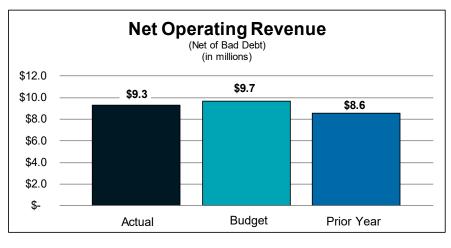
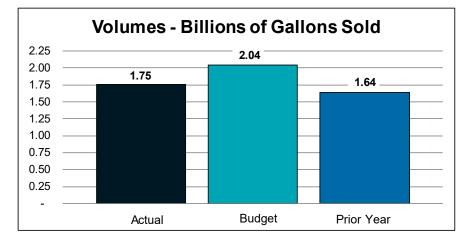
# **REPORT ON INCOME & FINANCE**

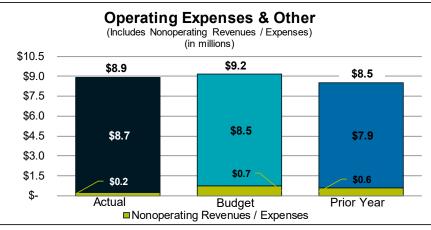
November 2021

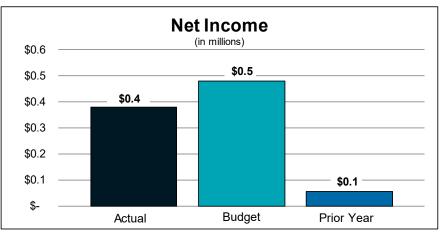


## WATER OPERATIONS CURRENT MONTH – November 2021











**REPORT ON INCOME & FINANCE** 

## WATER OPERATIONS – EXECUTIVE SUMMARY NOVEMBER 2021

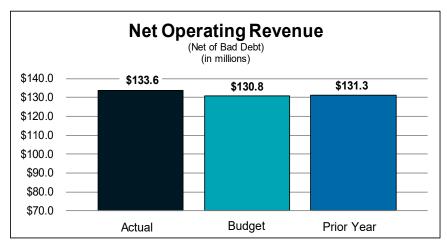
<u>Revenue:</u>	Mi	llions
<ul> <li>November Water sales revenues of \$9.3 million were unfavorable to budget by \$0.4 million, or 3.7%, as follows:</li> <li>Decreased metered sales of water due to volumes that were down 14.2% vs. budget</li> <li>All other non-volume related</li> </ul>	\$ \$	(0.8 0.7
<ul> <li>November Water sales revenues of \$9.3 million were favorable to prior year by \$0.7 million, or 8.5%, as follows:</li> <li>The impact of the May 2, 2021 rate increase (4.35% increase to the Commodity "operating" component of rates) coupled with increased metered sales of water due to volumes that were up 6.9% vs. prior year</li> </ul>	\$	0.7
/olumes:		
Water volumes were unfavorable to budget by 14.2% and favorable to prior year by 6.9%		
Operating Expenses & Other:		
<ul> <li>November operating and other expenses of \$8.9 million were favorable to budget by \$0.3 million, or 2.8%, as follows:</li> </ul>		
Decreased Depreciation expense (Capital spending is \$26.2 million below budget through November)	\$	0.:
Decreased Interest expense due to a delay in the issuance of water revenue bonds to align with the timing of projects	\$	0.
Increased Interest income	\$	0.
<ul> <li>Decreased WIR Water service reconnects/service replacements due to timing of various water main projects</li> </ul>	\$	0.
Increased Administrative and General expense primarily due to reduced amounts charged to capital projects	\$	(0.
<ul> <li>Increased Distribution Maintenance expense primarily due to the timing of hydrant painting costs and paving cuts</li> </ul>	\$	(0.
All other, net	\$	0.
• November operating and other expenses of \$8.9 million were unfavorable to prior year by \$0.4 million, or 4.7%, as follows:		
Increased Distribution Maintenance expense primarily due to the timing of hydrant painting costs and paving cuts	\$	(0.
<ul> <li>Insurance proceeds received in November 2020 for reimbursement of repairs at Platte South related to the 2019 flood (reduced operating expenses in prior year)</li> </ul>	\$	(0.
Increased Interest income	\$	0.
<ul> <li>Decreased WIR Water service reconnects/service replacements due to timing of various water main projects</li> </ul>	\$	0.

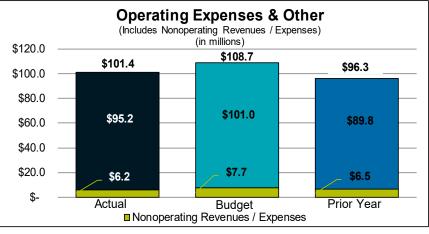
### Net Income:

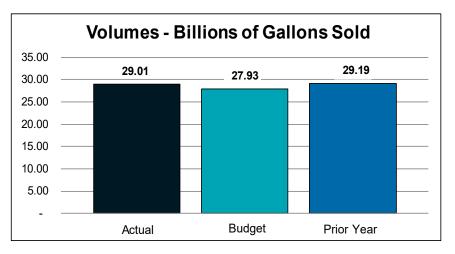
• November's net income of \$0.4 million was unfavorable to budget by \$0.1 million and favorable to prior year by \$0.3 million.

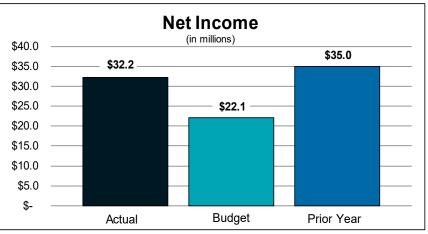


## WATER OPERATIONS YEAR-TO-DATE – NOVEMBER 2021





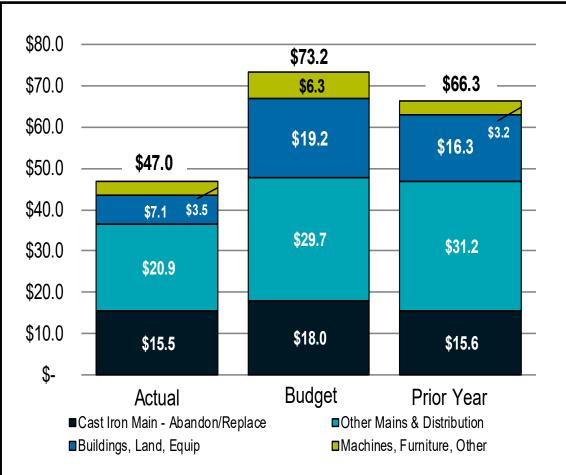






**REPORT ON INCOME & FINANCE** 

## WATER CAPITAL EXPENDITURES YEAR-TO-DATE NOVEMBER 2021



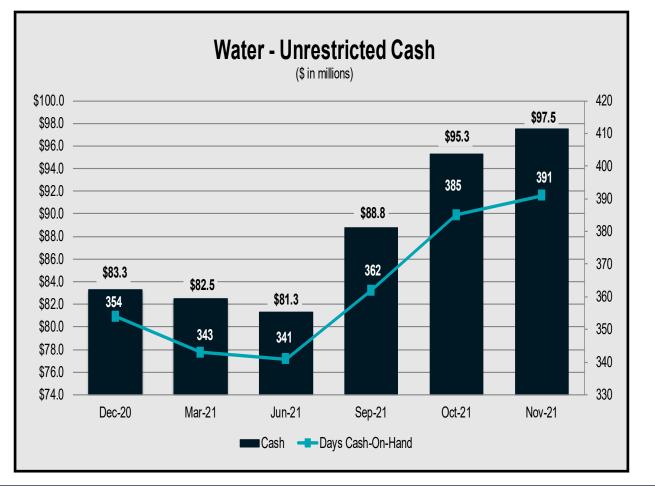
Year-to-date capital expenditures of \$47.0 million were \$26.2 million less than budget, as follows:

	(Un	der) Budget
Florence - Site piping design (timing)	\$	(3.8)
Florence - Engine Building Roof Replacement (timing)	\$	(0.3)
Florence - Low Service Pump House - (ASMEI improvements - timing)	\$	(0.2)
Florence - Primary Basin - Cathodic Protection Replacement (timing)	\$	(0.2)
Florence - Basin-1, 2, & 3 - Rehabilitation (timing)	\$	0.5
Platte South - Land Purchase adjacent to plant	\$	1.6
Platte South - Capital Improvement Plan Phase 1 Design (timing)	\$	(0.5)
Platte South - All other	\$	(0.9)
Buildings, Land & Equipment - West Dodge Pump Station design and construction (timing)	\$	(6.3)
Buildings, Land & Equipment - Land Acquisition for future Northwest Reservoir (deferred to 2022)	\$	(1.4)
Buildings, Land & Equipment-All Other	\$	(0.6)
Mains-Cast Iron	\$	(2.5)
Mains - All other	\$	(8.8)
Construction Machines (timing)	\$	(1.5)
Equipment - Emergency Communication System	\$	(0.4)
Equipment - Pressure Transient Loggers (timing)	\$	(0.2)
Equipment - Mobile Surveillance Trailers (timing)	\$	(0.1)
All other, net	\$	(0.6)
	\$	(26.2)

## CASH POSITION – WATER DEPARTMENT NOVEMBER 30, 2021

• Cash and restricted funds totaled \$106.0 million; unrestricted cash totaled \$97.5 million, as depicted below:

(\$ in millions)	12/3	31/2020	11	/30/2021	(	Change
Cash Per Balance Sheet	\$	97.3	\$	(106.0)	\$	8.7
Less Restricted Cash:				<u> </u>		
2018 Bond Project Fund (proceeds remaining)	\$	8.9	\$	2.7	\$	(6.2)
Bond Sinking Fund - 2012, 2015 & 2018 bonds (To pay interest &						
principal payments)	\$	1.9	\$	2.6	\$	0.7
Bond Reserve Fund - Deposit in Lieu of Insurance (2012 bonds)	\$	3.0	\$	3.0	\$	0.0
Platte West Environmental Fund	\$	0.2	\$	0.2	\$	(0.0)
Subtotal Restricted Cash	\$	14.0	\$	8.5	\$	(5.5)
Unrestricted Cash	\$	83.3	\$	97.5	\$	14.2
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	7.8	\$	10.0	\$	2.2
Sewer Fees Collected but not Remitted	\$	15.7	\$	17.7	\$	2.0
Customer Advances for Construction*	\$	29.0	\$	22.7	\$	(6.3)
WIR Funds Collected but not Expended	\$	34.5	\$	38.0	\$	3.5
Cash Reserves	\$	(3.7)	\$	9.1	\$	12.8
Days Cash on Hand (Unrestricted Cash)		354		391		37
Cash Required to meet 180 Day Goal	\$	42.4	\$	44.9		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	40.9	\$	52.6		

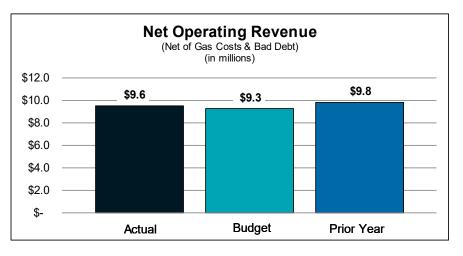


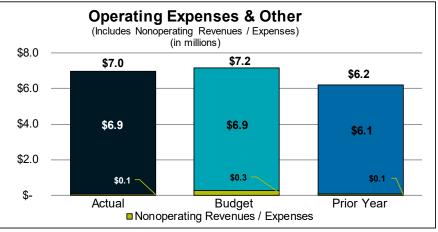
\* Developers/customers advance funds based on the estimated cost to install the mains. MUD expends "Cash Reserves" to construct the projects; at project completion, MUD "reimburses itself" by transferring funds from "Customer Advances for Construction" to "Cash Reserves". On November 30, 2021, \$5.8 million has been expended from Cash Reserves for work-in-progress.

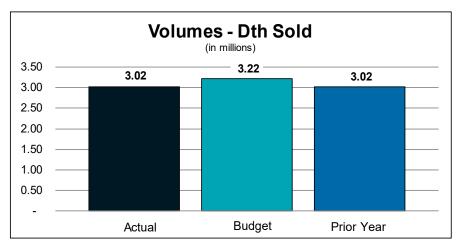


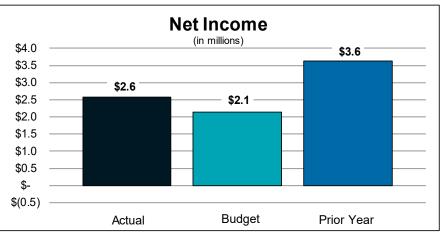
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## **GAS OPERATIONS** CURRENT MONTH – NOVEMBER 2021











## GAS OPERATIONS – EXECUTIVE SUMMARY NOVEMBER 2021

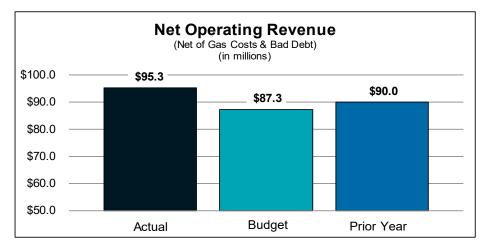
<u>Revenue:</u>	Μ	lillions
<ul> <li>November Gas net revenues of \$9.6 million were favorable to budget by \$0.3 million, or 2.9%, as follows:</li> <li>Decreased net gas sales revenue due to volumes that were down 6.0% vs. budget</li> <li>All other non-volume related (service charge, infrastructure charge and other miscellaneous revenue)</li> </ul>	\$ \$	(0. 0.
• November Gas net revenues of \$9.6 million were unfavorable to prior year by \$0.2 million, or 3.0%, as follows:		
<ul> <li>Decreased net gas sales revenue due to mix amongst various customer types</li> </ul>	\$	(0.
<ul> <li>All other non-volume related (service charge, infrastructure charge and other miscellaneous revenue)</li> </ul>	\$	0.
/olumes:		
Gas volumes were unfavorable to budget by 6.0% and flat to prior year		
Operating Expenses & Other:		
<ul> <li>November operating and other expenses of \$7.0 million were favorable to budget by \$0.2 million, or 2.5%, as follows:</li> </ul>		
Decreased Depreciation expense (Capital spending is \$34.3 million below budget through November)	\$	0
Decreased Interest expense due to delay in issuance of gas revenue bonds to align with timing of projects	\$	0
Increased Production Operating expense primarily due to costs associated with the LNG liquefaction process	\$	(0
Increased Administrative and General expense primarily due to decreased amounts charged to capital projects	\$	(0
<ul> <li>Increased Distribution Maintenance expense primarily due to the timing of paving cuts and costs associated with the response to the natural gas outage that occurred near 18th &amp; Locust Street on November 3<sup>rd</sup></li> </ul>	\$	(0
• All other, net	\$	0
• November operating and other expenses of \$7.0 million were unfavorable to prior year by \$0.8 million, or 12.3% as follows:		
<ul> <li>Increased Distribution Maintenance expense primarily due to the timing of paving cuts and costs associated with the response to the natural gas outage that occurred near 18th &amp; Locust Street on November 3<sup>rd</sup></li> </ul>	\$	(0
• Increased Production Operating expense primarily due to costs associated with the LNG liquefaction process (in 2020, the	\$	(0
liquefaction process was completed in October) <ul> <li>All other, net</li> </ul>	\$	(0

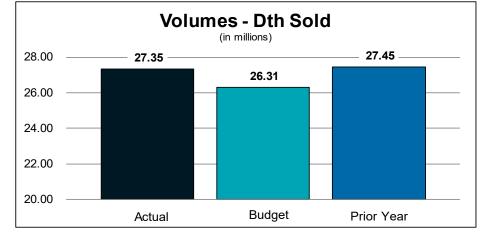
### Net Income:

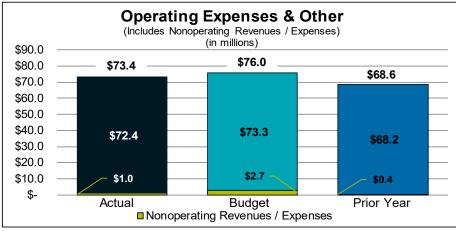
• November's net income of \$2.6 million is \$0.5 million favorable to budget and \$1.0 million unfavorable to prior year

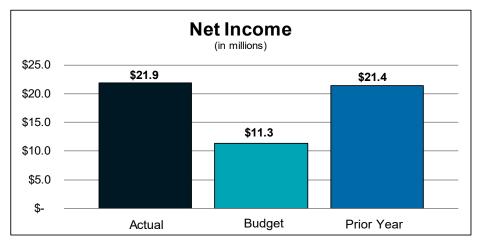


## **GAS OPERATIONS** YEAR-TO-DATE – NOVEMBER 2021





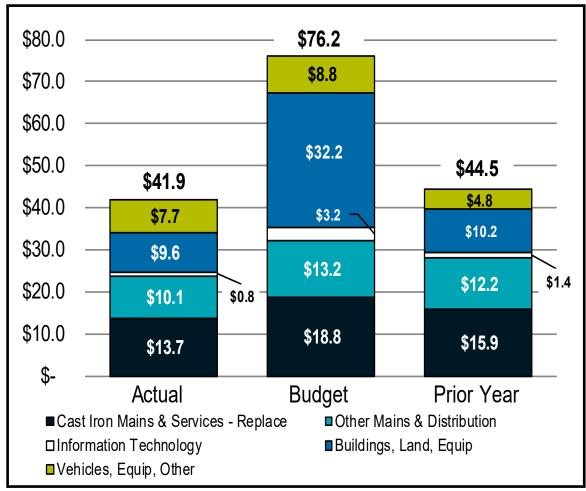






**REPORT ON INCOME & FINANCE** 

## **GAS CAPITAL EXPENDITURES** YEAR-TO-DATE NOVEMBER 2021



•	Year-to-date capital expenditures of \$41.9 m	nillion were \$34.3
	million less than budget, as follows:	Millions Over (Under) Budget

	(0	
Buildings, Land and Equipment - LNG Vaporization Expansion (timing)	\$	(15.6)
Buildings, Land and Equipment - District Roof Replacements (timing)	\$	(2.2)
Buildings, Land and Equipment - New Construction Center (timing)	\$	(1.5)
Buildings, Land and Equipment - Headquarters Project	\$	(0.9)
Buildings, Land and Equipment - Emergency Operations, Dispatch and Security Center (timing)	\$	(0.8)
Buildings, Land and Equipment - Operations & Construction Center Evaluation and Renovations (timing)	\$	(0.8)
Buildings, Land and Equipment - Fence Replacements	\$	(0.4)
Buildings, Land and Equipment - Paving at Construction Center	\$	(0.4)
Information Technology - SAP Licenses (timing)	\$	(0.4)
Information Technology- Customer Communication Content Mgmt (timing)	\$	(0.4)
Information Technology - Employee Time Accounting (timing)	\$	(0.3)
Information Technology - Network Lifecycle Refresh & Upgrades (timing)	\$	(0.2)
Information Technology - SAP Invoice Redesign (timing)	\$	(0.2)
Information Technology - All other	\$	(0.9)
Main - Cast Iron Mains and Services (Abandon/Replace) (timing)	\$	(5.1)
Mains - Other Mains & Distribution	\$	(3.1)
Motor Vehicles (timing)	\$	(3.8)
All Other-Misc.	\$	2.7
	\$	(34.3)

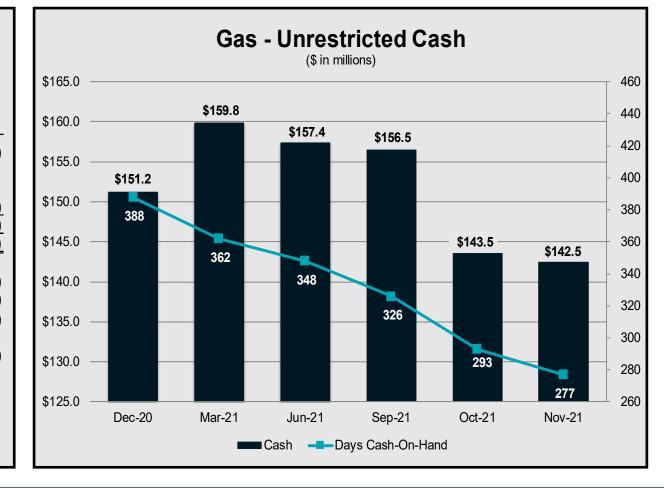


## CASH POSITION – GAS DEPARTMENT NOVEMBER 30, 2021

Cash and restricted funds totaled \$142.5 million; unrestricted cash totaled \$142.5 million, as depicted below:

### **Gas Department - Total Cash**

(\$ Millions)	12/	31/2020	1	1/30/2021	C	hange
Cash per Balance Sheet	\$	151.4	\$	142.5	\$	(8.9)
Less Restricted Cash:				$\smile$		
Bond Sinking Fund-2018 (To pay interest &						
principal payments)	\$	0.2	\$	0.0	\$	(0.2)
Subtotal Restricted Cash	\$	0.2	\$	0.0	\$	(0.2)
Unrestricted Cash	\$	151.2	\$	142.5	\$	(8.7)
Components of Unrestricted Cash						
Customer Deposits and Credit Balances	\$	25.5	\$	21.5	\$	(4.0)
Customer Advances for Construction	\$	1.2	\$	0.8	\$	(0.4)
Cash Reserves	\$	124.5	\$	120.2	\$	(4.3)
Days Cash on Hand (Unrestricted Cash)		377		277		(100)
Cash Required to meet 180 Day Goal	\$	72.2	\$	92.5		
Unrestricted Cash Balance Over (Short) of 180 Day Goal	\$	79.0	\$	50.0		

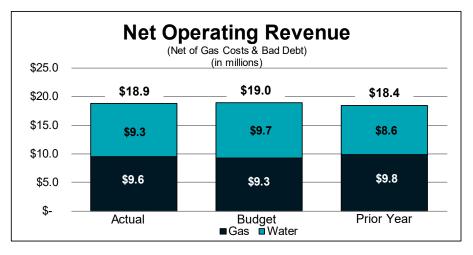


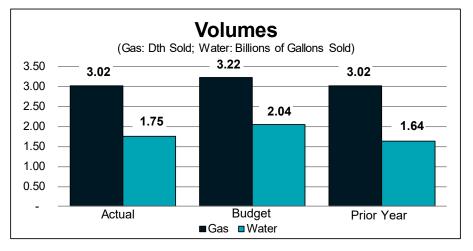
\*Note: Cash Reserves were negatively impacted by \$18.8 million due to the fact that cumulative amounts spent on gas infrastructure projects exceed the cumulative revenue collected.

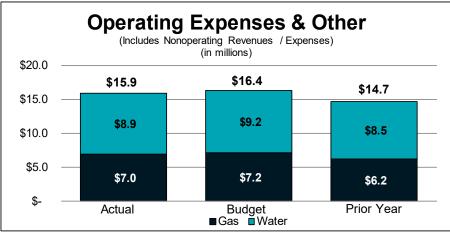
11 \*\* Cash Reserves as of November 30,2021 were negatively impacted by \$4.4 million due to spending on projects to be funded by a future bond issuance; Cash Reserves will be "reimbursed" upon issuance of the bonds. \*Note: In addition to the decrease in Unrestricted Cash between December 31, 2020 and November 30, 2021, days cash-on-hand is negatively impacted by an increase in average daily expense caused by higher gas costs.

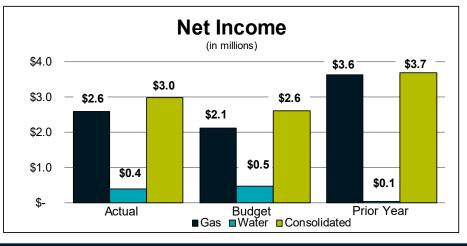


## GAS & WATER COMBINED CURRENT MONTH – NOVEMBER 2021





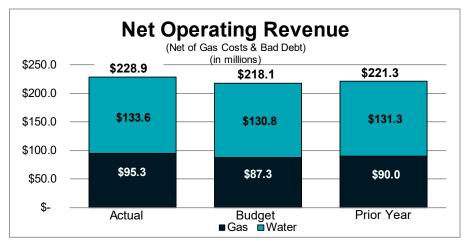


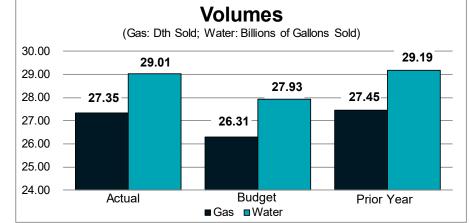


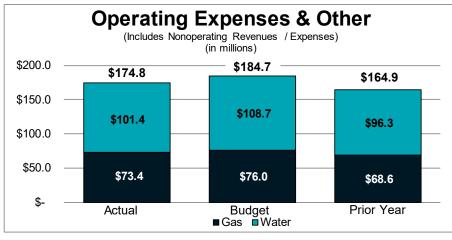


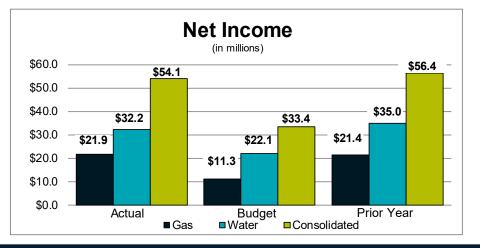
**REPORT ON INCOME & FINANCE** 

## **GAS & WATER COMBINED** YEAR-TO-DATE – NOVEMBER 2021





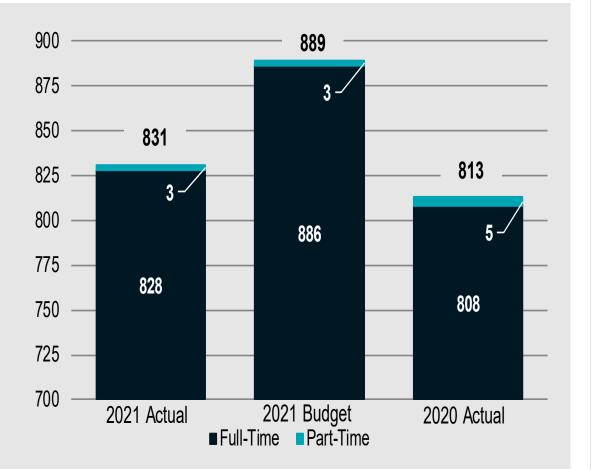






**REPORT ON INCOME & FINANCE** 

### **PERSONNEL** AS OF NOVEMBER 30, 2021 GAS & WATER COMBINED



- The active payroll for November was \$6.3 million, compared with \$6.1 million in budget and \$5.7 million in prior year.
- At November 30<sup>th</sup>, there were 828 regular fulltime employees, compared with 886 in budget and 808 at November 30, 2020.
- At November 30<sup>th</sup>, there were 3 regular parttime employees, compared with 3 in budget and 5 at November 30, 2020.
- Payroll savings from lower staffing was offset by a 3% attrition factor assumed in budget and an increase in overtime expense.



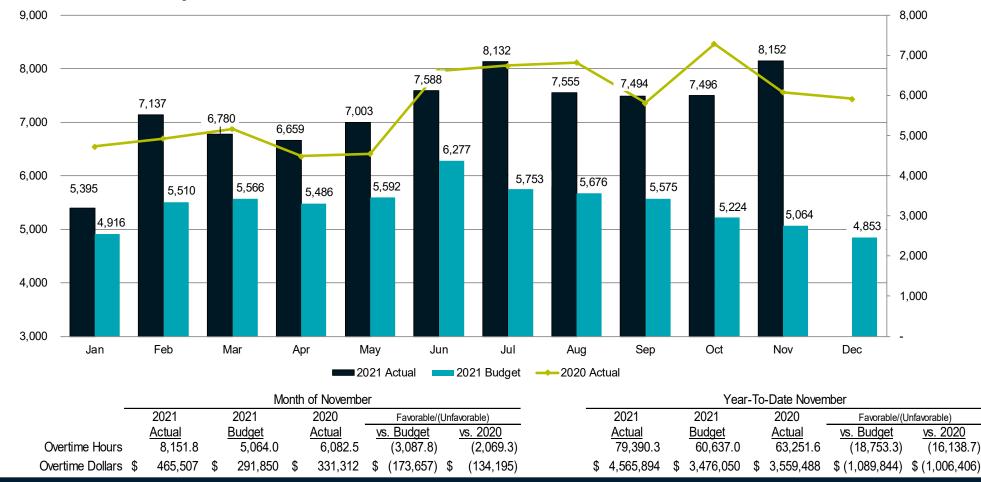
## **PERSONNEL TREND** THROUGH NOVEMBER 2021 (GAS & WATER COMBINED)





**REPORT ON INCOME & FINANCE** 

## **OVERTIME HOURS TREND** THROUGH NOVEMBER 2021 (GAS & WATER COMBINED)



Note: Overtime hours and dollars in 2020 exclude compensation for premium pay earned by employees on site at the water treatment plants during the quarantine period (Year-To-Date 2020: 12,470.5 hours and \$719,555).



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## **OVERTIME HOURS TREND** (continued) NOVEMBER 2021 (GAS & WATER COMBINED)

Overtime hours for the month totaled 8,151.8 as compared with 5,064.0 in budget and 6,082.5 in prior year. Overtime hours were 3,087.8 greater than budget, as follows:

	Favorable
	(Unfavorable)
	vs. Budget
Field Services (1)	(1,108.5)
Construction (2)	(957.5)
Water Distribution (3)	(494.0)
Safety, Security, Locating & Dispatch (4)	(465.8)
Plant Engineering (5)	(157.0)
All other, net	95.0
	(3,087.8)

- (1) Increased overtime primarily due to open positions, utilization of 6 Customer Service Technician Trainees not yet qualified to perform work alone in the field, and in response to the natural gas outage that occurred near 18th & Locust Street on November 3<sup>rd</sup>
- (2) Increased overtime primarily due to lower staffing as a result of open positions and employees on medical leave, increased absences largely due to pandemic leave not anticipated in the budget, and the addition of new, inexperienced employees requiring additional training and reducing the speed of work completion
- (3) Increased overtime due to emergencies (main breaks), after hours shut-off's and maintenance
- (4) Increased overtime hours in Locating primarily due to a higher number of tickets than anticipated and lower staffing due to open positions and medical leave
- (5) Increased overtime primarily due to staff working weekends to oversee gas and water infrastructure replacement projects constructed by the District's third-party contractors



## METROPOLITAN UTILITIES DISTRICT

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

						Current	Month					November Year to Date				
		Cı	urrent Month		Variance	Vs. Budget	Variance '	Vs. Prior Year	No	vember Year to Da	ate	Variance	e Vs. Budget	Variance V	/s. Prior Year	
	Actual		Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	
Revenues							<u> </u>									
Water sales	\$ 7,572,	542 \$	8,114,512	\$ 6,904,127	(6.68)%	\$ (541,970)	9.68 %	\$ 668,415	\$ 115,751,929	\$ 113,460,323	\$ 114,118,311	2.02 %	\$ 2,291,606	1.43 %	\$ 1,633,618	
Infrastructure charge	1,336,0	640	1,255,578	1,288,527	6.46 %	81,062	3.73 %	48,113	13,933,063	13,764,902	13,691,495	1.22 %	168,161	1.76 %	241,568	
Other	390,	163	287,878	379,645	35.53 %	102,285	2.77 %	10,518	3,947,932	3,526,144	3,516,531	11.96 %	421,788	12.27 %	431,402	
Total revenues	9,299,3	345	9,657,968	8,572,298	(3.71)%	(358,623)	8.48 %	727,046	133,632,925	130,751,369	131,326,337	2.20 %	2,881,556	1.76 %	2,306,587	
Revenue Deductions																
Operating & Maintenance	7,217,	769	6,791,365	6,553,116	6.28 %	426,404	10.14 %	664,653	79,220,410	83,040,666	74,240,597	(4.60)%	(3,820,256)	6.71 %	4,979,814	
Other	1,451,1		1,662,841	1,380,329	(12.73)%	(211,726)	5.13 %	70,786	15,992,369	17,950,368	15,581,308	(10.91)%	(1,957,999)	2.64 %	411,061	
Total expenses	8,668,8	383	8,454,206	7,933,445	2.54 %	214,677	9.27 %	735,439	95,212,779	100,991,034	89,821,904	(5.72)%	(5,778,255)	6.00 %	5,390,875	
Other Expense (Income)	250,0	020	723,130	582,338	(65.43)%	(473,110)	(57.07)%	(332,318)	6,183,150	7,639,629	6,468,122	(19.06)%	(1,456,478)	(4.41)%	(284,972)	
Net Income (Loss)	\$ 380,4	441 \$	480,632	\$ 56,515	(20.85)%	\$ (100,191)	573.17 %	\$ 323,926	\$ 32,236,995	\$ 22,120,706	\$ 35,036,311	45.73 %	\$ 10,116,289	(7.99)%	\$ (2,799,315)	
Thousands of gallons sold	1,752	,121	2,041,810	1,639,161	(14.19)%	(289,689)	6.89 %	112,960	29,011,999	27,927,050	29,189,192	3.88 %	1,084,949	(.61)%	(177,193)	
Number of customers	222	,492	222,415	220,462	.03 %	77	.92 %	2,030								
Plant Additions & Replacements	\$ 2,635,6	699 \$	7,260,152	\$ 6,833,933	(63.70)%	\$ (4,624,453)	(61.43)%	\$ (4,198,234)	\$ 47,022,766	\$ 73,184,814	\$ 66,323,105	(35.75)%	\$ (26,162,048)	(29.10)%	\$ (19,300,339)	

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT FINANCIAL VARIANCE REPORT FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

					Current	Month					November Year to Date				
	C	Current Month		Variance	Vs. Budget	Variance V	s. Prior Year	Nov	ember Year to Da	te	Variance	Vs. Budget	Variance	Vs. Prior Year	
	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	Actual	Budget	Prior Year	% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)	
Revenues Gas Sales	¢ 00.405.040 ¢	40.040.000	¢ 40 707 040	49.07 %	¢ 0.001.100	40.00.0/	¢ 0.407.005	¢ 400 700 000	400 507 400	¢ 140.000.050	40.05.0/	¢ 20.204.020	07.04.0/	¢ 44 444 070	
(Over)/under gas recovery	\$ 28,195,343 \$ (845,554)	18,913,880 -	\$ 19,727,648 (313,329)	49.07 %	\$ 9,281,463 (845,554)	42.92 % 169.86 %	\$ 8,467,695 (532,225)	\$ 189,792,038 3,278,298	160,507,408 -	\$ 148,380,959 (863,421)	18.25 %	\$ 29,284,630 3,278,298	27.91 % (479.69)%	\$ 41,411,079 4,141,719	
Infrastructure charge	1,184,081	1,101,257	1,143,970	7.52 %	82,824	3.51 %	40,110	12,324,490	12,090,442	12,127,744	1.94 %	234,048	1.62 %	196,746	
Other	343,935	365,244	409,967	(5.83)%	(21,309)	(16.11)%	(66,032)	4,341,297	3,885,606	3,279,490	11.73 %	455,691	32.38 %	1,061,807	
Total revenues, net	28,877,804	20,380,381	20,968,256	41.69 %	8,497,423	37.72 %	7,909,549	209,736,123	176,483,456	162,924,772	18.84 %	33,252,667	28.73 %	46,811,350	
Less: Natural gas purchased for resale CPEP Rebates	19,322,399	11,097,937	11,339,634 (218,084)	74.11 %	8,224,462	70.40 %	7,982,764 (218,084)	115,493,904 (1,032,022)	90,203,065 (1,048,120)	75,205,651 (2,316,078)	28.04 %	25,290,839 16,098	53.57 %	40,288,253 1,284,056	
Operating revenues, net of gas cost	9,555,406	9,282,444	9,846,706	2.94 %	272,962	(2.96)%	(291,300)	95,274,241	87,328,511	90,035,199	9.10 %	7,945,730	5.82 %	5,239,042	
Revenue Deductions															
Operating & Maintenance	4,991,472	4,848,377	4,382,649	2.95 %	143,095	13.89 %	608,823	52,535,952	52,819,029	49,717,314	(.54)%	(283,077)	5.67 %	2,818,638	
Other	1,900,016	2,025,238	1,733,065	(6.18)%	(125,222)	9.63 %	166,951	19,861,805	20,498,297	18,476,925	(3.11)%	(636,492)	7.50 %	1,384,881	
Total operating expenses	6,891,489	6,873,615	6,115,715	.26 %	17,874	12.68 %	775,774	72,397,758	73,317,326	68,194,239	(1.25)%	(919,568)	6.16 %	4,203,519	
Other expense (income)	76,850	273,137	89,824	(71.86)%	(196,287)	(14.44)%	(12,974)	940,748	2,682,303	453,804	(64.93)%	(1,741,555)	107.30 %	486,944	
Net Income (Loss)	\$ 2,587,067 \$	2,135,692	\$ 3,641,167	21.13 %	451,375	(28.95)%	(1,054,100)	\$ 21,935,735	\$ 11,328,882	\$ 21,387,156	93.63 %	10,606,854	2.56 %	548,579	
Total Sales Adjusted for Unbilled Sales	3,024,056	3,218,030	3,022,707	(6.03)%	(193,974)	.04 %	1,349	27,346,933	26,310,151	27,449,501	3.94 %	1,036,782	(.37)%	(102,568)	
Heating degree days	609	771	623	(21.01)%	(162)	(2.25)%	(14)	4,449	4,828	4,562	(7.85)%	(379)	(2.48)%	(113)	
Number of customers	237,410	235,255	235,107	0.92%	2,155	.98 %	2,303								
Plant Additions & Replacements	\$ 3,011,776 \$	5,837,750	\$ 3,766,738	(48.41)%	(2,825,974)	(20.04)%	(754,962)	\$ 41,901,190	\$ 76,230,894	\$ 44,523,834	(45.03)%	(34,329,704)	(5.89)%	(2,622,644)	

Projected LTD           Through 2021           70         \$177,680,782           (\$157,208           73         \$104,825,716           84         \$12,356,279
70 \$177,680,782 (\$157,208 73 \$104,825,716
(\$157,208) 73 \$104,825,716
73 \$104,825,716
34 \$12,356,279
00 \$84,602,861
74 \$20,816,078
08 \$697,290
40 \$223,298,224
70) (\$45,774,650)
\$0 \$18,239,036
\$0 \$14,763,739
\$0 \$33,002,775
66 \$7,269,770
(20,041,645
67,20 66,14 39,97

\*Abandonments will lag behind the installed gas main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

			2021 -	WATER	INFRAS <sup>-</sup>	TRUCTL	IRE REPL	ACEMEN	IT - REV	/ENUE &	<b>EXPEN</b>	SE SUM	MARY		
	Actual 2008 - 2020	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2021
WATER															
Water Infrastructure Revenue	\$165,926,467	1,254,758	1,243,787	1,289,586	1,229,332	1,238,851	1,254,231	1,260,060	1,277,611	1,295,449	1,252,758	1,336,640	1,256,218	\$15,189,281	\$181,115,748
Water Infrastructure Revenue - Commodity	\$14,090,837	555,647	499,948	567,571	608,265	677,190	1,353,806	1,733,985	1,800,909	1,601,539	1,251,276	676,413	587,049	\$11,913,600	\$26,004,437
WIR Bad Debt	(\$70,700)	-	-	-	-	-	-	-	-	-	-	-	-	\$0	(\$70,700)
Expenditures															
WCI Mains per W-2	\$118,678,851	425,151	477,928	843,744	1,051,161	2,286,454	1,867,154	1,776,942	1,903,133	1,618,313	2,243,963	998,771	1,475,932	\$16,968,646	\$135,647,497
Abandonments - approximate	\$3,724,518	9,521	23,956	51,069	54,225	337,994	18,223	77,392	41,222	41,652	64,565	34,944	46,150	\$800,912	\$4,525,431
Service Reconnections W-2	\$22,625,322	66,330	159,694	261,612	378,371	263,829	310,208	552,344	970,100	685,634	787,343	455,682	396,571	\$5,287,719	\$27,913,041
Infrastructure Integrity	\$384,781	36,325	64,665	56,584	29,820	48,465	59,108	72,506	73,172	81,287	73,861	55,094	70,734	\$721,621	\$1,106,402
TOTAL EXPENDITURES	\$145,413,473	537,326	726,244	1,213,009	1,513,576	2,936,742	2,254,693	2,479,184	2,987,627	2,426,886	3,169,732	1,544,492	1,989,387	23,778,898	169,192,371
NET CURRENT YEAR	\$34,533,131	\$1,273,078	\$1,017,491	\$644,148	\$324,021	(\$1,020,702)	\$353,345	\$514,862	\$90,893	\$470,103	(\$665,697)	\$468,561	(\$146,120)	\$3,323,983	\$37,857,114
LIFE-TO-DATE ACTUAL/PROJECTED (Impact															
on Operating Cash)	34,533,131	35,806,209	36,823,701	37,467,849	37,791,870	36,771,168	37,124,513	37,639,375	37,730,267	38,200,370	37,534,673	38,003,234	37,857,114		
WIR Mains Installed-Qtr (Miles)*				1.03			3.88			6.04					
WIR Mains Installed-YTD (Miles)*				1.03			4.91			10.95			10.95		
Cast Iron Mains Abandoned-Qtr (Miles)*				0.73			0.06			6.27			0.00		
Cast Iron Mains Abandoned-YTD (Miles)*	13.40			0.73			0.79			7.06			7.06		
Cast Iron Miles of Main Remaining	1,166.80			1,166.07			1,166.01			1,159.74			1,159.74		

\*Abandonments will lag behind the installed water main mileage as we wait for service reconnects to the new main to be completed prior to abandoning the cast iron mains

### METROPOLITAN UTILITIES DISTRICT PAYROLL BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12a NOVEMBER 2021

		Month of November			Months Ending Nov	
	2021	2021	2020	2021	2021	2020
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office Top level reductions	\$ 131,783 -	\$ 113,678 (190,281)	\$ 102,523 0	\$ 1,191,083 0	\$ 1,238,660 (2,110,616)	\$ 1,029,569 0
	131,783	(76,603)	102,523	1,191,083	(871,956)	1,029,569
Law	75,570	77,730	76,172	859,230	855,578	827,043
Human Resources - Vice President - Savine	85,121	79,278	76,863	918,874	918,751	744,597
Senior Vice President - Mendenhall	160,691	157,008	153,035	1,778,104	1,774,329	1,571,640
Safety, Security, Locating & Dispatch	316,126	328,382	276,574	3,449,117	3,705,674	3,194,429
Vice President - Hunter	316,126	328,382	276,574	3,449,117	3,705,674	3,194,429
Purchasing	54,495	55,966	44,925	583,768	596,428	446,133
Meter Services	180,473	186,722	193,816	2,072,979	2,114,682	2,341,099
Stores	77,745	86,569	68,128	947,698 641,771	979,043	813,399
Facilities Management Vice President - Zellars	<u>64,291</u> 377,004	<u> </u>	<u>39,080</u> 345,949	4,246,216	<u>752,805</u> 4,442,958	<u>491,340</u> 4,091,971
Field Services Administration	112,651	97,329	97,401	1,159,246	1,073,280	1,050,930
Field Services	756,793	707,174	657,056	7,700,548	7,878,386	7,270,218
Transportation	107,688	116,685	105,900	1,208,482	1,308,318	1,732,899
Transportation Office	63,995	71,454	32,756	499,981	734,736	80,142
Vice President - Melville	1,041,127	992,642	893,113	10,568,257	10,994,720	10,134,189
Senior Vice President - Ausdemore	1,734,257	1,717,103	1,515,636	18,263,590	19,143,352	17,420,589
Information Technology	439,380	517,056	469,867	4,928,822	5,658,123	4,929,126
Customer Service Administration	28,710	28,078	27,624	318,011	306,734	301,677
Customer Service	232,047	240,193	210,130	2,473,483	2,696,466	2,380,643
Customer Accounting Remittance	152,884	155,411	135,822	1,669,285	1,747,104	1,869,841
Branch Delivery	61,441	63.383	62,589	699,808	726,204	545,423
Senior Vice President - Lobsiger	914,462	1,004,121	906,032	10,089,409	11,134,631	10,026,710
Rates,Regulatory Affairs & Revenues	20,418	19,969	19,730	223,222	218,313	215,292
Accounting	140,349	134,497	124,274	1,462,668	1,482,124	1,431,229
Senior Vice President - Schaffart	160,767	154,466	144,004	1,685,890	1,700,437	1,646,521
Gas Operations	39,525	34,946	35,227	413,332	382,868	385,971
Gas Production	143,926	142,945	144,539	1,751,647	1,596,158	1,499,962
Gas Systems Control	68,076	46,630	50,643	556,166	518,421	595,338
Gas Distribution	104,733	94,782	92,866	1,070,394	1,042,740	1,049,728
Vice President - Knight	356,260	319,303	323,275	3,791,539	3,540,187	3,530,999
Water Operations	29,483	13,650	22,738	205,786	148,278	280,181
Water Pumping - Florence	235,704	232,556	218,611	2,376,691	2,659,587	2,729,527
Maintenance	185,308	208,086	201,665	2,252,294	2,348,742	2,309,765
Water Distribution	247,597	251,776	223,075	2,480,681	2,708,230	2,454,846
Platte South	81,292	87,978	82,330	938,563	1,025,990	1,129,513
Platte West	111,896	116,895	119,266	1,253,487	1,347,128	1,471,808
Water Quality Vice President - Koenig	72,086 963,366	<u>67,497</u> 978,438	72,186 939,871	700,688 10,208,190	<u>747,799</u> 10,985,754	828,936 11,204,576
Marketing & Governmental Affairs	82,236	77,828	77,025	902,566	863,780	841,988
Infrastructure Integrity	84,807	88,605	74,216	921,949	1,017,089	631,036
Corporate Communications	70,439	75,330	76,373	837,944	823,552	820,594
Engineering & Construction	55,388	68,215	36,252	521,450	680,894	602,342
Plant Engineering	241,911	235,387	222,883	2,521,614	2,550,487	2,352,815
Engineering Design	230,139	242,375	216,310	2,535,070	2,675,296	2,430,121
Construction	1,090,109	1,058,037	933,784	11,189,193	11,737,749	10,620,123
	1,617,547	1,604,014	1,409,229	16,767,327	17,644,426	16,005,401
Vice President - O'Brien	1,017,347	1,004,014	1,400,220	10,101,021	11,011,120	,,
Vice President - O'Brien Senior Vice President - Langel	3,174,655	3,143,518	2,899,989	33,429,515	34,874,788	33,034,594

### METROPOLITAN UTILITIES DISTRICT EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12b NOVEMBER 2021

		ent Year A			ent Year B			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer/
	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
esident's Office	6	-	-	7	-	-	6	-	-
Top level reductions				0					
	6			7_	-	<u> </u>	6_	<u> </u>	
V	9	-	-	9	-	-	9	-	-
man Resources - Vice President - Savine	12	-		11	-	1	10	1	
Senior Vice President - Mendenhall	21	-		20		1	19	1	
fety, Security, Locating & Dispatch	42	-	1	46	-	1	39	-	1
Vice President - Hunter	42	-	1	46	-	1	39	-	1
rchasing	7	-	-	7	-	-	5	-	-
ter Services	31	-	-	33	-	-	35	-	-
res	14	-	-	14	-	-	13	-	-
cilities Management	10	-	-	10	-	-	7	-	-
Vice President - Zellars	62	-	-	64	-	-	60	-	-
Id Services Administration	12	-	-	13	-	-	12	-	-
ld Services	86	-	-	102	-	-	89	-	-
nsportation	17	-	1	19	-	-	18	-	-
insportation Office	9			10			5		
Vice President - Melville	124		1	144	-	-	124		
Senior Vice President - Ausdemore	228	-	2	254	-	1	223	-	1
	44		1	55		<u> </u>	48	·	<u> </u>
ormation Technology		-	I		-	-		-	-
stomer Service Administration	3	-	-	3	-	-	3	-	-
stomer Service	42	-	-	46	-	-	41	-	-
stomer Accounting	25	1	-	28	1	-	25	1	-
mittance	-	-	-	-	-	-	-	-	-
anch Delivery	11		-	12	<u> </u>	<u> </u>	12	-	
Vice President - Lobsiger	125	1	1	144	1		129	1	
tes,Regulatory Affairs & Revenues	2	-	-	2	-	-	2	-	-
counting	17	-	_	17	-	-	16	-	_
Senior Vice President - Schaffart	19			19		<u> </u>	18	·	·
s Operations	3	-	-	3	-	-	3	-	-
s Production	18	-	-	18	-	-	18	1	-
s Systems Control	8	-	-	6	-	-	6	-	-
s Distribution	13	-		13	-		13	<u> </u>	
Vice President - Knight	42		-	40	-		40	1	-
ater Operations	2	-	-	1	-	-	2	-	-
ater Pumping - Florence	33	-	-	33	-	-	32	-	-
intenance	28	-	-	29	-	-	29	-	-
ater Distribution	31	-	-	38	-	-	32	-	-
tte South	11	1	-	12	1	-	11	1	-
tte West	15	1	-	16	1	-	16	1	-
ater Quality	9		-	9	-	1	10		
Vice President - Koenig	129	2		138	2	1	132	2	
rketing & Governmental Affairs	12	-	-	12	-	-	12	-	-
astructure Integrity	12	-	2	13	-	1	12	_	1
		-	2		-	'		-	'
rporate Communications	9	-	-	9	-	-	9	-	-
gineering & Construction	5	-	-	6	-	-	3	-	-
nt Engineering	31	-	-	31	-	-	30	-	-
gineering Design	32	-	1	35	-	1	33	-	-
nstruction	157			158			142		
Vice President - O'Brien	225		1	230		1	208		
Senior Vice President - Langel	429	2	3	442	2	3	413	3	1
Total Employees	828	3	6	886	3	5	808	5	2
	020	5		000	5		000	5	<u> </u>

### METROPOLITAN UTILITIES DISTRICT SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12b NOVEMBER 2021

		ent Year A			ent Year Bu			or Year Ac	
	Full	Part	Summer/	Full	Part	Summer/	Full	Part	Summer/
Dura i dan da Offica	Time	Time	Temp.	Time	Time	Temp.	Time	Time	Temp.
President's Office	6	-	-	7	-	-	6	-	-
Top level reductions				0					
	6			7			6		
Law	9	-	-	9	-	-	9	-	-
Human Resources - Vice President - Savine	9		-	8_		-	7		-
Senior Vice President - Mendenhall	18		-	17		-	16		
Safety, Security, Locating & Dispatch	11	-	-	13	-	-	11	-	-
Vice President - Hunter	11	-	-	13	-	-	11		-
Purchasing	7	-	-	7	-	-	5	-	-
Meter Services	3	-	-	3	-	-	3	-	-
Stores	2	-	-	2	-	-	2	-	-
Facilities Management	4			4	-		3		
Vice President - Zellars	16		-	16	-		13	-	
Field Services Administration	7	-	-	7	-	-	7	-	-
Field Services	-	-	-	-	-	-	-	-	-
Transportation	-	-	-	-	-	-	2	-	-
Transportation Office	3			4			1		
Vice President - Melville	10			11			10		
Senior Vice President - Ausdemore	37	-	-	40	-	-	34	-	-
Information Technology	44			55			48		
Customer Service Administration	3			3			3		
Customer Service Administration	5	-	-	6	-	-	5	-	-
Customer Accounting	3	-	-	3	-	-	5	-	-
Remittance	5	-	-	5	-	-	1	-	-
Branch Delivery	-	-	-	- 1	-	-	- 1	-	-
Vice President - Lobsiger	56			68			58		
Ŭ	2			2			2		
Rates, Regulatory Affairs & Revenues		-	-		-	-		-	-
Accounting	11	-	-	11	-	-	10	-	-
Senior Vice President - Schaffart	13			13			12		
Gas Operations	3	-	-	3	-	-	3	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	8	-	-	6	-	-	6	-	-
Gas Distribution	1			1			1		
Vice President - Knight	15			13			13		
Water Operations	2	-	-	1	-	-	2	-	-
Water Pumping - Florence	8	-	-	9	-	-	8	-	-
Maintenance	3	-	-	3	-	-	3	-	-
Water Distribution	3	-	-	3	-	-	3	-	-
Platte South	2	-	-	2	-	-	2	-	-
Platte West	2	-	-	2	-	-	2	-	-
Water Quality	8		-	8_			9		
Vice President - Koenig	28			28			29		
Marketing & Governmental Affairs	5			5			5		
		-	-		-	-		-	-
Infrastructure Integrity	3	-	-	4	-	-	3	-	-
Corporate Communications	9	-	-	9	-	-	9	-	-
Engineering & Construction	5	-	-	6	-	-	3	-	-
Plant Engineering	31	-	-	31	-	-	30	-	-
Engineering Design	21	-	-	21	-	-	20	-	-
Construction	8		<u> </u>	8			8		
Vice President - O'Brien	65		<u> </u>	66			61		
Senior Vice President - Langel	125			125			120		
Total Employees	255	-	-	270	-	-	246	-	-

A-12b

### METROPOLITAN UTILITIES DISTRICT OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12b NOVEMBER 2021

		ent Year A			ent Year B			or Year Ac	
	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.	Full Time	Part Time	Summer/ Temp.
esident's Office	<u> </u>	-	<u>- remp.</u>		-	<u>- remp.</u>		-	<u>- remp.</u>
Top level reductions	-	-	-	-	-	-	-	-	-
· · · · · · · · · · · · · · · · · · ·	-						-		-
w									
man Resources - Vice President - Savine	3	_	-	3	-	1	3	1	_
Senior Vice President - Mendenhall	3			3		1	3	1	
afety, Security, Locating & Dispatch	31		1	33		1	28	<u> </u>	1
Vice President - Hunter	31		<u> </u>	33		1	28		<u>1</u>
urchasing			<u> </u>			<u> </u>	20	<u> </u>	<u> </u>
eter Services	28		_	30		_	32		
Dres	12	_	_	12	_	_	11	_	_
cilities Management	6	_	_	6	_	_	4	_	_
Vice President - Zellars	46			48			47		
eld Services Administration	5	-	-	6	-	-	5	-	
eld Services	86	-	-	102	-	-	89	-	-
ansportation	17	-	1	19	-	-	16	-	-
ansportation Office	6	-	-	6	-	-	4	-	-
Vice President - Melville	114	-	1	133	-	-	114	-	-
Senior Vice President - Ausdemore	191		2	214	-	1	189	-	1
ormation Technology			1			<u>.</u>			<u> </u>
0,	-	-	I	-	-	-	-	-	-
ustomer Service Administration	-	-	-	-	-	-	-	-	-
ustomer Service	37	-	-	40	-	-	36	-	-
ustomer Accounting	22	1	-	25	1	-	24	1	-
emittance	-	-	-	-	-	-	-	-	-
anch Delivery	<u>10</u> 69			<u>11</u> 76			<u>11</u> 71	1	
Vice President - Lobsiger	09	<u> </u>	<u> </u>					I	
ates,Regulatory Affairs & Revenues	-	-	-	-	-	-	-	-	-
counting	6	-	-	6	-	-	6	-	-
Senior Vice President - Schaffart	6	-		6	-		6	-	
as Operations	-			-	-		-	-	
as Production	15	-	-	15	-	-	15	1	-
as Systems Control	_	-	-	-	-	-	-	-	-
as Distribution	12	-	-	12	-	-	12	-	-
Vice President - Knight	27	-	-	27	-	-	27	1	-
ater Operations							-		
ater Pumping - Florence	25	-	-	24	-	-	24	-	-
aintenance	25	-	-	26	-	-	26	-	-
ater Distribution	28	-	-	35	-	-	29	-	-
atte South	9	1	-	10	1	-	9	1	-
atte West	13	1	-	14	1	-	14	1	-
ater Quality	1	-	-	1	-	1	1	-	-
Vice President - Koenig	101	2	-	110	2	1	103	2	-
arkating & Covaramontal Affaira	7			7			7		
arketing & Governmental Affairs	7	-	-	7	-	-	7	-	-
rastructure Integrity	9	-	2	9	-	1	9	-	1
prporate Communications	-	-	-	-	-	-	-	-	-
gineering & Construction	-	-	-	-	-	-	-	-	-
ant Engineering	-	-	-	-	-	-	-	-	-
gineering Design	11	-	1	14	-	1	13	-	-
Instruction	149	-	-	150	-	-	134	-	-
Vice President - O'Brien	160	-	1	164	-	1	147	-	
Senior Vice President - Langel	304	2	3	317	2	3	293	3	1
								_	
Total Employees	573	3	6	616	3	5	562	5	2

### METROPOLITAN UTILITIES DISTRICT OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12c NOVEMBER 2021

A-12c

	Мс	onth of Novembe	er	Eleven M	onths Ending N	ovember
	2021	2021	2020	2021	2021	2020
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office Top level reductions	0.0	0.0	16.0	0.0	0.0	16.0
Top level reductions	0.0	0.0	16.0	0.0	0.0	16.0
e	24.0	15.0	0.0	162.0	165.0	96.5
aw Iuman Resources - Vice President - Savine	24.0 16.0	5.0	72.0	190.5	55.0	96.5 81.5
Senior Vice President - Mendenhall	40.0	20.0	72.0	352.5	220.0	178.0
Safety, Security, Locating & Dispatch	705.8	240.0	628.0	9,399.3	6,320.0	7,720.6
Vice President - Hunter	705.8	240.0	628.0	9,399.3	6,320.0	7,720.6
Purchasing	0.0	0.0	0.0	0.0	0.0	2.0
leter Services	1.5	5.0	1.0	20.0	55.0	17.5
Stores	11.0	12.0	55.5	247.5	202.0	285.5
acilities Management	21.0	30.0	18.5	258.0	260.0	506.5
Vice President - Zellars	33.5	47.0	75.0	525.5	517.0	811.5
ield Services Administration	194.5	150.0	162.5	1,839.5	1,650.0	1,516.0
ield Services	2,308.5	1,200.0	1,434.0	16,703.5	13,200.0	12,946.5
	25.5	92.0	49.5	686.5	1,008.0	724.0
ransportation Office Vice President - Melville	<u>37.0</u> 2,565.5	<u>83.0</u> 1,525.0	<u>16.5</u> 1,662.5	<u>486.0</u> 19,715.5	<u>916.0</u> 16,774.0	<u>36.0</u> 15,222.5
Senior Vice President - Ausdemore	3,304.8	1,812.0	2,365.5	29,640.3	23,611.0	23,754.6
nformation Technology	10.0	15.0	6.5	172.0	185.0	151.5
Customer Service Administration	0.0	0.0	0.0	0.0	0.0	0.0
Customer Service	68.5	50.0	123.5	367.5	300.0	324.0
Customer Accounting	49.0	85.0	151.5	707.0	195.0	498.0
Remittance	0.0	0.0	0.0	0.0	0.0	0.0
Branch Delivery	0.0	20.0	<u>3.5</u> 285.0	<u> </u>	<u>220.0</u> 900.0	49.5
Vice President - Lobsiger				······		
Rates,Regulatory Affairs & Revenues	0.0	0.0	0.0	0.0	0.0	0.0
Accounting	0.0	0.0	0.0	2.5	0.0	0.0
Senior Vice President - Schaffart	0.0	0.0	0.0	2.5	0.0	0.0
Gas Operations	0.0	0.0	0.0	0.0	0.0	0.0
Gas Production	143.0	150.0	45.5	3,542.0	1,845.5	1,150.0
Gas Systems Control	10.0	10.0	1.0	123.0	101.0	1,178.0
Gas Distribution	192.0	93.0	15.0	1,054.0	1,128.0	502.5
Vice President - Knight	345.0	253.0	61.5	4,719.0	3,074.5	2,830.5
Vater Operations	0.0	0.0	0.0	0.0	0.0	0.0
Nater Pumping - Florence	135.0	215.0	85.5	2,172.0	2,345.0	4,867.0
Maintenance	46.5	125.0	60.5	912.0	1,010.0	2,327.0
Nater Distribution	744.0	250.0	516.5	6,064.0	5,050.0	5,680.0
Platte South Platte West	58.5 88.0	30.0 60.0	28.5 32.0	263.0 884.0	330.0 515.0	2,928.0 3,922.0
Vater Quality	32.0	15.0	24.0	222.0	130.0	3,922.0 1,594.5
Vice President - Koenig	1,104.0	695.0	747.0	10,517.0	9,380.0	21,318.5
Aarketing & Governmental Affairs	0.0	0.0	0.0	0.0	0.0	3.0
nfrastructure Integrity	11.0	0.0	22.0	235.0	76.0	154.5
Corporate Communications	0.0	0.0	0.0	0.0	0.0	12.5
Ingineering & Construction	0.0 197.0	0.0 40.0	0.0 13.0	0.0 1,227.5	0.0 544.0	0.0 254.5
Plant Engineering Engineering Design	85.0	40.0 94.0	13.0	1,227.5	544.0 1,034.0	254.5 1,573.0
Construction	2,937.5	94.0 1,980.0	2,389.0	29,976.5	21,797.5	24,604.0
Vice President - O'Brien	3,219.5	2,114.0	2,513.5	32,550.0	23,375.5	26,431.5
Senior Vice President - Langel	4,679.5	3,062.0	3,344.0	48,021.0	35,906.0	50,750.5
5					·	· · · · · ·
Total Overtime Hours	8,151.8	5,064.0	6,082.5	79,390.3	60,637.0	75,722.1

### METROPOLITAN UTILITIES DISTRICT OVERTIME DOLLARS BY DEPARTMENTS AND DIVISIONS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

A-12d NOVEMBER 2021

	М	onth of November	,	Eleven M	Ionths Ending No	vember
	2021	2021	2020	2021	2021	2020
	Actual	Budget	Actual	Actual	Budget	Actual
President's Office	\$ -	\$-	\$ 890	\$ -	\$-	\$ 890
aw	1,434	840	-	9,572	9,195	5,32
uman Resources - Vice President - Savine	741	225	3,221	8,522	2,460	3,59
Senior Vice President - Mendenhall	2,174	1,065	4,111	18,094	11,655	9,80
afety, Security, Locating & Dispatch	40,174	13,680	35,481	533,284	359,340	433,28
Vice President - Hunter	40,174	13,680	35,481	533,284	359,340	433,28
urchasing	-	-	-	-	-	9
leter Services	76	260	49	1,027	2,845	88
tores	522	636	2,929	12,303	10,660	15,06
acilities Management	1,045	1,890	868	12,189	16,270	26,56
Vice President - Zellars	1,643	2,786	3,846	25,520	29,775	42,60
ield Services Administration	13,516	9,750	10,316	127,851	106,800	100,14
ield Services	138,346	69,600	85,490	999,146	762,000	752,81
ransportation	1,591	5,428	3,150	43,656	59,197	44,01
ransportation Office	2,677	<u>4,897</u> 89,675	1,157	35,721	<u>53,794</u> 981,791	2,60
Vice President - Melville	156,130	· · · · · · · · · · · · · · · · · · ·	100,113	1,206,375		899,56
Senior Vice President - Ausdemore	197,948	106,141	139,440	1,765,179	1,370,906	1,375,45
formation Technology	680	930	423	11,108	11,405	9,06
ustomer Service Administration	-	-	-	-	-	-
ustomer Service	2,963	2,200	5,071	15,865	13,115	13,45
ustomer Accounting	2,218	3,910	6,543	32,843	8,950	21,73
emittance	-	-	-	-	-	-
ranch Delivery	-	860	154	5,869	9,400	2,11
Vice President - Lobsiger	5,861	7,900	12,191	65,684	42,870	46,37
ates,Regulatory Affairs & Revenues	-	-	-	-	-	-
ccounting	-	-	-	114	-	-
Senior Vice President - Schaffart	-		-	114	-	-
as Operations			-	-		_
as Production	9,681	10.500	3,250	236,358	127,471	77,34
as Systems Control	666	740	67	8,312	7,450	82.76
as Distribution	11,782	5,580	940	65,881	67.456	30,39
Vice President - Knight	22,129	16,820	4,256	310,551	202,377	190,50
/ater Operations		-	-			
/ater Pumping - Florence	8,331	13,760	5,076	133,294	149,395	309,97
laintenance	3,371	7,875	3,533	60,232	63,330	154,25
Vater Distribution	40,106	13,250	26,856	331,969	266,150	298,55
latte South	3,117	2,070	1,545	14,938	22,590	186,56
latte West	5,634	3,900	2,077	55,276	33,345	256,14
/ater Quality	1,657	915	1,194	11,389	7,900	86,40
Vice President - Koenig	62,215	41,770	40,279	607,099	542,710	1,291,90
larketing & Governmental Affairs	_	-	-	-	-	13
frastructure Integrity	617	-	1,272	13,540	4.636	9.02
orporate Communications	-	_	-,	-	.,	65
	-	-	-	-	-	00
ngineering & Construction	- 12,722	- 2.480	- 845	- 78,658	- 33,671	- 15,94
lant Engineering	4,539	2,480 4,794	845 5,287	78,658 68,101	52,452	75,98
ngineering Design onstruction	4,539 157,302	4,794 110,880	5,287 123,630	1,638,875	52,452 1,214,773	1,263,26
Vice President - O'Brien	174,562	118,154	129,762	1,785,634	1,300,896	1,355,19
	259,524	176,744	<u>`</u>	2,716,824	2,050,619	
Senior Vice President - Langel			175,569	, ,		2,847,41
Total Overtime Dollars	465,507	291,850	331,312	4,565,894	3,476,050	4,279,04

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### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF NOVEMBER 30, 2021 AND OCTOBER 31, 2021

	November 30	October 31	January 1	Increase (Decrease)		
ASSETS	2021	2021	2021	One Month	Eleven Months	
UTILITY PLANT - At Cost						
Plant in service	\$ 1,273,807,870	\$ 1,271,442,055	\$ 1,202,896,349	\$ 2,365,815	\$ 70,911,521	
Less - Accumulated depreciation	350,532,012	349,096,639	331,275,524	1,435,373	19,256,488	
Net utility plant in service	923,275,858	922,345,416	871,620,826	930,443	51,655,033	
Construction in progress	58,595,286	59,084,856	86,044,271	(489,569)	(27,448,985)	
Construction materials - at average cost	1,863,228	1,763,146	1,343,500	100,082	519,728	
Net utility plant	983,734,372	983,193,417	959,008,597	540,955	24,725,775	
NONCURRENT ASSETS						
2012 Bond Reserve Fund - Restricted	3,025,087	3,024,963	3,023,691	124	1,396	
2018 Bond Project Fund	2,701,131	6,134,107	8,945,111	(3,432,976)	(6,243,980)	
Construction/Environmental fund	172,909	172,887	172,656	23	253	
Other non-current assets	1,677,240	1,795,702	957,472	(118,462)	719,769	
Total noncurrent assets	7,576,368	11,127,658	13,098,930	(3,551,291)	(5,522,562)	
CURRENT ASSETS						
Cash in treasurer's accounts	97,469,359	95,340,610	83,334,251	2,128,749	14,135,108	
Bond sinking fund - restricted	2,606,854	14,950,633	1,891,034	(12,343,779)	715,819	
Bond closing fund	-	-	-	-	-	
U.S. Government securities	-	-	-	-	-	
Accounts receivable	1,320,728	2,727,562	4,081,025	(1,406,834)	(2,760,297)	
Accounts receivable - utility service	26,288,577	30,561,377	30,178,317	(4,272,800)	(3,889,740)	
Allowance for uncollectible accounts	(2,086,740)	(2,057,850)	(1,880,409)	(28,889)	(206,330)	
Interdepartmental Receivable from Gas Department	6,281,981	3,926,752	3,295,261	2,355,230	2,986,720	
Interest receivable	-	-	-	-	-	
Accrued unbilled revenues	3,828,596	4,624,310	3,730,023	(795,714)	98,572	
Materials and supplies - at average cost	4,437,252	4,522,598	4,075,948	(85,346)	361,305	
Prepayments	363,745	412,407	178,859	(48,662)	184,885	
Total current assets	140,510,352	155,008,399	128,884,310	(14,498,046)	11,626,043	
DEFERRED OUTFLOWS						
Pension	12,552,315	12,552,315	12,552,315	-	-	
OPEB	537,147	537,147	537,147	-	-	
Debt refund	2,391,166	2,427,516	2,791,011	(36,349)	(399,844)	
Total deferred outflows	15,480,628	15,516,978	15,880,473	(36,349)	(399,844)	
Total Assets	\$ 1,147,301,721	\$ 1,164,846,452	\$ 1,116,872,309	\$ (17,544,731)	\$ 30,429,412	

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT BALANCE SHEETS AS OF NOVEMBER 30, 2021 AND OCTOBER 31, 2021

	November 30	October 31	January 1	Increase	(Decrease)
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Eleven Months
NONCURRENT LIABILITIES					
Long Term Debt:					
Water Revenue Bonds Net of Discount/Premium	208,016,446	208,126,946	209,233,365	(110,500)	(1,216,919)
NDEQ Loan - Contact Basin	2,894,288	2,894,288	3,040,415		(146,127)
Total long term debt	210,910,734	211,021,234	212,273,779	(110,500)	(1,363,046)
Net pension liability	(2,588,529)	(2,588,529)	(2,588,529)	-	-
Other Post Employment Benefits	39,901,317	40,484,269	44,553,579	(582,952)	(4,652,262)
Total Long Term Liabilities	248,223,521	248,916,973	254,238,829	(693,452)	(6,015,308)
CURRENT LIABILITIES					
Current maturities of revenue bonds	1,925,000	12,480,000	12,480,000	(10,555,000)	(10,555,000)
Current maturities of NDEQ Loans	290,806	290,806	287,927	-	2,879
Accounts payable	4,637,337	7,806,748	8,819,681	(3,169,411)	(4,182,344
Interdepartmental Payable to Gas Department Water service deposits	-	-	-	-	-
Customer deposits-Pioneer Approach Mains	9,014,388	9,528,592	7,337,316	(514,204)	1,677,072
Customer Credit Balances	948,177	765,314	471,179	182,863	476,998
Statutory payments to municipalities	530,748	392,078	645,777	138,670	(115,030
Sewer fee collection due municipalities	27,154,507	27,839,813	28,117,453	(685,306)	(962,946
Interest accrued on water revenue bonds	483,147	3,311,903	662,380	(2,828,756)	(179,234)
Accrued vacation payable	4,785,819	4,785,819	4,785,819	-	-
Other current liabilities	-	-	-	-	-
Total current liabilities	49,769,929	67,201,073	63,607,532	(17,431,144)	(13,837,603)
CUSTOMER ADVANCES FOR CONSTRUCTION	22,659,945	22,937,271	29,025,868	(277,326)	(6,365,923)
SELF - INSURED RISKS	3,070,726	2,936,975	2,657,320	133,751	413,406
OTHER DEFERRED LIABILITIES					
DEFERRED INFLOWS OF RESOURCES					
Deferred inflows - pension	34,576,637	34,576,637	34,576,637	-	-
Deferred inflows - OPEB	21,791,991	21,791,991	21,791,991	-	-
Contributions in aid of construction	353,879,138	353,536,139	329,881,295	342,999	23,997,844
	410,247,766	409,904,767	386,249,923	342,999	23,997,844
NET POSITION – ACCUMULATED REINVESTED EARNINGS	413,329,833	412,949,392	381,092,838	380,441	32,236,995
Total Liabilities, Deferred Inflows of Resources, and Net Position	1,147,301,721	1,164,846,452	1,116,872,309	(17,544,731)	30,429,412

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

	Narrah		November	<b>-</b>		Eleven
	Novemb Actual	Budget	2020 Actual	Actual	lonths 2021 Budget	Months 2020 Actual
OPERATING REVENUES	Actual	Buuget	Actual	Actual	Budget	Actual
Metered sales of water	\$ 7,572,542	\$ 8,114,512	\$ 6,904,127	\$ 115,751,929	\$ 113,460,323	\$ 114,118,311
Infrastructure charge	1,336,640	1,255,578	1,288,527	13,933,063	13,764,902	13,691,495
Other operating revenues	418,971	320,000	446,773	4,159,686	3,886,000	3,916,138
Total operating revenues	9,328,153	9,690,090	8,639,426	133,844,679	131,111,225	131,725,945
Less: Bad debt expense	(28,808)	(32,122)	(67,128)	(211,754)	(359,856)	(399,607)
Total operating revenues, net	9,299,345	9,657,968	8,572,298	133,632,925	130,751,369	131,326,337
OPERATING EXPENSES	0,200,010	0,001,000	0,012,200			
Operating expense	4,500,349	4,264,604	4,536,629	51,504,330	52,553,990	50,253,085
Maintenance expense	2,717,420	2,526,761	2,016,487	27,716,081	30,486,676	23,987,511
Depreciation	1,312,444	1,533,009	1,256,202	14,133,512	16,135,004	13,762,006
Other Non-Operating Expense (Income)	(87,092)	-	-	59,807	-	344
Statutory payments & fuel taxes	138,670	129,832	124,127	1,858,857	1,815,364	1,819,302
Bond issuance costs	100,010	-	121,121	1,000,001	651,181	1,010,002
Investment Expense	-	_	_	8,725	-	21,415
Interest expense revenue bonds	588,230	749.035	629.704	6,469,112	7,278,124	6,924,968
Interest expense NDEQ Loan	7,963	7,963	8,675	89,739	89,739	86,401
Total revenue deductions	9,177,985	9,211,204	8,571,824	101,840,162	109,010,078	96,855,031
Net revenues	121,360	446,764	474	31,792,763	21,741,291	34,471,306
Interest income	259,081	33,868	56,041	444,232	379,415	565,004
	209,001	33,000	50,041	444,232	579,415	505,004
FUNDS PROVIDED						
Net inome (loss)	380,441	480,632	56,515	32,236,995	22,120,706	35,036,311
Depreciation and amortization charges	1,445,040	1,782,853	1,378,365	15,488,313	18,856,928	15,289,808
Net pension liability	-	-	-	-	-	-
Deferred inflows - pension	-	-	-	-	-	-
Deferred inflows - OPEB	-	-	-	-	-	-
OPEB	-	-	-	-	-	-
Contribution in aid of construction	730,023	2,244,657	720,757	26,493,957	15,365,802	12,156,041
Contribution in aid of construction - impact fees	262,680	247,700	386,650	4,312,565	2,707,900	4,512,498
Customer Advances for Construction	(277,326)		888,517	(6,365,923)	_, ,	13,235,965
Bond Proceeds	-	-	-	-	65,118,089	-
Total funds provided	2,540,858	4,755,842	3,430,804	72,165,907	124,169,425	80,230,623
FUNDS EXPENDED		.,				
Plant additions and replacements	1,636,928	5,794,219	5,840,218	31,530,052	55,171,246	50,750,748
Plant additions and replacements-Cast Iron	998,771	1,465,933	993,715	15,492,714	18,013,568	15,572,357
OPEB - Begin Pre-funding	582,952	-	630,290	4,652,262	-	4,733,733
Deferred outflows - pension		-	-	-	-	-
Deferred outflows - OPEB	-	-	-	-	-	-
NDEQ Loan-Contact Basin	-	_	-	143,247	143,247	140,425
Bond Retirement	10,555,000	9,200,000	10,065,000	10,555,000	9,200,000	10,065,000
Bond Interest - 2012-Expense accrual (non cash)	(69,880)	(69,880)	(76,080)	(767,256)	(767,259)	(835,101)
Bond Interest - 2012-Payment	(00,000)	(00,000)	(70,000)	483,147	483,147	520,347
Bond Interest - 2015-Expense accrual (non cash)	(420,923)	(420,923)	(453,176)	(4,630,148)	(4,630,153)	(4,984,935)
Bond Interest - 2015-Payment	2,854,753	(420,020)	3,073,503	5,709,505	2,854,753	6,147,005
Bond Interest - 2018-Expense accrual (non cash)	(97,428)	(97,428)	(100,448)	(1,071,708)	(1,071,708)	(1,104,926)
Bond Interest - 2018-Payment	636,384	(07,420)	656,109	1,272,769	636,384	1,312,219
Bond Interest - 2021-Expense accrual (non cash)	-	(160,844)	-	-	(809,044)	1,012,210
Bond Interest - 2021-Payment	-	(100,044)	-	-	(003,044)	-
NDEQ Interest - Expense accrual (non cash)	(7,963)	(7,963)	- (8,675)	- (89,739)	- (89,739)	- (86,401)
NDEQ Interest - Payment	(1,303)	(7,303)	(0,073)	49,925	49,925	(80,401) 54,159
Total funds expended	16,668,595	15,703,114	20,620,456	63,329,770	79,184,367	82,284,629
SUBTOTAL - FUNDS PROVIDED LESS FUNDS EXPENDED	(14,127,737)	(10,947,272)	(17,189,652)	8,836,137	44,985,058	(2,054,005)
SUBTOTICE - LONDOT NOVIDED LESST UNDO EAF ENDED	(17,121,131)	(10,341,212)	(17,109,002)	0,000,107	,300,000	(2,004,000)

### METROPOLITAN UTILITIES DISTRICT OF OMAHA WATER DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

	Novembe	r 2021	November 2020	Eleven Mor	nths 2021	Eleven Months 2020
=	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Interest on Bond Project Fund	(18,584)		(5,148)	(108,010)		(605,136)
Bond Project Fund - 2015 (Spending Funded by Bond Proceeds)	-		-	-		(000,100)
Bond Project Fund - 2018 (Spending Funded by Bond Proceeds)	3,451,436	3,115,000	2,619,418	6,350,594	19,732,058	11,302,135
Net Change in Bond Project Funds	3,432,852	3,115,000	2,614,269	6,242,584	19,732,058	10,696,998
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Sinking Fund	12,343,779		12,090,211	(715,819)		(705,256)
Bond Closing Fund	-		-	-		-
Accounts Receivable	1,406,834		(223,360)	2,760,297		1,213,101
Accounts Receivable - Utility Service	4,272,800		4,371,601	3,889,740		(7,134,217)
Construction/Environmental fund	(23)		(23)	(253)		(245)
Allowance for Uncollectible Accounts	28,889		67,258	206,330		431,459
I/Co Receivable from Gas Department	(2,355,230)		1,096,314	(2,986,720)		(5,351,618)
Accrued Unbilled Revenue	795,714		488,272	(98,572)		(555,383)
Materials and Supplies	85,346		10,742	(361,305)		(672,839)
Prepayments	48,662		38,721	(184,885)		(69,714)
Other Noncurrent Assets	118,462		105,525	(719,769)		(188,266)
LIABILITY ACCOUNTS						
Accounts Payable	(3,177,374)		(78,819)	(4,222,158)		1,226,461
I/Co Payable to Gas Department	-		-	-		(1,325,135)
Customer Deposits - Pioneer Mains	(514,204)		1,221,277	1,677,072		1,991,504
Customer Credit Balances	182,863		57,450	476,998		(252,055)
Self Insured Risk Liability	133,751		134,691	413,406		319,500
Statutory Payments to Municipalities	138,670		(490,521)	(115,030)		(8,705)
Sewer Fee Collection Due Municipalities	(685,306)		(1,544,027)	(962,946)		3,907,895
Accrued Vacation Payable	-		-	-		-
All other, net	-					
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE	12,823,635	-	17,345,312	(943,613)	<u> </u>	(7,173,513)
Net Increase (Decrease) in Cash	2,128,749	(7,832,272)	2,769,929	14,135,108	64,717,116	1,469,480
Cash - Beginning of Period	95,340,610		79,495,683	83,334,251		80,796,131
Cash - End of Period	97,469,359		82,265,612	97,469,359		82,265,612
Change In Cash - Increase (Decrease)	2,128,749		2,769,929	14,135,108		1,469,480

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF NOVEMBER 30, 2021 AND OCTOBER 31, 2021

G-1 NOVEMBER 2021 Page 1

	November 30	October 31	January 1	Increas	e (Decrease)
ASSETS	2021	2021	2021	One Month	Eleven Months
UTILITY PLANT - At Cost Plant in service Less - Accumulated depreciation Net utility plant in service	\$ 686,472,256 225,898,323 460,573,933	\$ 685,928,730 224,479,776 461,448,954	\$ 667,921,516 213,345,163 454,576,353	\$ 543,526 <u>1,418,547</u> (875,021)	\$ 18,550,740 12,553,160 5,997,580
Construction in progress Construction materials - at average cost	33,141,633 3,939,942	31,146,838 4,100,641	20,075,686 3,650,436	1,994,795 (160,699)	13,065,947 289,506
Net utility plant	497,655,507	496,696,432	478,302,475	959,075	19,353,032
NONCURRENT ASSETS Cash-CPEP2 Settlement Fund-Restricted Early Retiree Drug Subsidy - Restricted Fund 2018 Bond Project Fund Other Non-Current Assets Total noncurrent assets	- - - 1,355,049 1,355,049	- - - - 618,034 618,034	- - - 1,870,412 1,870,412	- - - 737,015 737,015	- () (515,363) (515,363)
CURRENT ASSETS Cash & Short Term Investments Bond Closing Fund - Restricted Bond Sinking Fund - Restricted Accounts receivable - utility service Accounts receivable - other Allowance for doubtful accounts Interdepartmental Receivable from Water Dept Accrued unbilled revenues Natural gas in storage Natural gas in pipeline storage Propane in storage	142,473,953 - 13,326 15,054,031 1,023,863 (3,874,754) - 31,437,402 4,018,400 9,708,451 5,644,689	143,515,875 - 1,525,601 12,405,864 396,075 (3,794,736) - 23,361,662 3,261,103 9,968,413 5,627,503	151,236,837 - 200,939 16,587,971 4,424,161 (3,561,890) - 22,648,065 2,476,227 5,289,553 3,563,138	(1,041,922) - (1,512,275) 2,648,167 627,787 (80,018) - 8,075,740 757,298 (259,962) 17,185	(8,762,884) - (187,613) (1,533,940) (3,400,298) (312,864) - 8,789,337 1,542,173 4,418,898 2,081,551
Materials and supplies - at average cost Prepayments Total current assets	4,017,920 693,925 210,211,206	4,015,351 927,198 201,209,910	3,989,605 1,054,732 207,909,338	2,568 (233,274) 9,001,295	28,314 (360,808) 2,301,867
DEFERRED OUTFLOWS OF RESOURCES Pension OPEB Total Deferred Inflows	15,456,605 664,523 16,121,128	15,456,605 664,523 16,121,128	15,456,605 664,523 16,121,128		- 
Total Assets	\$ 725,342,890	\$ 714,645,504	\$ 704,203,353	\$ 10,697,385	\$ 21,139,537

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT BALANCE SHEETS AS OF NOVEMBER 30, 2021 AND OCTOBER 31, 2021

G-1 NOVEMBER 2021 Page 2

	November 30	October 31	January 1	Increase	e (Decrease)
LIABILITIES AND NET WORTH	2021	2021	2021	One Month	Eleven Months
NONCURRENT LIABILITIES					
Long Term Debt - Revenue Bonds Net of Disc/Premium	29,307,376	29,316,519	29,407,949	(9,143)	(100,573)
Long-Term Debt - CNG Loan	-	-	-	-	-
Unearned Gas Purchase Discount	-	-	-	-	-
Net pension liability	(2,961,072)	(2,961,072)	(2,961,072)	-	-
Net OPEB liability Total noncurrent liabilities	<u>54,499,255</u> 80,845,559	53,932,973 80,288,420	<u>49,846,993</u> 76,293,871	<u>566,282</u> 557,139	4,652,262 4,551,689
Total honcurrent liabilities	80,845,559	80,288,420	70,293,871	557,139	4,551,689
CURRENT LIABILITIES					
Accounts payable	29,881,728	23,083,428	29,119,518	6,798,300	762,211
Interdepartmental Payable to Water Dept	6,281,981	3,926,752	3,295,261	2,355,230	2,986,720
Current maturities of Revenue Bonds	-	1,150,000	1,150,000	(1,150,000)	(1,150,000)
Current maturities of CNG loan	-	-	()	-	
Unearned Gas Purchase Discount	-	-	-	-	-
Customer deposits Customer credit balances	12,400,143	12,377,527	12,442,488	22,616	(42,345)
Statutory payments to municipalities	9,108,469 837,134	10,327,684 480,225	13,083,710 1,003,654	(1,219,215) 356,910	(3,975,241) (166,520)
Accrued Interest on Revenue Bonds	037,134	457,783	91,557	(457,783)	(100,520) (91,557)
Accrued vacation payable	4,679,709	4,679,709	4,679,709	(407,700)	(31,337)
Total current liabilities	63,189,165	56,483,107	64,865,896	6,706,058	(1,676,732)
			01,000,000		(1,010,102)
CUSTOMER ADVANCES FOR CONSTRUCTION	775,227	752,437	1,200,974	22,790	(425,747)
SELF - INSURED RISKS	2,772,982	2,744,717	2,421,341	28,265	351,641
OTHER LIABILITIES	1,940,815	1,119,250	5,217,923	821,565	(3,277,108)
					, <u> </u>
DEFERRED INFLOWS OF RESOURCES					
Contributions In Aid of Construction	41,406,684	41,432,183	41,726,625	(25,499)	(319,941)
Pension OPEB	41,907,937	41,907,937	41,907,937	-	-
Total Deferred Inflows	<u>26,844,787</u> 110,159,408	<u>26,844,787</u> 110,184,907	<u>26,844,787</u> 110,479,349	(25,499)	- (319,941)
Total Deletted millows	110,159,406	110,164,907	110,479,349	(25,499)	(319,941)
NET POSITION - ACCUMULATED REINVESTED EARNINGS	465,659,734	463,072,667	443,723,999	2,587,067	21,935,735
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 725,342,890	\$ 714,645,504	\$ 704,203,353	\$ 10,697,385	\$ 21,139,537

### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

G-2 NOVEMBER 2021 Page 1

	Noven	nber 2021	November 2020	Eleven Months 2021		Eleven Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
OPERATING REVENUES						
Gas sales revenue	\$ 28,195,343	\$ 18,913,880	\$ 19,727,648	\$ 189,792,038	\$ 160,507,408	\$ 148,380,959
(Over)/under gas recovery	(845,554)	-	(313,329)	3,278,298	-	(863,421
Infrastructure charge	1,184,081	1,101,257	1,143,970	12,324,490	12,090,442	12,127,744
Other operating revenues	423,543	440,178	521,197	4,653,304	4,534,497	3,950,605
Total operating revenues	28,957,412	20,455,315	21,079,486	210,048,130	177,132,347	163,595,888
Less: Bad debt expense	(79,608)	(74,934)	(111,230)	(312,008)	(648,891)	(671,116
Total operating revenues, net	28,877,804	20,380,381	20,968,256	209,736,123	176,483,456	162,924,772
Less: Natural gas purchased for resale	19,322,399	11,097,937	11,339,634	115,493,904	90,203,065	75,205,651
CPEP Rebates			(218,084)	(1,032,022)	(1,048,120)	(2,316,078
Operating revenue, net of gas cost	9,555,406	9,282,444	9,846,706	95,274,241	87,328,511	90,035,199
REVENUE DEDUCTIONS						
Operating expense	3,438,371	3,381,667	3,239,204	37,808,971	36,170,542	34,852,360
Maintenance expense	1,553,101	1,466,710	1,143,445	14,726,981	16,648,487	14,864,955
Other Non-operating expense (income)	(9,640)	-	-	10,191	-	(52,960
Depreciation	1,535,594	1,655,672	1,477,274	16,685,593	17,362,074	15,957,862
Statutory payments & fuel taxes	364,423	369,566	255,791	3,176,212	3,136,223	2,519,063
Bond issuance costs - 2021 GIR Bond	· -	-	-	-	288,782	-
Bond issuance costs - 2021 LNG Bond	-	-	-	-	707,071	-
Interest expense - 2018 GIR Bond	82,414	82,413	86,520	906,549	906,549	951,725
Interest expense - 2021 GIR Bond	-	71,313	-	-	358,774	-
Interest expense - 2021 LNG Bond	-	174,606	-	_	878,440	-
Interest expense	5,331	4,215	4,788	37,576	46,856	55,230
Total revenue deductions	6,969,593	7,206,162	6,207,023	73,352,073	76,503,798	69,148,234
Net revenues	2,585,812	2,076,282	3,639,682	21,922,168	10,824,713	20,886,965
OTHER INCOME & EXPENSE - Interest, Invest Earnings & Exp					504,169	
	1,255	59,410	1,485	13,567	504,109	500,191
FUNDS PROVIDED	0 507 007	0 405 000	0.044.407	04 005 705	44,000,000	04 007 450
Net income (loss)	2,587,067	2,135,692	3,641,167	21,935,735	11,328,882	21,387,156
Depreciation and amortization charges	1,972,772	2,406,232	1,965,262	21,694,902	24,562,409	21,136,178
Net Pension Obligation	-	-	-	-		-
Deferred inflows - pension	-		-	-		-
Deferred inflows - OPEB	-		-	-		-
OPEB		-	-	-		-
Contribution in aid of construction - mains	54,429	-	170,879	533,316	-	1,249,538
Contribution in aid of construction - grants	-	-	-	-	-	-
Customer Advances for Construction	22,790	-	(136,550)	(425,747)	-	(122,462
GIR bond proceeds - 2021	-	-	-	-	28,878,240	-
LNG bond proceeds - 2021	-				70,707,071	-
Total funds provided	4,637,059	4,541,924	5,640,758	43,738,206	135,476,602	43,650,410
FUNDS EXPENDED						
Plant additions and replacements	2,312,273	3,848,883	2,039,111	28,154,509	57,419,657	28,657,279
Plant additions and replacements - Cast Iron	699,503	1,988,867	1,727,628	13,746,681	18,811,237	15,866,555
OPEB - Begin Pre-funding	-	-	-	-	-	-
Deferred outflows - pension	-	-	-	-		-
Deferred outflows - OPEB	-			-		
Natural gas inventory increase (decrease)	514,521	(142,245)	(322,113)	8,042,623	2,392,672	378,966
Loan Retirement long-term CNG	-	-	20,690	-	-	225,199
Bond retirement - GIR Bond 2018	1,150,000	1,150,000	1,095,000	1,150,000	1,150,000	1,095,000
Bond interest - 2018 Expense accrual (non cash)	(82,413)	(82,414)	(86,520)	(906,548)	(906,554)	(951,725
Bond interest - 2018 Payment	549,339	549.339	576,714	1,098,678	1,098,679	1,153,429
Bond Retirement - GIR Bond 2021	-	88,845	-	-	442,017	
Bond Interest Accrual - GIR Bond 2021	-	(71,313)	-	-	(358,773)	_
Bond Interest Payment - GIR Bond 2021	-	71,313	-	-	358,773	-
Bond Retirement - LNG Bond 2021	-	217,534	-	-	1,082,258	-
Bond Interest Accrual - LNG Bond 2021	-	(174,606)	-	-	(878,441)	-
Bond Interest Payment - LNG Bond 2021	-	174,606	-	-	(878,441) 878,441	-
	-	174,000	-	-	070,44 I	-
Transfer to/from 2018 Bond Sinking Fund	E 440.000	7 640 040	E 050 500	E1 005 040	01 400 005	46 404 70
Total funds expended	5,143,222	7,618,810	5,050,509	51,285,943	81,489,965	46,424,703
Subtotal - Funds Provided less Funds Expended	(506,163)	(3,076,886)	590,250	(7,547,737)	53,986,637	(2,774,292

#### METROPOLITAN UTILITIES DISTRICT OF OMAHA GAS DEPARTMENT INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS FOR THE MONTH AND ELEVEN MONTHS ENDING NOVEMBER 30, 2021 AND 2020

G-2 NOVEMBER 2021 Page 2

	TH AND ELEVEN MONTHS ENDING NOV November 2021		November 2020	Eleven Months 2021		Eleven Months 2020
	Actual	Budget	Actual	Actual	Budget	Actual
BOND ACTIVITIES						
Remove Net Bond Proceeds		-			(98,589,458)	
Transfer from bond closing fund	-			-		-
Bond Project Fund 2018 (Spending Funded by Bond Proceeds)	-	4,149,735	-	-	40,018,514	()
Net Change in Bond Project Fund	-	4,149,735	-	-	(58,570,944)	0
IMPACT ON CASH OF CHANGES IN OTHER BALANCE SHEET						
ASSET ACCOUNTS						
Bond Closing Fund						
Bond Sinking Fund	1,512,275		1,484,625	187,613		186,119
Accounts Receivable - Utility Service	(2,648,167)		(2,643,865)	1,533,940		4,620,940
Accounts Receivable - Other	(627,787)	-	(446,426)	3,400,298		762,246
Allowance for Uncollectible Accounts	80,018		111,240	312,864		664,183
I/Co Receivable from Water Department	-		-	-		1,325,135
Accrued Unbilled Revenue	(8,075,740)		(5,771,415)	(8,789,337)		(1,753,357)
Materials and Supplies	(2,568)		(1,508)	(28,314)		(189,437)
Prepayments	233,274		223,284	360,808		160,236
Other Noncurrent Assets	(737,015)		(1,472,974)	515,363		3,719,396
LIABILITY ACCOUNTS						
Unearned Gas Purchase Discount-Current	-		-	-		-
Unearned Gas Purchase Discount-Noncurrent	-		-	-		-
Accounts Payable	6,798,300		4,936,047	762,211		(6,698,345)
I/Co Payable to Water Department	2,355,230		(1,096,314)	2,986,720		5,351,618
Customer Deposits	22,616		27,494	(42,345)		(74,051)
Customer Credit Balances	(1,219,215)		3,313,249	(3,975,241)		9,007,034
Self Insured Risk Liability	28,265		(53,378)	351,641		(64,359)
Statutory Payments to Municipalities	356,910		(69,215)	(166,520)		(516,662)
Accrued Vacation Payable	-		-	-		-
Other Liabilities	821,565		314,153	(3,277,108)		863,421
All other, net	566,282	-	512,166	4,652,262		4,851,855
NET IMPACT ON CASH OF CHANGES IN OTHER BALANCE			·			
	(505 750)		(000.007)			00.045.074
SHEET ACCOUNTS - SOURCE (USE) OF CASH	(535,759)	-	(632,837)	(1,215,147)	-	22,215,971
Net Increase (Decrease) in Cash	(1,041,922)	1,072,849	(42,588)	(8,762,884)	(4,584,307)	19,441,678
Cash - Beginning of Period	143,515,875		159,885,552	151,236,837		140,401,286
Cash - End of Period	142,473,953		159,842,965	142,473,953		159,842,965
Change In Cash - Increase (Decrease)	(1,041,922)		(42,588)	(8,762,884)		19,441,678