

**METROPOLITAN UTILITIES DISTRICT**  
*Inter-Department Communication*

March 9, 2017

**Subject:** REPORT ON INCOME AND FINANCE FOR JANUARY 2017

**To:** Committee on Accounts, Expenditures, Finance and Rates  
cc: Board Members, Keep, Bucher, Doyle, Reisner, Schneider and Vice Presidents

**From:** Joseph J. Schaffart, Vice President, Accounting

Statements: Board Schedules – Water, Gas and Consolidated, Infrastructure Replacement Program Status Report, A-12, W-1, W-2, G-1 and G-2 for the month of January 2017 are transmitted herewith.

**Water Department**

January water sales revenues of \$8.6 million were unfavorable to budget by \$.2 million, or 2.5%, and favorable to prior year by \$1.2 million, or 16.8%. Water volumes were 2.2% unfavorable to budget and 10.4% favorable to prior year.

January's \$.2 million unfavorable revenue variance to budget is primarily due to:

	<u>Millions</u>
Decreased "Metered Sales of Water" due to decreased volumes and revenue "mix"	(\$0.6)
Increased Miscellaneous Revenue (Primarily Meter Sales)	\$0.2
Increased Backflow testing and tapping	\$0.1
All other, net	\$0.1

As noted above, January's revenues were \$1.2 million, or 16.8%, favorable to prior year due to:

	<u>Millions</u>
Increased "Metered Sales of Water" due to increased volumes and 2.5% rate increase	\$0.7
Increased Backflow Testing and Tapping	\$0.2
Increased Miscellaneous Revenue (Primarily Meter Sales)	\$0.2
All other, net	\$0.1

January operating expenses of \$7.0 million were favorable to budget by \$.7 million or 8.7%, due to:

	<u>Millions</u>
Decreased Customer Accounting and Collecting – primarily Field Services turn-on and Collection Expense and Forms/Postage expense associated with billing (timing)	\$0.3
Decreased Booster pumping maintenance expense – primarily Turner Boulevard Pump grout and base repairs (timing)	\$0.1
Decreased Purification operating expense – primarily Platte South and Platte West	\$0.1
All other, net	\$0.2

January operating expenses of \$7.0 million were unfavorable to prior year by \$.7 million or 11.0%, due to:

	<u>Millions</u>
Increased Distribution Maintenance expense-primarily mains (88 water main breaks repaired in January 2017 vs. 53 in January 2016)	(\$0.5)
Increased Purification maintenance expense – all plants	(\$0.1)
All other, net	(\$0.1)

The activity discussed above, coupled with net interest and other expense of \$0.5 million (which is \$0.1 million unfavorable to budget and equal to prior year), resulted in January net income for the Water Department of \$1.1 million, which is \$.5 million favorable to budget and \$.5 million favorable to prior year.

The Water Department fund position at January 31<sup>st</sup> is \$67.6 million, which is \$.6 million unfavorable to budget, due primarily to the following variances:

	<u>Millions</u>
Decreased Revenues	(\$ 0.2)
Decreased Operating/Non-operating Expenses	0.7
Decreased Contributions in Aid of Construction	( 0.6)
Reduced Capital Expenditures	0.7
Unbilled Revenue – increase in net balance vs. budget	( 0.9)
All Other, net	<u>( 0.3)</u>
Total Fund Position - Variance to Budget	(\$ 0.6)

At January 31, 2017, there was an Interdepartmental Receivable of \$1.4 million from the Gas Department related to the monthly settlement between the two departments.

The Water Department's January capital expenditures were \$.7 million less than budget (as noted above). Significant variances to budget during January 2017 include:

	<u>Millions Over (Under) Budget</u>
Florence – Intake structure improvements (timing)	(\$ 0.1)
Platte South – Basin Valve & Piping project (timing)	( 0.2)
Mains - Infrastructure Related	( 0.4)
Mains - All other	0.1
Furniture, Equipment and Miscellaneous-Water Quality testing equipment (timing)	( 0.2)
All other, net	<u>0.1</u>
	(\$0.7)

### **Gas Department**

January gas net revenues of \$11.3 million were \$1.3 million, or 10.6% unfavorable to budget, while volumes were 9.7% unfavorable to budget. January net revenues were unfavorable to prior year by \$1.4 million, or 11.0%, while volumes were unfavorable by 6.9%.

January's \$1.3 million unfavorable revenue variance to budget is primarily due to:

	<u>Millions</u>
Decreased Firm/Interruptible Sales, net of gas cost (reduced volumes)	(\$0.9)
Decreased Gas Cost Adj. component of revenue – primarily due to “peaking” related capital expenditures less than budget	( 0.6)
All other, net	0.2

January's \$1.4 million unfavorable revenue variance to prior year is primarily due to:

	<u>Millions</u>
Decreased Firm/Interruptible Sales, net of gas cost (lower volumes and revenue mix)	(\$1.5)
Other Operating Revenues (non-consumption related) – primarily Late payment charges	\$0.1

January operating expenses of \$5.5 million were favorable to budget by \$.9 million, or 14.2%, due to:

	<u>Millions</u>
Decreased Distribution Maintenance-Legacy sewer inspections (timing)	\$0.5
Decreased Customer Accounting and Collecting – primarily Field Services turn-on and Collection Expense and Forms/Postage expense associated with billing (timing)	\$0.4
Decreased Production Operating expense – lower LNG vaporization due to warmer temperatures	\$0.1
Increased Administrative & General – lower costs transferred to construction	(\$0.1)

January expenses of \$5.5 million were favorable to prior year by \$0.1 million, or 1.2%, due to:

	<u>Millions</u>
Decreased Distribution Maintenance-Legacy sewer inspections (timing)	\$0.3
Increased Statutory payments & fuel taxes – increased revenue due primarily to “pass through” of higher gas costs	(\$0.1)

The activity discussed above, coupled with nonoperating expenses of \$.1 million associated with a loss on asset write-offs, resulted in January net income of \$5.8 million, which is \$.5 million unfavorable to budget and \$1.4 million unfavorable to prior year.

The Gas Department fund position at January 31, 2017 is \$64.2 million, which is \$5.6 million favorable to budget, due primarily to the following year-to-date variances:

	<u>Millions</u>
Decreased Net Revenues	(\$1.3)
Decreased Operating/Non-operating Expenses	0.8
Decreased Capital Expenditures	2.5
Natural Gas Inventory decrease less than budgeted	( 0.4)
Change in Unbilled Revenue	2.9
All other	<u>1.1</u>
Total Fund Position - variance to budget	\$5.6

At January 31, 2017, there was an Interdepartmental Payable of \$1.4 million to the Water Department related to the monthly settlement between the two departments.

The Gas Department's January capital expenditures were \$2.5 million less than budget (as noted above). Significant variances to budget in January 2017 include:

	Millions Over (Under) <u>Budget</u>
Buildings, Land and Equipment – LNG Boil-off compressor (timing)	(\$1.8)
Gas Infrastructure Replacement - Mains and Services	( 0.1)
Information Technology – SAP Invoice Redesign (timing)	( 0.3)
Motor Vehicles	( 0.1)
All other, net	<u>( 0.2)</u>
	(\$2.5)

**Statement A-12, Payroll, Employee Count and Overtime by Area Payroll and Employee Count**

The active payroll for January was \$5.4 million, compared with \$5.4 million in budget and \$5.1 million in prior year. At January 31st, there were 836 regular full-time employees, compared with 839 in budget and 851 at January 31, 2016. Part-time, summer and temporary employees numbered 12 at January 31<sup>st</sup> compared with 14 in budget and 15 at January 31, 2016.

**Overtime Hours**

Overtime hours for the month totaled 4,621.8 as compared with 5,349 in budget and 5,214.5 in prior year. Overtime hours were favorable to budget by 727.3 hours or 13.6%, as follows:

	Favorable (Unfavorable) <u>vs. Budget</u>
Maintenance (less snow removal and equipment breakdowns)	226.5
Gas Production (less peak shaving due to warmer temperatures)	222.5
Water Pumping-Florence (less snow removal)	114.5
Information Technology *	110.0
Gas Distribution	100.0
Field Services **	(209.0)
All other, net	<u>162.8</u>
	727.3

\*Primarily scheduling changes to allow for weekend software maintenance on "straight time"

\*\*Emergency Gas and Water orders

## Restricted and Unrestricted Funds

On January 31, 2017, the Water Department cash and restricted funds totaled \$74.2 million. The cash on hand is primarily made up of:

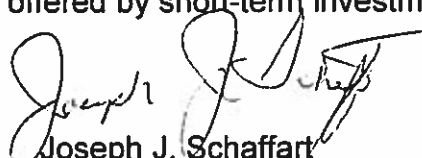
	<u>Millions</u>
Cash Per Balance Sheet	\$72.8
Plus Additional Cash to be Received:	
Intercompany Receivable from Gas Department	<u>1.4</u>
Adjusted Cash Balance	74.2
Less Restricted Cash:	
2015 Bond Project Fund (proceeds remaining)	17.7
Bond Sinking Fund - Restricted (2012 and 2015 bonds)	3.0
Bond Reserve Fund - Restricted - Deposit in Lieu of Insurance (2012 bond issue)	3.0
Platte West Environmental Fund – Restricted	<u>0.2</u>
Unrestricted Cash	<u>\$50.3</u>
Components of Unrestricted Cash:	
Customer Deposits and Credit Balances	\$ 1.6
Sewer Fees Collected but not Remitted	\$12.1
WIR Funds Collected but not Expended	\$26.9
Cash Reserves	\$9.7

On January 31, 2017, the Gas Department cash and restricted funds totaled \$98.2 million. The cash on hand is primarily made up of:

	<u>Millions</u>
Cash per Balance Sheet	\$99.6
Less Cash to be Paid:	
Intercompany Payable to Water Department	<u>1.4</u>
Adjusted Cash Balance - Unrestricted	<u>\$98.2</u>
Components of Unrestricted Cash:	
Customer Deposits and Credit Balances	\$22.1
Cash Reserves	\$76.1*

\*Cash reserves were negatively impacted by \$1.5 million due to the fact that cumulative amounts spent on Gas Infrastructure projects exceed the cumulative revenue collected.

The funds are generating earnings credits, which serve to reduce our monthly bank charges. The earnings credits currently exceed the returns offered by short-term investment options.

  
Joseph J. Schaffart  
Vice President, Accounting  
(402) 504-7111

Approved:



Debra A. Schneider  
Senior Vice President, Chief Financial Officer

Enclosures

**METROPOLITAN UTILITIES DISTRICT OF OMAHA**  
**WATER DEPARTMENT**  
**FINANCIAL VARIANCE REPORT**  
**FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016**

	Current Month		Prior Year		Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget			% Over (Under)	\$/# (Under)	% Over (Under)	\$/# (Under)
<b>Revenues</b>								
Water sales	\$ 6,721,239	\$ 7,281,763	\$ 6,016,648	\$ (560,525)	(7.70)%	\$ (560,525)	11.71 %	\$ 704,591
Infrastructure charge	1,236,037	1,202,332	1,166,291	33,705	2.80 %	33,705	5.98 %	69,746
Other	649,787	340,560	183,887	309,227	90.80 %	309,227	253.36 %	465,900
<b>Total revenues</b>	<b>8,607,063</b>	<b>8,824,655</b>	<b>7,366,826</b>	<b>(217,592)</b>	<b>(2.47)%</b>	<b>(217,592)</b>	<b>16.84 %</b>	<b>1,240,238</b>
<b>Revenue Deductions</b>								
Operating & Maintenance	5,668,220	6,287,455	5,074,456	(619,235)	(9.85)%	(619,235)	11.70 %	593,764
Other	1,298,671	1,339,777	1,204,426	(41,106)	(3.07)%	(41,106)	7.82 %	94,245
<b>Total expenses</b>	<b>6,966,891</b>	<b>7,627,232</b>	<b>6,278,882</b>	<b>(660,341)</b>	<b>(8.66)%</b>	<b>(660,341)</b>	<b>10.96 %</b>	<b>688,010</b>
<b>Oter income and deductions</b>	<b>(531,811)</b>	<b>(603,947)</b>	<b>(526,100)</b>	<b>72,136</b>	<b>(11.94)%</b>	<b>72,136</b>	<b>1.09 %</b>	<b>(5,711)</b>
<b>Net Income (Loss)</b>	<b>\$ 1,108,361</b>	<b>\$ 593,476</b>	<b>\$ 561,844</b>	<b>514,885</b>	<b>86.76 %</b>	<b>514,885</b>	<b>97.27 %</b>	<b>546,517</b>
<b>Thousands of gallons sold</b>	<b>1,844,825</b>	<b>1,886,160</b>	<b>1,670,694</b>	<b>(41,335)</b>	<b>(2.19)%</b>	<b>(41,335)</b>	<b>10.42 %</b>	<b>174,131</b>
<b>Number of customers</b>	<b>211,814</b>	<b>211,618</b>	<b>209,499</b>	<b>196</b>	<b>.09 %</b>	<b>196</b>	<b>1.11 %</b>	<b>2,315</b>
<b>Plant Additions &amp; Replacements</b>	<b>\$ 702,875</b>	<b>\$ 1,357,447</b>	<b>\$ 2,115,533</b>	<b>\$ (654,572)</b>	<b>(48.22)%</b>	<b>\$ (654,572)</b>	<b>(66.78)%</b>	<b>\$ (1,412,658)</b>
<b>Ending Funds Position</b>	<b>\$ 67,607,310</b>	<b>\$ 68,221,145</b>	<b>\$ 64,244,772</b>	<b>\$ (613,835)</b>	<b>(.90)%</b>	<b>\$ (613,835)</b>	<b>5.23 %</b>	<b>\$ 3,362,538</b>

**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
FINANCIAL VARIANCE REPORT  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016**

	Current Month		Prior Year	Variance Vs. Budget		Variance Vs. Prior Year	
	Actual	Budget		% Over (Under)	\$/# Over (Under)	% Over (Under)	\$/# Over (Under)
Revenues							
Gas Sales	\$ 32,454,317	32,893,153	\$ 28,666,026	(1.33)%	\$ (438,836)	13.22 %	\$ 3,786,291
(Over)/under gas recovery	(592,564)	-	(346,484)		(592,564)	71.02 %	(246,080)
Infrastructure charge	1,117,467	1,078,334	1,101,178	3.63 %	39,133	1.48 %	16,290
Other	377,991	244,586	311,425	54.54 %	133,405	21.37 %	66,566
Total revenues, net	33,357,211	34,216,073	29,732,144	(2.51)%	(858,862)	12.19 %	3,625,068
Less: Natural gas purchased for resale	22,445,289	21,961,697	17,416,781	2.20 %	483,592	28.87 %	5,028,508
Gas purchase discount earned	(402,500)	(402,500)	(402,312)		-		(188)
Operating revenues, net of gas cost	11,314,423	12,656,876	12,717,675	(10.61)%	(1,342,453)	(11.03)%	(1,403,252)
Revenue Deductions							
Operating & Maintenance	3,692,304	4,540,489	3,989,287	(18.68)%	(848,185)	(7.44)%	(296,984)
Other	1,785,752	1,841,564	1,553,050	(3.03)%	(55,812)	14.98 %	232,702
Total operating expenses	5,478,056	6,382,053	5,542,337	(14.16)%	(903,997)	(1.16)%	(64,282)
Other income and deductions	(73,598)	(6,281)	(8,059)	1071.75 %	(67,317)	813.21 %	(65,538)
Net Income (Loss)	\$ 5,762,769	\$ 6,268,542	\$ 7,167,278	(8.07)%	(505,773)	(19.60)%	(1,404,509)
Total Sales Adjusted for Unbilled Sales	5,287,280	5,857,583	5,680,407	(9.74)%	\$ (570,303)	(6.92)%	\$ (393,127)
Heating degree days	1,147	1,238	1,262	(7.35)%	(91)	(9.11)%	(115)
Number of customers	227,499	227,002	225,453	0.22%	497	.91 %	2,046
Plant Additions & Replacements	\$ 1,734,097	\$ 4,194,232	\$ 1,885,448	(58.66)%	\$ (2,460,135)	(8.03)%	\$ (151,351)
Ending Funds Position	\$ 64,185,822	\$ 58,595,117	\$ 64,217,125	9.54 %	\$ 5,590,705	(.05)%	\$ (31,303)

**Metropolitan Utilities District**  
**Consolidated Gas & Water Department Income Statement**  
**January Year-to-Date 2017 Results**

	January Year-to-Date			Variance - Favorable		Prior Year	
	2017 YTD Actual	2017 YTD Budget	2016 YTD Prior Year	\$	%	\$	%
<b>Revenue</b>							
Gas Department	\$ 33,357,211	\$ 34,216,073	\$ 29,732,144	\$ (858,862)	-2.51%	\$ 3,625,067	12.19%
Water Department	\$ 8,607,063	\$ 8,824,655	\$ 7,366,826	\$ (217,592)	-2.47%	\$ 1,240,237	16.84%
Total	\$ 41,964,274	\$ 43,040,728	\$ 37,098,970	\$ (1,076,454)	-2.50%	\$ 4,865,304	13.11%
<b>Cost of Gas</b>							
Gas Department	\$ 22,445,289	\$ 21,961,697	\$ 17,416,781	\$ (483,592) *1	-2.20%	\$ (5,028,508) *2	-28.87%
Gas Purchase Discounts Earned-CPE#2	\$ (402,500)	\$ (402,500)	\$ (402,312)	\$ -	0.00%	\$ 188	-0.05%
<b>Gross Margin</b>							
Gas Department	\$ 11,314,422	\$ 12,656,876	\$ 12,717,675	\$ (1,342,454)	-10.61%	\$ (1,403,253)	-11.03%
<b>Operating Expenses</b>							
Gas Department	\$ 5,478,055	\$ 6,382,054	\$ 5,542,336	\$ 903,999	14.16%	\$ 64,281	1.16%
Water Department	\$ 6,966,891	\$ 7,627,232	\$ 6,278,882	\$ 660,341	8.66%	\$ (688,009)	-10.96%
Total	\$ 12,444,946	\$ 14,009,286	\$ 11,821,218	\$ 1,564,340	11.17%	\$ (623,728)	-5.28%
<b>Nonoperating revenues (expenses)</b>							
Gas Department	\$ (73,599)	\$ (6,281)	\$ (8,060)	\$ (67,318)	-1071.77%	\$ (65,539)	-813.14%
Water Department	\$ (531,811)	\$ (603,947)	\$ (526,100)	\$ 72,136	11.94%	\$ (5,711)	-1.09%
Total	\$ (605,410)	\$ (610,228)	\$ (534,160)	\$ 4,818	0.79%	\$ (71,250)	-13.34%
<b>Income</b>							
Gas Department	\$ 5,752,768	\$ 6,268,541	\$ 7,167,279	\$ (505,773)	-8.07%	\$ (1,404,511)	-19.60%
Water Department	\$ 1,108,361	\$ 593,476	\$ 561,844	\$ 514,885	86.76%	\$ 546,517	97.27%
Total	\$ 6,871,129	\$ 6,862,017	\$ 7,729,123	\$ 9,112	0.13%	\$ (857,994)	-11.10%
<b>Metrics</b>							
Gas Department							
Heating Degree Days	1,147	1,238	1,262	(91)	-7.35%	(115)	-9.11%
Dth Sold	5,287,280	5,857,583	5,680,407	(570,303)	-9.74%	(393,127)	-6.92%
Cost of Gas (excluding discount)/Dth Sold	\$ 4.245	\$ 3.749	\$ 3.066	\$ (0.496)	-13.23%	\$ (1.179)	-38.45%
Water Department							
Thousands of Gallons Sold	1,844,825	1,886,160	1,670,694	(41,335)	-2.19%	174,131	10.42%



**2017 - GAS & WATER INFRASTRUCTURE REPLACEMENT - REVENUE & EXPENSE SUMMARY**

	Actual 2016	Actual January	Budget February	Budget March	Budget April	Budget May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	Projected YTD ACT/EST	Projected LTD Through 2017
<b>GAS</b>															
Gas Infrastructure Revenue	\$11,926,958	\$974,221	\$1,182,447	\$1,182,447	\$1,026,757	\$1,131,531	\$1,132,191	\$1,028,497	\$1,185,876	\$1,030,093	\$1,083,141	\$979,286	\$1,032,334	\$12,903,841	\$124,830,799
GIR Bad Debt	(\$157,200)													\$0	(\$157,200)
<b>Expenditures</b>															
GCI Mains per G-21	\$54,450,581	\$72,938	\$340,352	\$634,441	\$939,198	\$994,738	\$916,508	\$1,232,804	\$789,860	\$956,982	\$1,545,505	\$940,614	\$1,326,913	\$11,190,853	\$65,641,434
Abandonments - approximate*	6,654,691	72,148												\$72,148	\$6,726,840
GIR services per G-21	\$44,670,994	247,152	\$747,100	\$925,900	\$749,500	\$678,500	\$672,900	\$727,700	\$679,700	\$658,300	\$627,100	\$540,900	\$663,200	\$7,923,952	\$52,594,946
GIR service reconnections per G-2	\$7,016,443	104,475	\$70,483	\$125,369	\$152,756	\$166,167	\$170,297	\$165,938	\$173,414	\$167,468	\$140,750	\$67,120	\$66,816	\$1,571,114	\$8,587,557
Regulator Stations per G-21	\$630,082													\$0	\$630,082
<b>TOTAL EXPENDITURES</b>	\$113,422,791	996,713	1,157,935	1,695,710	1,841,454	1,839,405	1,759,705	2,126,502	1,642,974	1,782,750	2,313,355	1,548,634	2,062,929	\$20,758,068	\$134,180,859
<b>NET CURRENT YEAR</b>	<b>(1,653,041)</b>	<b>120,754</b>	<b>(183,714)</b>	<b>(503,283)</b>	<b>(814,697)</b>	<b>(707,874)</b>	<b>(627,514)</b>	<b>(1,098,005)</b>	<b>(457,098)</b>	<b>(752,657)</b>	<b>(1,230,214)</b>	<b>(569,348)</b>	<b>(1,030,595)</b>	<b>(7,854,228)</b>	<b>(9,507,268)</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED</b>	<b>(1,653,041)</b>	<b>(1,532,287)</b>	<b>(1,716,002)</b>	<b>(2,219,285)</b>	<b>(3,033,962)</b>	<b>(3,741,838)</b>	<b>(4,569,350)</b>	<b>(5,467,355)</b>	<b>(5,924,453)</b>	<b>(6,677,110)</b>	<b>(7,907,324)</b>	<b>(8,476,672)</b>	<b>(9,507,268)</b>		
<b>WATER</b>															
Water Infrastructure Revenue	\$107,023,420	1,236,037	1,082,572	1,324,002	1,144,244	1,265,382	1,266,188	1,146,306	1,328,040	1,147,742	1,208,764	1,088,582	1,149,582	\$14,387,441	\$121,410,861
WIR Bad Debt	(\$70,700)													\$0	(\$70,700)
<b>Expenditures</b>															
WCI Mains per W-2	\$67,697,519	261,590	850,403	805,434	1,936,843	1,052,094	975,629	611,607	913,585	941,435	1,492,871	878,409	904,753	\$11,624,353	\$79,321,872
Abandonments - approximate*	\$2,734,410	2,899												\$2,899	\$2,737,219
Service Reconnections W-2	\$10,616,510	145,866	145,866	145,866	145,866	145,866	145,866	145,866	145,866	145,866	145,866	145,866	145,866	\$1,569,914	\$12,186,424
<b>TOTAL EXPENDITURES</b>	\$81,048,439	229,785	996,269	951,300	2,082,709	1,197,960	1,121,495	757,473	1,059,451	1,087,301	1,638,437	1,024,275	1,050,619	\$13,197,076	\$94,245,516
<b>NET CURRENT YEAR</b>	<b>25,904,281</b>	<b>1,006,252</b>	<b>86,303</b>	<b>372,702</b>	<b>(938,465)</b>	<b>67,422</b>	<b>144,693</b>	<b>386,833</b>	<b>268,589</b>	<b>60,441</b>	<b>(429,673)</b>	<b>64,307</b>	<b>98,963</b>	<b>1,180,364</b>	<b>27,094,646</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED</b>	<b>25,904,281</b>	<b>26,910,533</b>	<b>26,996,836</b>	<b>27,369,537</b>	<b>26,431,072</b>	<b>26,498,494</b>	<b>26,643,187</b>	<b>27,032,020</b>	<b>27,300,608</b>	<b>27,361,049</b>	<b>26,931,376</b>	<b>26,995,693</b>	<b>27,094,646</b>		
<b>CONSOLIDATED</b>															
Revenue	\$218,722,470	2,363,504	2,056,793	2,506,449	2,171,001	2,396,913	2,398,379	2,174,803	2,513,916	2,177,835	2,291,905	2,067,868	2,181,916	\$27,291,282	\$246,013,753
Expenditures	\$194,471,230	1,226,499	2,154,205	2,637,010	3,924,104	3,037,365	2,883,975	2,702,425	2,702,425	2,870,051	3,951,792	2,572,909	3,113,549	\$33,955,144	\$228,426,375
<b>NET CURRENT YEAR</b>	<b>24,251,240</b>	<b>1,127,006</b>	<b>(97,412)</b>	<b>(130,561)</b>	<b>(1,753,103)</b>	<b>(640,452)</b>	<b>(482,821)</b>	<b>(709,123)</b>	<b>(188,509)</b>	<b>(692,216)</b>	<b>(1,659,887)</b>	<b>(505,041)</b>	<b>(931,633)</b>	<b>(6,663,862)</b>	<b>17,587,378</b>
<b>LIFE-TO-DATE ACTUAL/PROJECTED</b>	<b>24,251,240</b>	<b>25,378,245</b>	<b>25,280,834</b>	<b>25,150,273</b>	<b>23,397,110</b>	<b>22,756,658</b>	<b>22,273,837</b>	<b>21,564,665</b>	<b>21,376,155</b>	<b>20,603,939</b>	<b>19,024,052</b>	<b>18,519,011</b>	<b>17,587,378</b>		

\*Abandonment budget figures are included in the CI Main budget figures

METROPOLITAN UTILITIES DISTRICT  
PAYROLL BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016

	2017		Month of January		2016	
	Actual	Budget	Budget	Actual	Budget	Actual
President's Office	\$ 111,644	\$ 108,574	\$ 108,574	\$ 107,430		\$ 107,430
Top level reductions	-	(153,431)	(153,431)	0		0
	111,644	(44,857)	(44,857)	107,430		107,430
Human Resources - Tripp	72,642	75,416	75,416	63,425		63,425
Safety and Security - Davitt	43,555	58,044	58,044	45,439		45,439
Law - Bucher	58,353	62,110	62,110	53,243		53,243
Information Technology - Burton/Stanley	428,173	477,063	477,063	492,697		492,697
Marketing and Corporate Communications	94,784	105,534	105,534	99,615		99,615
Senior Vice President - Doyle	522,957	582,597	582,597	592,312		592,312
Rates, Regulatory Affairs & Revenues - Chantry	17,913	24,331	24,331	31,124		31,124
Customer Service Administration	156,092	157,598	157,598	149,031		149,031
Meter Reading	173,157	177,409	177,409	174,030		174,030
Customer Service	200,424	215,689	215,689	184,355		184,355
Customer Accounting	136,083	147,965	147,965	130,771		130,771
Cashiers	44,651	43,887	43,887	41,820		41,820
Credit Services	77,601	85,468	85,468	76,007		76,007
Vice President - Mueller	788,008	828,016	828,016	756,014		756,014
Accounting	99,581	99,628	99,628	98,353		98,353
Purchasing /Stores	35,034	34,021	34,021	33,290		33,290
Stores	75,806	74,486	74,486	71,118		71,118
Vice President - Schaffart	210,421	208,135	208,135	202,761		202,761
Field Services Administration	81,803	77,016	77,016	84,792		84,792
Field Services	603,027	569,829	569,829	549,610		549,610
Measurement	76,926	80,013	80,013	72,356		72,356
Vice President - Buglewicz	761,756	726,858	726,858	706,758		706,758
Senior Vice President - Schneider	1,760,185	1,763,009	1,763,009	1,665,533		1,665,533
Gas Operations	40,516	39,403	39,403	37,429		37,429
Gas Production	137,606	148,852	148,852	133,532		133,532
Gas Systems Control	36,642	42,875	42,875	42,471		42,471
Gas Distribution	77,852	88,141	88,141	77,520		77,520
Vice President - Knight	292,616	319,271	319,271	290,952		290,952
Water Operations	22,864	22,235	22,235	22,090		22,090
Water Pumping - Florence	219,042	227,613	227,613	211,286		211,286
Maintenance	243,142	263,729	263,729	244,127		244,127
Water Distribution	192,772	210,405	210,405	178,095		178,095
Platte South	79,676	84,569	84,569	74,684		74,684
Platte West	92,892	105,359	105,359	78,807		78,807
Water Quality	62,856	61,712	61,712	53,643		53,643
Vice President - Christensen	913,244	975,622	975,622	862,732		862,732
Engineering & Construction	63,509	50,011	50,011	43,066		43,066
Plant Engineering	214,467	231,476	231,476	211,366		211,366
Engineering Design	234,867	246,344	246,344	218,689		218,689
Construction	863,109	884,005	884,005	748,906		748,906
Transportation	128,664	124,781	124,781	111,916		111,916
Transportation Office	55,791	54,959	54,959	48,090		48,090
Vice President - O'Brien	1,560,407	1,591,576	1,591,576	1,382,033		1,382,033
Senior Vice President - Reischer	2,766,267	2,886,469	2,886,469	2,535,717		2,535,717
Total Payroll	\$ 5,353,516	\$ 5,407,119	\$ 5,407,119	\$ 5,094,223		\$ 5,094,223

METROPOLITAN UTILITIES DISTRICT  
EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	8	-	-	8	-	-	8	-	-
Top level reductions	-	-	-	(25)	-	-	-	-	-
	8	-	-	(17)	-	-	8	-	-
Human Resources - Tripp	11	-	1	12	-	-	10	-	1
Safety and Security - Davitt	6	-	-	8	-	-	7	-	-
Law - Bucher	8	-	-	8	-	-	7	-	-
Information Technology - Burton/Stanley	53	-	1	58	-	2	56	-	2
Marketing and Corporate Communications	16	1	-	17	1	-	17	1	-
Senior Vice President - Doyle	69	1	1	75	1	2	73	1	2
Rates, Regulatory Affairs & Revenues - Chantry	2	-	-	3	-	-	3	-	-
Customer Service Administration	23	-	-	23	1	-	23	1	-
Meter Reading	33	1	3	33	1	3	37	1	3
Customer Service	45	-	-	48	-	-	46	-	-
Customer Accounting	27	1	-	29	1	-	28	1	-
Cashiers	10	-	-	10	-	-	10	-	-
Credit Services	16	1	-	17	2	-	17	2	-
Vice President - Mueller	154	3	3	160	5	3	161	5	3
Accounting	15	-	-	15	-	-	15	-	-
Purchasing/Stores	5	-	-	5	-	-	5	-	-
Stores	13	-	-	13	-	-	13	-	-
Vice President - Schaffart	33	-	-	33	-	-	33	-	-
Field Services Administration	12	-	-	12	-	-	13	-	-
Field Services	90	-	-	86	-	-	89	-	-
Measurement	14	-	-	14	-	-	14	-	-
Vice President - Buglewicz	116	-	-	112	-	-	116	-	-
Senior Vice President - Schneider	305	3	3	308	5	3	313	5	3
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	19	-	-	19	-	-	20	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	13	-	-	13	-	-	13	-	-
Vice President - Knight	42	-	-	42	-	-	43	-	-
Water Operations	2	-	-	2	-	-	2	-	-
Water Pumping - Florence	33	-	-	33	-	-	33	-	-
Maintenance	39	-	-	41	-	-	40	-	-
Water Distribution	31	-	-	35	-	-	35	-	-
Platte South	12	1	-	12	1	-	12	1	-
Platte West	14	1	-	15	1	-	15	1	-
Water Quality	9	-	1	9	-	1	9	-	1
Vice President - Christensen	140	2	1	147	2	1	146	2	1
Engineering & Construction	7	-	-	5	-	-	6	-	-
Plant Engineering	35	-	-	38	-	-	35	-	-
Engineering Design	38	-	-	41	-	-	39	-	-
Construction	136	-	-	141	-	-	134	-	-
Transportation	22	-	-	22	-	-	21	-	-
Transportation Office	9	-	-	9	-	-	9	-	-
Vice President - O'Brien	247	-	-	256	-	-	244	-	-
Senior Vice President - Reiser	429	2	1	445	2	1	433	2	1
Total Employees	836	6	6	839	8	6	851	8	7

**METROPOLITAN UTILITIES DISTRICT  
SPA EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016**

A-12b  
JANUARY 2017

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	8	-	-	8	-	-	8	-	-
Top level reductions	-	-	-	(7)	-	-	-	-	-
Human Resources - Tripp	8	-	-	1	-	-	8	-	-
Safety and Security - Davitt	9	-	-	10	-	-	8	-	-
Law - Bucher	6	-	-	8	-	-	6	-	-
Information Technology - Burton/Stanley	6	-	-	6	-	-	5	-	-
Marketing and Corporate Communications	53	-	-	58	-	-	56	-	-
Senior Vice President - Doyle	9	-	-	10	-	-	10	-	-
	62	-	-	66	-	-	66	-	-
Rates, Regulatory Affairs & Revenues - Chantry	2	-	-	3	-	-	3	-	-
Customer Service Administration	8	-	-	8	-	-	8	-	-
Meter Reading	2	-	-	2	-	-	2	-	-
Customer Service	4	-	-	4	-	-	4	-	-
Customer Accounting	3	-	-	3	-	-	3	-	-
Cashiers	1	-	-	1	-	-	1	-	-
Credit Services	1	-	-	1	-	-	1	-	-
Vice President - Mueller	19	-	-	19	-	-	19	-	-
Accounting	9	-	-	9	-	-	10	-	-
Purchasing/Stores	4	-	-	4	-	-	4	-	-
Stores	2	-	-	2	-	-	2	-	-
Vice President - Schaffart	15	-	-	15	-	-	16	-	-
Field Services Administration	6	-	-	6	-	-	7	-	-
Field Services	-	-	-	-	-	-	-	-	-
Measurement	1	-	-	1	-	-	1	-	-
Vice President - Buglewicz	7	-	-	7	-	-	8	-	-
Senior Vice President - Schneider	43	-	-	44	-	-	46	-	-
Gas Operations	4	-	-	4	-	-	4	-	-
Gas Production	3	-	-	3	-	-	3	-	-
Gas Systems Control	6	-	-	6	-	-	6	-	-
Gas Distribution	1	-	-	1	-	-	1	-	-
Vice President - Knight	14	-	-	14	-	-	14	-	-
Water Operations	2	-	-	2	-	-	2	-	-
Water Pumping - Florence	9	-	-	9	-	-	9	-	-
Maintenance	5	-	-	5	-	-	5	-	-
Water Distribution	3	-	-	3	-	-	3	-	-
Platte South	2	-	-	2	-	-	2	-	-
Platte West	1	-	-	2	-	-	2	-	-
Water Quality	7	-	-	7	-	-	7	-	-
Vice President - Christensen	29	-	-	30	-	-	30	-	-
Engineering & Construction	5	-	-	5	-	-	4	-	-
Plant Engineering	22	-	-	25	-	-	22	-	-
Engineering Design	18	-	-	20	-	-	19	-	-
Construction	6	-	-	7	-	-	7	-	-
Transportation	-	-	-	-	-	-	-	-	-
Transportation Office	3	-	-	3	-	-	3	-	-
Vice President - O'Brien	54	-	-	60	-	-	55	-	-
Senior Vice President - Reisner	97	-	-	104	-	-	99	-	-
Total Employees	231	-	-	241	-	-	238	-	-

A-12b

**METROPOLITAN UTILITIES DISTRICT  
OAC EMPLOYEES BY DEPARTMENTS AND DIVISIONS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016**

A-12b  
JANUARY 2017

	Current Year Actual			Current Year Budget			Prior Year Actual		
	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.	Full Time	Part Time	Summer/Temp.
President's Office	-	-	-	-	-	-	-	-	-
Top level reductions	-	-	-	(18)	-	-	-	-	-
	-	-	-	(18)	-	-	-	-	-
Human Resources - Tripp	2	-	1	2	-	-	2	-	1
Safety and Security - Davitt	-	-	-	-	-	-	1	-	-
Law - Bucher	2	-	-	2	-	-	2	-	-
Information Technology - Burton/Stanley	-	-	1	-	-	2	-	-	2
Marketing and Corporate Communications	7	1	-	7	1	-	7	1	-
Senior Vice President - Doyle	7	1	1	7	1	2	7	1	2
Rates, Regulatory Affairs & Revenues - Chantry	-	-	-	-	-	-	-	-	-
Customer Service Administration	15	-	-	15	1	-	15	1	-
Meter Reading	31	1	3	31	1	3	35	1	3
Customer Service	41	-	-	44	-	-	42	-	-
Customer Accounting	24	1	-	26	1	-	25	1	-
Cashiers	9	-	-	9	-	-	9	-	-
Credit Services	15	1	-	16	2	-	16	2	-
Vice President - Mueller	135	3	3	141	5	3	142	5	3
Accounting	6	-	-	6	-	-	5	-	-
Purchasing/Stores	1	-	-	1	-	-	1	-	-
Stores	11	-	-	11	-	-	11	-	-
Vice President - Schaffart	18	-	-	18	-	-	17	-	-
Field Services Administration	6	-	-	6	-	-	6	-	-
Field Services	90	-	-	86	-	-	89	-	-
Measurement	13	-	-	13	-	-	13	-	-
Vice President - Buglewicz	109	-	-	105	-	-	108	-	-
Senior Vice President - Schneider	262	3	3	264	5	3	267	5	3
Gas Operations	-	-	-	-	-	-	-	-	-
Gas Production	16	-	-	16	-	-	17	-	-
Gas Systems Control	-	-	-	-	-	-	-	-	-
Gas Distribution	12	-	-	12	-	-	12	-	-
Vice President - Knight	28	-	-	28	-	-	29	-	-
Water Operations	-	-	-	-	-	-	-	-	-
Water Pumping - Florence	24	-	-	24	-	-	24	-	-
Maintenance	34	-	-	36	-	-	35	-	-
Water Distribution	28	-	-	32	-	-	32	-	-
Platte South	10	1	-	10	1	-	10	1	-
Platte West	13	1	-	13	1	-	13	1	-
Water Quality	2	-	1	2	-	1	2	-	1
Vice President - Christensen	111	2	1	117	2	1	116	2	1
Engineering & Construction	2	-	-	-	-	-	2	-	-
Plant Engineering	13	-	-	13	-	-	13	-	-
Engineering Design	20	-	-	21	-	-	20	-	-
Construction	130	-	-	134	-	-	127	-	-
Transportation	22	-	-	22	-	-	21	-	-
Transportation Office	6	-	-	6	-	-	6	-	-
Vice President - O'Brien	193	-	-	196	-	-	189	-	-
Senior Vice President - Reisner	332	2	1	341	2	1	334	2	1
Total Employees	605	6	6	598	8	6	613	8	7

A-12b

METROPOLITAN UTILITIES DISTRICT  
 OVERTIME HOURS BY DEPARTMENTS AND DIVISIONS  
 FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016

A-12c  
 JANUARY 2017

	Month of January		2016 Actual
	2017 Actual	2017 Budget	
President's Office	0.0	0.0	0.0
Human Resources - Tripp	3.5	30.0	6.5
Safety and Security - Davitt	6.0	5.0	11.5
Law - Bucher	3.5	12.0	25.0
Information Technology - Burton/Stamley	40.0	150.0	848.0
Marketing and Corporate Communications	0.5	10.0	1.0
Senior Vice President - Doyle	40.5	160.0	849.0
Rates, Regulatory Affairs & Revenues - Chantry	0.0	0.0	0.0
Customer Service Administration	187.5	200.0	152.0
Meter Reading	2.5	10.0	34.5
Customer Service	214.0	160.0	233.0
Customer Accounting	5.0	50.0	12.5
Cashiers	23.0	10.0	17.5
Credit Services	32.0	50.0	78.0
Vice President - Mueller	464.0	480.0	527.5
Accounting	0.5	0.0	15.5
Purchasing/Stores	1.3	0.0	0.0
Stores	8.5	10.0	5.0
Vice President - Schaffart	10.3	10.0	20.5
Field Services Administration	147.5	90.0	127.0
Field Services	1,019.0	810.0	965.0
Measurement	0.5	0.0	7.0
Vice President - Buglewicz	1,167.0	900.0	1,099.0
Senior Vice President - Schneider	1,641.3	1,390.0	1,647.0
Gas Operations	0.0	0.0	0.0
Gas Production	152.5	375.0	160.0
Gas Systems Control	0.0	8.0	1.0
Gas Distribution	20.0	120.0	29.5
Vice President - Knight	172.5	503.0	190.5
Water Operations	0.0	0.0	0.0
Water Pumping - Florence	75.5	190.0	255.0
Maintenance	73.5	300.0	334.5
Water Distribution	307.0	350.0	179.0
Platte South	43.0	30.0	38.0
Platte West	20.0	60.0	54.5
Water Quality	8.5	12.0	8.0
Vice President - Christensen	527.5	942.0	869.0
Engineering & Construction	60.5	0.0	52.5
Plant Engineering	13.0	100.0	71.5
Engineering Design	114.0	100.0	76.0
Construction	1,985.0	2,000.0	1,356.5
Transportation	10.0	52.0	21.0
Transportation Office	44.5	55.0	38.5
Vice President - O'Brien	2,227.0	2,307.0	1,616.0
Senior Vice President - Reinsner	2,927.0	3,752.0	2,675.5
Total Overtime Hours	4,621.8	5,349.0	5,214.5

A-12c

METROPOLITAN UTILITIES DISTRICT OF OMAHA  
 WATER DEPARTMENT  
 BALANCE SHEETS  
 AS OF JANUARY 31, 2017 AND JANUARY 1, 2017

	January 31 2017	January 1 2017	Increase (Decrease) One Month
<b>ASSETS</b>			
UTILITY PLANT - At Cost	\$ 1,044,161,177	\$ 1,041,651,111	\$ 2,510,066
Plant in service	254,658,275	252,958,352	1,699,923
Less - Accumulated depreciation	789,502,902	788,692,759	810,143
Net utility plant in service	42,732,903	44,662,916	(1,930,013)
Construction in progress	1,353,855	1,256,679	97,176
Construction materials - at average cost	833,589,660	834,612,354	(1,022,694)
Net utility plant			
NONCURRENT ASSETS			
2012 Bond Reserve Fund - Restricted	2,954,531	2,954,531	-
2015 Bond Project Fund	17,665,813	18,591,098	(925,286)
Construction/Environmental fund	171,731	171,728	3
Other Non-current Assets	589,168	621,996	(32,828)
Total noncurrent assets	21,381,243	22,339,354	(958,111)
CURRENT ASSETS			
Cash in treasurer's accounts	48,969,712	49,223,712	(254,000)
Bond sinking fund - restricted	2,965,758	1,482,879	1,482,879
Working funds	8,650	8,650	-
U.S. Government securities	-	-	-
Bond 2012 Project Fund	2,150,944	1,854,343	296,601
Accounts receivable	23,688,637	22,504,477	1,184,160
Accounts receivable - utility service	(2,617,575)	(2,594,762)	(22,813)
Allowance for uncollectible accounts	1,444,648	273,681	1,170,967
Interdepartmental Receivable from Gas Department	-	-	-
Loan receivable from Gas Department	-	-	-
Interest receivable	3,201,280	3,176,463	24,817
Accrued unbilled revenues	-	-	-
Fire protection taxes	3,310,492	3,353,764	(43,272)
Materials and supplies - at average cost	94,397	124,669	(30,272)
Prepayments	-	-	-
Total current assets	83,216,943	79,407,876	3,809,067
DEFERRED OUTFLOWS			
Pension	6,792,115	6,792,115	-
Debt refund	4,797,009	4,843,709	(46,700)
Total deferred outflows	11,589,124	11,635,824	(46,700)
Total Assets	\$ 949,776,970	\$ 947,995,407	\$ 1,781,563

METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
BALANCE SHEETS  
AS OF JANUARY 31, 2017 AND JANUARY 1, 2017

	January 31 2017	January 1 2017	Increase (Decrease) One Month
<b>LIABILITIES AND NET WORTH</b>			
<b>NONCURRENT LIABILITIES</b>			
Long Term Debt:			
Water Revenue Bonds Net of Discount/Premium	\$ 221,934,782	\$ 221,934,782	\$ (128,193)
NDEQ Loan - Bennington	-	-	-
NDEQ Loan - Contact Basin	4,158,529	4,158,529	-
Loan from Gas	-	-	-
Total long term debt	225,965,118	226,093,311	(128,193)
Net pension liability	28,937,269	28,937,269	-
Other Post Employment Benefits	56,250,478	55,884,061	366,417
Total Long Term Liabilities	311,152,865	310,914,641	238,224
<b>CURRENT LIABILITIES</b>			
Current maturities of revenue bonds	9,210,000	9,210,000	-
Current maturities of NDEQ Loans	265,896	265,896	-
Current Maturities of Loan from Gas Department	-	-	-
Accounts payable	3,006,729	3,959,055	(952,326)
Interdepartmental Payable to Gas Department	-	-	-
Water service deposits	-	-	-
Customer deposits-Pioneer Approach Mains	1,064,141	914,872	149,269
Customer Credit Balances	565,833	535,642	30,191
Statutory payments to municipalities	111,512	495,923	(384,411)
Sewer fee collection due municipalities	21,616,761	20,669,171	947,590
Interest accrued on water revenue bonds	1,430,758	715,379	715,379
Accrued vacation payable	4,032,717	4,032,717	-
Total current liabilities	41,304,347	40,798,655	505,692
<b>CUSTOMER ADVANCES FOR CONSTRUCTION</b>			
	8,335,812	8,126,595	209,217
<b>SELF - INSURED RISKS</b>			
	1,118,949	1,143,794	(24,845)
<b>OTHER LIABILITIES</b>			
	-	-	-
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Contributions in Aid of Construction	291,611,355	291,866,441	(255,087)
Deferred Inflows - Pension	1,300,571	1,300,571	-
Total Deferred Inflows	292,911,926	293,167,012	(255,087)
<b>NET POSITION - ACCUMULATED REINVESTED EARNINGS</b>			
	294,953,072	293,844,710	1,108,361
<b>Total Liabilities, Deferred Inflows of Resources, and Net Position</b>	<b>\$ 949,776,970</b>	<b>\$ 947,995,407</b>	<b>\$ 1,781,563</b>



**METROPOLITAN UTILITIES DISTRICT OF OMAHA  
WATER DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016**

W-2  
JANUARY 2017

	January 2017		January 2016	
	Actual	Budget	Actual	Actual
<b>OPERATING REVENUES</b>				
Water sales revenue	\$ 6,721,239	\$ 7,281,763	\$ 6,016,648	\$ 6,016,648
Infrastructure Charge	1,236,037	1,202,332	1,166,291	1,166,291
Other operating revenues	671,595	376,000	223,243	223,243
Total operating revenues	8,628,871	8,860,095	7,406,182	7,406,182
Less: Bad debt expense	(21,718)	(35,140)	(39,356)	(39,356)
Total operating revenues, net	<u>8,607,063</u>	<u>8,824,955</u>	<u>7,366,826</u>	<u>7,366,826</u>
<b>REVENUE DEDUCTIONS</b>				
Operating expense	3,900,140	4,401,727	3,796,769	3,796,769
Maintenance expense	1,768,080	1,895,728	1,277,687	1,277,687
Depreciation	1,187,159	1,209,277	1,108,078	1,108,078
Other Non-Operating Expense (Income)	-	-	-	-
Statutory payments to municipalities	111,512	130,500	96,348	96,348
Bond Cost	633,886	633,886	653,828	653,828
Interest expense-revenue bonds	11,061	11,061	11,713	11,713
Interest expense-NDEQ loans	-	-	-	-
Other interest expense-gas loan and other	-	-	-	-
Interest charged to construction (cr.)	(113,133)	(41,000)	(130,921)	(130,921)
Total revenue deductions	<u>7,488,705</u>	<u>8,231,179</u>	<u>6,813,501</u>	<u>6,813,501</u>
Net revenues	1,108,358	593,476	553,325	553,325
<b>OTHER INCOME - INTEREST</b>	3	-	8,520	8,520
<b>FUNDS PROVIDED</b>	<u>1,108,361</u>	<u>593,476</u>	<u>561,844</u>	<u>561,844</u>
Net income (loss)	1,267,367	1,298,697	1,180,487	1,180,487
Depreciation and amortization charges	-	-	-	-
Net pension liability	-	-	-	-
Deferred inflows - pension	-	-	-	-
OPEB	457,327	525,160	520,320	520,320
Contribution in aid of construction	209,217	798,015	856,259	856,259
Contribution in aid of construction - capital facilities	219,595	235,000	204,355	204,355
Bond Series 2015 Project Fund	-	-	-	-
Total funds provided	<u>3,281,867</u>	<u>3,450,348</u>	<u>3,323,295</u>	<u>3,323,295</u>
<b>FUNDS EXPENDED</b>				
Plant additions and replacements	441,285	732,850	1,265,534	1,265,534
Plant additions and replacements-Cast Iron	261,590	624,597	849,959	849,959
OPEB - Begin Pre-Funding	90,910	166,667	-	-
Deferred outflows - pension	-	-	-	-
NDEQ Loan-Contact Basin Principal payment	-	-	-	-
NDEQ Loan-Bennington Principal payment	-	-	-	-
Bond Retirement	-	-	-	-
Bond Cost	-	-	-	-
Bond Reserve Fund - 2015	-	-	-	-
Bond Interest - 2012-Expense accrual (non cash)	(93,108)	(93,108)	(97,071)	(97,071)
Bond Interest - 2012-Payment	-	-	-	-
Bond Interest - 2015-Expense accrual (non cash)	(540,778)	(540,778)	(556,757)	(556,757)
Bond Interest - 2015-Payment	-	-	-	-
NDEQ Interest - Expense accrual (non cash)	(11,061)	(11,061)	(11,713)	(11,713)
NDEQ Interest - Payment	-	-	-	-
Total funds expended	<u>148,837</u>	<u>879,167</u>	<u>1,449,993</u>	<u>1,449,993</u>
CHANGE IN UNBILLED REVENUE	(24,816)	924,155	(227,266)	(227,266)
CHANGE IN CONSTRUCTION FUND	(3)	-	(2)	(2)
OTHER CHANGES IN FUNDS - NET	(206,708)	-	93,738	93,738
NET INCREASE (DECREASE) IN FUNDS	<u>2,881,501</u>	<u>3,495,336</u>	<u>1,739,789</u>	<u>1,739,789</u>
<b>FUNDS POSITION - BEGINNING OF PERIOD</b>	<u>\$ 64,725,609</u>	<u>\$ 64,725,609</u>	<u>\$ 62,505,000</u>	<u>\$ 62,505,000</u>
<b>FUNDS POSITION - END OF PERIOD</b>				
Cash and temp. investments	\$ 48,978,382	\$ 48,978,382	\$ 28,744,707	\$ 28,744,707
Bond Sinking Fund	5,920,289	5,920,289	7,432,936	7,432,936
Bond Series 2012 Project Fund	17,665,813	17,665,813	30,743,466	30,743,466
Bond Series 2015 Project Fund	21,071,062	21,071,062	21,099,770	21,099,770
Accounts receivable	1,444,648	1,444,648	3,979,533	3,979,533
Interdepartmental balances	-	-	-	-
Interest receivable	(24,723,941)	(24,723,941)	(25,268,011)	(25,268,011)
Accounts payable	(1,064,141)	(1,064,141)	(857,871)	(857,871)
Pioneer Approach Main deposits	(565,833)	(565,833)	(372,431)	(372,431)
Level Payment Plan Credit	(1,118,949)	(1,118,949)	(1,157,328)	(1,157,328)
Self-insurance reserve	-	-	-	-
Total	<u>\$ 67,607,310</u>	<u>\$ 68,221,145</u>	<u>\$ 64,244,772</u>	<u>\$ 64,244,772</u>
<b>STATISTICAL DATA</b>				
Thousands of gallons sold	1,644,825	1,086,160	1,670,694	1,670,694
Number of customers	211,814	209,489	209,489	209,489
Total active payroll	\$ 5,353,516	\$ 5,407,119	\$ 5,084,223	\$ 5,084,223
Number of employees	848	853	866	866

( ) denotes red figure

W-2

METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
BALANCE SHEETS

AS OF JANUARY 31, 2017 AND JANUARY 1, 2017

ASSETS	January 31 2017	January 1 2017	Increase (Decrease) One Month
UTILITY PLANT - At Cost			
Plant in service	\$ 568,487,493	\$ 568,791,785	\$ (304,292)
Less - Accumulated depreciation	183,232,849	181,790,353	1,442,496
Net utility plant in service	<u>385,254,644</u>	<u>387,001,432</u>	<u>(1,746,788)</u>
Construction in progress	12,074,577	10,279,727	1,794,850
Construction materials - at average cost	3,159,360	3,137,816	21,544
Net utility plant	<u>400,488,581</u>	<u>400,418,975</u>	<u>69,606</u>
NONCURRENT ASSETS			
Cash-CPEP2 Settlement Fund-Restricted	-	0	
Early Retiree Drug Subsidy - Restricted Fund	-	-	-
Other Non-Current Assets	661,811	1,085,204	(423,392)
Total noncurrent assets	<u>661,811</u>	<u>1,085,204</u>	<u>(423,392)</u>
CURRENT ASSETS			
Cash in treasurer's accounts	97,625,971	98,159,026	(533,054)
Working funds	2,028,017	3,831,869	(1,803,852)
Accounts receivable - utility service	22,767,974	16,974,818	5,793,156
Accounts receivable - other	541,888	612,249	(70,361)
Allowance for doubtful accounts	(5,370,626)	(5,318,391)	(52,235)
Interdepartmental Receivable from Water Dept	-	-	-
Accrued unbilled revenues	10,987,490	12,333,772	(1,346,282)
Natural gas in storage	2,784,611	2,911,985	(127,374)
Natural gas in pipeline storage	3,900,609	5,889,766	(1,989,157)
Propane in storage	4,910,069	4,910,069	-
Materials and supplies - at average cost	3,185,779	3,116,913	68,866
Prepayments	543,642	712,154	(168,512)
Total current assets	<u>143,905,424</u>	<u>144,134,231</u>	<u>(228,807)</u>
Deferred Outflows - Pension	8,081,865	8,081,865	-
Total Assets	<u>\$ 553,137,682</u>	<u>\$ 553,720,275</u>	<u>\$ (582,593)</u>

	January 31 2017	January 1 2017	Increase (Decrease) One Month
<b>LIABILITIES AND NET WORTH</b>			
<b>NONCURRENT LIABILITIES</b>			
Long Term Remediation payable	\$ -	\$ -	\$ -
Long-Term Debt - CNG Loan	699,592	718,822	(19,230)
Unearned Gas Purchase Discount	3,922,500	4,325,000	(402,500)
Net pension liability	34,739,538	34,739,538	-
Other Post Employee Benefits	65,238,752	64,965,635	273,117
Total noncurrent liabilities	<u>104,600,382</u>	<u>104,748,995</u>	<u>(148,613)</u>
<b>CURRENT LIABILITIES</b>			
Accounts payable	27,551,564	28,951,550	(1,399,986)
Remediation payable	52,929	52,929	-
Interdepartmental Payable to Water Dept	1,444,648	273,681	1,170,967
Loan Payable to Water Department	-	-	-
Current maturities of CNG loan	228,472	227,981	491
Unearned Gas Purchase Discount	2,500,000	2,500,000	-
Customer deposits	11,195,040	11,082,780	112,260
Customer credit balances	10,857,803	17,222,455	(6,364,653)
Statutory payments to municipalities	584,440	865,525	(281,085)
Accrued vacation payable	3,811,372	3,811,372	-
Total current liabilities	<u>58,226,267</u>	<u>64,988,274</u>	<u>(6,762,006)</u>
<b>CUSTOMER ADVANCES FOR CONSTRUCTION</b>			
	416,655	416,655	-
<b>SELF - INSURED RISKS</b>			
	1,179,090	1,138,020	41,071
<b>OTHER LIABILITIES</b>			
	2,603,879	2,011,363	592,516
<b>DEFERRED INFLOWS OF RESOURCES</b>			
Contributions In Aid of Construction	41,614,026	41,682,357	(68,330)
Deferred Inflows - Pension	1,576,800	1,576,800	-
Total Deferred Inflows	<u>43,190,826</u>	<u>43,259,157</u>	<u>(68,330)</u>
<b>NET POSITION - ACCUMULATED REINVESTED EARNINGS</b>			
	342,920,581	337,157,812	5,762,769
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 553,137,682</u>	<u>\$ 553,720,275</u>	<u>\$ (582,593)</u>

METROPOLITAN UTILITIES DISTRICT OF OMAHA  
GAS DEPARTMENT  
INCOME AND SOURCE AND DISPOSITION OF FUNDS STATEMENTS  
FOR THE MONTH ENDING JANUARY 31, 2017 AND 2016

	JANUARY 2017		January 2016
	Actual	Budget	Actual
<b>OPERATING REVENUES</b>			
Gas sales revenue	\$ 32,454,317	\$ 32,893,153	\$ 28,666,026
(Over)/under gas recovery	(592,564)	-	(346,464)
Infrastructure charge	1,117,467	1,078,334	1,101,178
Other operating revenues	429,931	382,000	337,207
Total operating revenues	33,409,152	34,353,487	29,757,926
Less: Bad debt expense	(51,941)	(137,414)	(25,782)
Total operating revenues, net	33,357,211	34,216,073	29,732,144
Less: Natural gas purchased for resale	22,445,289	21,961,697	17,416,781
Gas purchase discount earned - CPEP	(402,500)	(402,500)	(402,312)
Operating revenue, net of gas cost	11,314,423	12,656,876	12,717,075
<b>REVENUE DEDUCTIONS</b>			
Operating expense	2,967,088	3,317,196	2,981,314
Maintenance expense	725,216	1,223,293	1,007,974
Other Non-operating expense (income)	68,223	-	-
Depreciation	1,190,164	1,239,174	1,105,411
Statutory payments & fuel taxes	595,586	602,390	447,639
Interest expense	7,379	6,281	8,064
Total revenue deductions	5,551,658	6,388,334	5,550,402
Net revenues	5,762,764	6,268,542	7,167,274
<b>OTHER INCOME - Interest</b>	\$ -	\$ -	\$ 5
<b>FUNDS PROVIDED</b>			
Net income (loss)	5,762,769	6,268,542	7,167,278
Depreciation and amortization charges	1,747,380	1,728,427	1,551,589
Net Pension Obligation	-	-	-
Deferred inflows - pension	-	-	-
OPEB	636,757	568,924	563,681
Contribution in aid of construction - mains	9,610	-	18,226
Contribution in aid of construction - grants	-	-	-
Loan payback from water	-	-	-
Loan - long term CNG	-	-	-
Line of credit funds	-	-	-
Total funds provided	8,156,524	8,585,893	9,300,775
<b>FUNDS EXPENDED</b>			
Plant additions and replacements	914,007	3,318,446	1,265,670
Plant additions and replacements - Cast Iron	820,090	875,786	599,777
OPEB - Begin Pre-funding	363,640	416,667	-
Deferred outflows - pension	-	-	-
Natural gas inventory increase (decrease)	(2,116,531)	(2,549,000)	(2,379,988)
Loan Retirement long-term CNG	18,739	18,739	18,261
Loan to water - Interdepartmental loan	-	-	-
Reductions in Line of credit funds	-	-	-
Total funds expended	(56)	2,080,638	(476,260)
<b>CHANGE IN UNBILLED REVENUE</b>	1,346,282	(1,548,019)	(3,305,223)
<b>OTHER CHANGES IN FUNDS - NET</b>	622,576	(402,500)	554,058
<b>NET INCREASE (DECREASE) IN FUNDS</b>	10,125,440	4,534,736	7,025,690
<b>FUNDS POSITION - BEGINNING OF PERIOD</b>	\$ 54,060,382	\$ 54,060,382	\$ 57,191,235
<b>FUNDS POSITION - END OF PERIOD</b>			
Cash and temp. investments	\$ 99,653,986		\$ 105,527,863
Accounts receivable	17,397,348		14,995,464
Interdepartmental balances	(1,444,648)		(3,979,533)
Loan Payable to Water Department	(28,188,933)		(27,055,468)
Accounts payable	-		-
CPEP #2 Settlement Fund	(11,195,040)		(10,399,394)
Customer deposits	(10,857,803)		(13,777,860)
Level Payment Plan Credit	(1,179,090)		(1,093,948)
Self-insurance reserve	-		-
Total	\$ 64,165,822	\$ 58,505,116	\$ 64,217,125
<b>STATISTICAL DATA</b>			
Gas Systems Sendout	5,287,280	5,857,583	5,680,407
Heating degree days	1,147	1,238	1,262
Number of customers	227,499	220,096	225,453
Total active payroll	\$ 5,353,516	\$ 5,407,119	\$ 5,094,223
Number of employees	848	853	866

( ) denotes red figure