipalities	61,792	-	131,661	(566,531)	-	(1,080,199)
SBITA Liability	(123,044)	-	-	5,358,042	-	-
Lease Liability - current	931	-	(80,813)	5,553	-	(76,370)
Lease Liability - noncurrent	(18,549)	-	(17,618)	(110,593)	-	(105,052)
Other Liabilities	7,025	-	316,525	262,884	-	1,808,173
All other, net	244,676	-	236,460	1,468,056	-	1,418,760
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE		_		_	_	
SHEET ACCOUNTS - SOURCE (USE) OF CASH	601,269	(1,423,855)	14,551,804	1,643,468	(3,523,356)	(103,801)
Net Increase (Decrease) in Cash	(2,409,395)	(12,464,456)	17,549,819	16,359,594	(11,860,782)	39,287,099
Cash - Beginning of Period	200,380,947		161,765,732	181,611,958	()	140,028,452
Cash - End of Period	197,971,553		179,315,551	197,971,553	V	179,315,551
Change In Cash - Increase (Decrease)	(2,409,395)		17,549,819	16,359,594		39,287,099

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